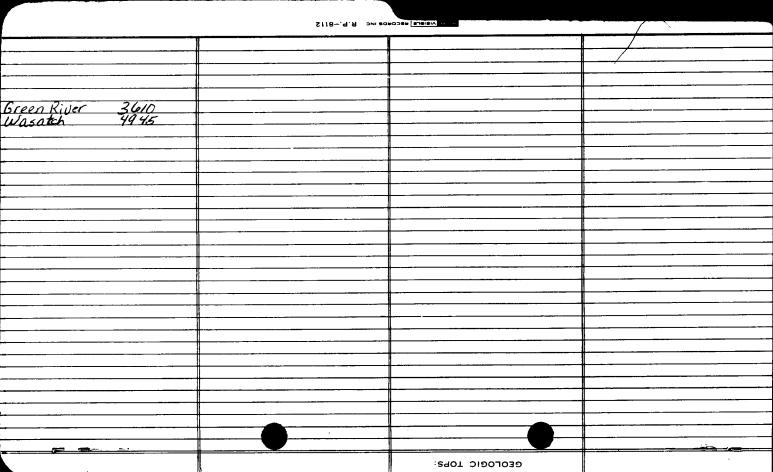
	UTAH DIVI	SION OF OIL, GA	S AND MIN	NING	
REMARKS: WELL LOG	ELECTRIC LOGS	WATER SANDS	LOCATIO	N INS	D SUB. REPORT/ABD
* Temp. Aban	doned Feb. 82 +				
chan of one	DU OTS: 940225 Ga	wilan to Equito	ble Below	m eff. 7	1-1-94: 9/00 401 Oper. Nm. Chg.
				<u> </u>	The work of the state of the
DATE FILED 9-26-79					
LAND: FEE & PATENTED	STATE LEASE NO.	PUBLIC L	EASE NO. U-	-3563	INDIAN
DRILLING APPROVED: 9-					
SPUDDED IN: 8.33-	79 '				
COMPLETED: 8-11-83	POW PUT TO PRODUCING: 3	3-29-80			
INITIAL PRODUCTION: 7	74 BOPD				
GRAVITY A.P.I.					
GOR:					
PRODUCING ZONES: 492	7-35, 5085-5102, 5	5104-12, 5124	27, 53	353-51	7 GR-WS
TOTAL DEPTH: 5425'		, , , , , ,			
WELL ELEVATION: 546	2'				
DATE ABANDONED:	and the day of The	Feb. 82	0.50		
FIELD: Wildeat M	DONUMENT 1	BUTTE			
ŲNIT:					
county: Duchesne					
WELL NO. P.O.M.C.O	. #2			API NO:	43-013-30505
LOCATION 1980	FT. FROM XX (S) LINE.	1980' FT. FRC	M (E)XXV LI	ne. NW	SE /9 1/4 - 1/4 SEC 18
TWP. RGE. SEC	OPERATOR' Inland Prod	C. TWI	. RGE.	SEC.	OPERATOR 1
	James Blok		,		
A Company of the Comp	Fruitable les Errers	+ On 97			





Form approved. Budget Bureau No. 42-R1425.

HMITED STATES

		OF THE INTE	RIOR	<i>,</i>	5. EXAME DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY		1	u <u>-3563</u>	
APPLICATION	I FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
	LL 🗵	DEEPEN	PLUG BAC	:к 🗆	7. UNIT AGREEMENT N	AME
OIL GA	S CLL X OTHER		INGLE X MULTIP	·• o	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR			41. 8	2.30	P.O.M.C.O.	
Painte Oil &	Mining Corporat	ion	'G'	My 7	9. WELL NO.	
3. ADDRESS OF OPERATOR			- 4	70	#2	
1901 Prospect	or Square Park	City, Utah 84	060	3/0	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*)		Wildcat	
1980' FSL - J	1980' FEL Section	on 18, T9S, R17	E, S.K.B. & M.		11. SEC., T., R., M., OR AND SURVEY OR A	BLK. Rea
At proposed prod. zon					Sec. 18, T9	S, R17E,
• • •			روز ا		S.L.B. &	
14. DISTANCE IN MILES	ND DIRECTION FROM NEAD	LEST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISF	13. STATE
18 miles Sout	h of Myton, Uta	ah		1	Duchesne	Utah
13. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	SED* ! !NE, FT.	16.	1308.92	TO THE	acres assigned s well 160	
18. DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROTAR	OR CABLE TOOLS	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		6000 <b>'</b>		Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			<del></del>	22. APPROX. DATE W	ORK WILL START
54621					April 30,	1979
<u>140</u>	1	PROPOSED CASING AT	ND CEMENTING PROGR	AM		
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMI	NT
12 1/2	8 5/8"	36#	300'	250		•
<u> </u>	4 1/2"	27#	6000'	400	) sacks	
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zone. If proposal is to	drill or deepen direction	proposal is to deepen o ally, give pertinent data	r plug back, give data on a on subsurface locations	present produ	uctive zone and propo and true vertical dep	sed new productivities. Give blowor
preventer program, if an 24.	ау.					
24.					01/	301/10-
NIGNED (	ンユニ	TITLE _	Representative		DATE	18//971

(This space for Federal or State office use)

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANT:

AU CHERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

United States Department of the Interior Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

Unusual Environmental Analysis

Lease No.: U-3563

Operator: Paiute Oil & Mining Corporation Well No.: 2

Location: 1980' FSL & 1980' FEL Sec.: 18 T.:9S R.: 17E

County: Duschesne State: Utah Field: Wildcat

Status: Surface Ownership: Public Minerals: Federal

Joint Field Inspection Date: July 11, 1979

Participants and Organizations:

Greg Darlington U.S.G.S. Vernal

Bill Arnold BLM Vernal

Bob Pendar Paiwte Oil & Mining Corp. Olin Glover Paiwte Oil & Mining Corp. Rick Pentelut Paiwte Oil & Mining Corp.

Gene Stewart Uinta Engineering

Related Environmental Analyses and References:

1. Unit Resource Analysis, Duschesne Planning Unit, Blm, Vernal.

Analysis Prepared by: Greg Darlington

Environmental Scientist

Vernal, Utah

Date: July 11, 1979

### Proposed Action:

On March 7, 1979, Pailt 0il & Minning filed an Application for Permit to Drill the No. 2 exploratory well, a 6000 foot oil and gas test of the Green River Formation; location at an elevation of 5462 ft. in the NE/4 SW/4 Section 18-9S-17E on Federal mineral lands and Public surface; lease No.U-3563. There was no objection to the wellsite nor to the access croad.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Land Management the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 170 ft. wide x 325 ft. long and reserve a pit 120 ft. x 150 ft. from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is as soon as possible and duration of drilling activities would be about 30 days.

### Location and Natural Setting:

The proposed drillsite is approximately 18 miles south of Myton, Utah the nearest town. A fair road runs to within 50 feet of the location. This well is a wildcat well.

### Topography:

The location is on a flat ridge with very little slope to the east.

EA #271-79

### Geology:

The surface geology is Uinta Formation of Eocene Age.

The soil is a sandy clay with mixed shale and sandstone gravels.

No geologic hazards are known near the drillsite.

Seismix risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occuring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed ares. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 1.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicluar traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

### Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is aroung 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

### Surface Water Hydrology:

The location drains in a generally easterly direction through non perennial drainages and into the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aguifer. This is normal and unavoidable during rotary drilling operations. The potential for communication. contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of producted water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

The pits would be lined with bentonite to prevent loss of water in the porous soil and rocks of which the pits are composed.

### Vegetation:

The location has considerable rabbitbush, cactus, short sage brush, and native grasses.

In general plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 1.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

### Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varities of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BLM. No endangeres plants or animals are known to inhabit the project area.

#### Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilites of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duschesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantialy greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Duchesne Burau of Land Management Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

### Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

### Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development <u>if</u> the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as mush as possible under U.S.G.S. and

other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

- 2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.
- 3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.
- A. A trash cage is used instead of a burn pit and any solid wastes generated at the site would be hauled away at the completion of the drilling operations.
- B. The pits would be lined with bentonite or other similar material to prevent seepage and save on water transporation costs.

### Adverse Environmental Efects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.7 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associatd with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spils of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an

EA #271

irreplaceable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

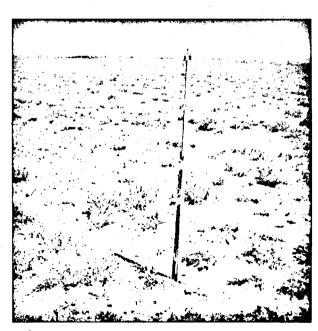
### Determination:

7/17/19

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Pai ute Oil + Mining Well # 2 Section 18, T95, R17E

### DIVISION OF UIL, GAS AND MINING

### SPUDDING INFORMATION

NAME OF COM	PANY: Paiute Oil and M	ining	
WELL NAME:_	POMCO #2		
SECTION_18	NW SE TOWNSHIP 9S	RANGE_17E	COINTY Duchesne
DRILLING CC	NTRACTOR Painte Oil and N	lining	
RIG #	agando estra de esta estra esta en encolonista en esta esta esta esta esta esta esta esta		
SPUDDED:	DATE Aug 23, 1979		
	TIME 9:00 a.m.		
	How rotary		
DRILLING WI	LL COMMENCE ASAP		
		·	
REPORTED BY	Connie King	<del></del>	
TELEPHONE #	<u>‡ 649-8212</u>		
This well w	as spudded before an appl	lication was submi	itted for approval.
DATE Augu	st 23, 1979	SIGNED	. J. Minder
cc: IISGS	•		•

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN THE PLICATE\*
(Other instructions on reverse side)

	101	deral				
5.	Lease	Designation	and	Serial	No.	

					_ U-3063
APPLICATION	FOR PERMIT TO	O DRILL, DEEPI	EN, OR PLU	JG BACK	6. If Indian, Allottee or Tribe Name
	L 🗓	DEEPEN [	PLU	G BACK 🗌	7. Unit Agreement Name
	other		Single Zone	Multiple Zone	8. Farm or Lease Name
2. Name of Operator					P.O.M.C.O.
Paiute Oil &	Mining Corporat	ion			••••••
3. Address of Operator					#2
1901 Prospect	or Square Park	City, Utah &	<b>406</b> 0		10. Field and Pool, or Wildcat
4. Location of Well (Repo	rt location clearly and in a	ccordance with any State	requirements.*)		- Wildcat
At surface		10 mod D177	OTD 6 M		11. Sec., T., R., M., or Blk. and Survey or Area
1980' FSL - 19	980 FEL Section		9.L.B. & M	•	Sec. 18, T9S, R17E,
At proposed prod. zone	NW 5	E			S.L.B. & M.
14. Distance in miles and	direction from nearest town	or post office*			12. County or Parrish 13. State
18 miles South	of Myton, Utah			I	Duchesne County Utah
15. Distance from propose		16. N	o. of acres in lease		of acres assigned his well
location to nearest property or lease line,	ft.		ാറെ റാ		1160
(Also to nearest drlg. l		19 P	308.92	> 20. Rota	ary or cable tools
to nearest well, drilling or applied for, on this	g, completed,		00 green k	u.	
		_60	<u> </u>		Rotary 22. Approx. date work will start*
21. Elevations (Show wheth	ner Dr, KI, GK, etc.)				•
<u>5462'</u>					August 17, 1979
23.	I	PROPOSED CASING AND	D CEMENTING PR	OGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	h	Quantity of Cement
12 1/2	8 5/8''	36#	240		250 sacks
9 5/8''	7 1/2"	31#	5420'		750 sacks
<u> </u>					



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

		<del></del>
Signed Cornie Ling Ti	112 tle Representative	Date 8/23/79
(This space for Federal or State office use)		
Permit No	Approval Date	* . *
Approved by Ti	tle	Date

	•	
	U. S. COLOGICAL SURVEY - CONSERV	VATION
FROM:	DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH	
TO :	DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	
SUBJECT:	APD MINERAL EVALUATION REPORT	LEASE NO. USSUB
OPERATOR:	Painte Oil+ Mininine.	WELL NO.
	<u>½ Not SE</u> & sec. <u>ix</u> , T. <u>95</u> , R./7	
	Duchesne County, Wah	
	oom,	
1. Strati	graphy:	
	Surface - Uintah Finta	
	1480 - Green River From	
	2600 - Evacuation Creek W	67
	_	·
	3180 - Parachure Creek Mbh	Not de
	3630' - Mahogany bed-0 4600' - Donglas Creek Mor	11/5 466/6
9 . 20	5220 - Block Shale Mic	•
2. Fresn	Water: 5220 - Block Shale War 6000 TD	
•	None experied	· *
3. Leasab	le Minerals:	
	Possible gas in Paradute Creek	Mbr
	Probable oil in Donglas Creek	Mbr Last in I have not
	VISUE OU OIL IN Nous as Creek	( extension 6
	Butte Field)	•
	10:1 Stalo 3630'- 4000'- mal	2000 bel Paralluse Creek Mbr
	0:1 Shale-3630'-4000'-mal	
4. Addition	onal Logs Needed:	•
	alequate.	
•	under .	• 

MF 797, DM 171, Stroad Rugers - Dyname # 1-18-95-17 E

5. Potential Geologic Hazards:

6. References and Remarks:

none expected

Signature: \_\_\_\_\_\_ Date: 3 -28 -29

•		1	
	Drawing i Drigo MIPPL		Flowline
• •			
3 <b>-</b>	8" SCr185 900	اداری میشاندان باسا	**************************************
<u>-</u>	Double HYD BOP	· · · · · · · · · · · · · · · · · · ·	
•	WITH PIPERAMS & BLIND RAMS		
	(2) 3" outlets	0	
•			8.0" scries 900
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Mary programme in			Jewind hend
Ç.			
			-85/8 CASING
			- 648 CH311/
· ·			

### 1. Geological Name of Surface Formation

- (A) Uinta Formation of Eocene Age
- 2. Tops of Important Geological Markers
  - (A) Evacuation Creek Member of Upper Green River (Approx. 2600 Ft.)
  - (B) Douglas Creek Member of Basal Green River Formation (Approx. 5100 Ft.)
- 3. Estimated Depths of Anticipated Water, Oil or Gas
  - (A) Gas anticipated at 2600 Ft. in Evacuation Creek Member (Water or Oil not anticipated)
  - (B) Oil & Gas anticipated in Basal Green River Formation (Douglas Creek) at 5100' to 5600'
- 4. Proposed Casing Program
  - (A) 300 Ft. of 9-5/8" surface casing A.P.I. 36 lbs. per Ft. (J-33), 5100 Ft. of  $4\frac{1}{2}$ " A.P.I. 27 lbs. per Ft. (J-55). All pipe to be purchased as new.
- 5. Specifications For Pressure Control Equipment
  - (A) 8 inch series 900 Double Hydraulic B.O.P. with Pipe Rams and Blind Rams
  - (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.
- 6. Proposed Circulating Medium
  - (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as needed to control pressure.
- 7. Auxiliary Equipment To Be Used
  - (A) Upper Kelly Cock
  - (B) Float At Bit
  - (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
  - (C) Gas Detector Logging Unit

DATE	: Sept. 17, 1979	
0per	ator: Painte Oil 4	Mining Corporation
Well	No: P.O.M. C.O. #2	
Loca	tion: Sec. 18 T. 95 R	R. 17E County: Duchesne
		Entered on N.I.D.:
Cand	Prepared: //	Completion Sheet:
0.2.10	1	per 43-013-30505
	t our ouwakenaaf.	
CHEC	KED BY:	
	Geological Engineer:	
,	Petroleum Engineer: Cog OA	u no schen die on Bop in H
	V	
	Director:	
APPR	OVAL LETTER:	
	Bond Required:	Survey Plat Required:
	Order No	O.K. Rule C-3
	Rule C-3(c), Topographic Exce within a 660' ru	eption/company owns or controls acreage adius of proposed site
# 1.	Lease Designation Federa	Plotted on Map
	Approval Let	ter written / /
		1 tal

it it is the second of the 1.00

September 24, 1979

Painte Oil and Mining Corporation 1901 Prospector Square Park City, Utah 84060

Re: Well No. POMCO #2, Sec. 18, T. 9S, R. 17E., Duchesne County, Utah Well No. POMCO #4, Sec. 17, T. 9S, R. 17E., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, approval is contingent upon receiving a survey plat and BOP schematic piior to the actual drilling of the above referenced wells.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

FRANK M. HAMNER Clief Petroleum Engineer Office: 533-5771 Home: 531-7827 MICHAEL T. MINDER Geological Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are Well No. POMCO #2 - 43-013-30505; Well No. POMCO #4 - 43-013-30506.

Sincerely,
DIVISION OF OIL, GAS AND MINING

Frank M. Hamner Chief Petroleum Engineer

/b.tm

### 79 S, RITE, S.L.B. & M.

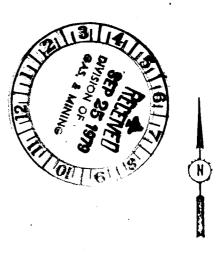
	N89°52'E			<del></del>
	78 57 63			
			·	3
	—/8 ——	1		
	9	<u> </u>	980'	
P.O.M.C.O. #2	1980,			
Elex Ungraded Grow	und- <u>5462'</u>	·		
	7860 N89°51'E			

X = Section Corners Located

#### \* PROJECT

### PAIUTE OIL & MINING CORP.

Well location, PO.M.C.O. # 2 located as shown in the NE1/4 SW1/4 Section 18, T9S, RI7E, S.L.B. & M. Duchesne County, Utah.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY WE OR UNDER MY
SUPERVISION AND THAT THE SAME ARC TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE  "= 1000		DATE 10/31/78
PARTY NJM. H.M. R.S. S.H.	S.M	REFERENCES GLO Plat
WEATHER Fair & Cool		FILE PAIUTE OIL 8 MINING COP



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



#### OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON

Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

February 7, 1980

Paiute Oil & Mining Corp. 1901 Prospector Square Park City, Utah 84060

RE: Well No. POMCO #2
Sec. 18, T. 9S, R. 17E,
Duchesne County, Utah
Months Due: Sept. 1979- Jan. 1980
Well No. POMCO #5
Sec. 17, T. 9S, R. 17E,
Duchesne County, Utah
Months Due: Aug. 1979- Jan. 1980

#### Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Pratice and Procedure, requires that said reprots be filed on or before the sixteenth (16) day of the succeeding month. This report not be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notice. .... ts on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE REAUREGARD CLERK-TYP1ST

UNITED STATES
DEPARTMENT OF THE INTERIO
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76 OMB 42-R0356

> **MONTHLY REPORT** OF **OPERATIONS**

Lease No	U-356	3				
Communitiza	ation Agreer	ment No.			<del> </del>	
Field Name.	<del></del>	Monume:	<u>nt Butte</u>			
Unit Name						
<b>Participating</b>	Area	N/.	<u> </u>			
County	Duchesne		State	·	Utah	
Operator	Paiute	Oil & 1	Mining Co	rpora	ation	

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January \_\_\_\_\_\_, 19\_80\_

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec &	TWP	RNG	- Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Berrels of Water	Remarks
#2	18	9S	17E	Run Pipe	None	None	None		Waiting on completion equip
i									RECEIVE
									FEB 1 1 1980
	·					·	·		DIVISION OF OIL, GAS & MINING

Disposition of production (L.			
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	None	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<b>X</b> OCKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Produced	None		
Sold	None		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Spilled or Lost	None	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXX
*Used on Lease	None		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Injected	None		
*Surface Pits	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	None		
*On hand, End of Honth	None	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None		XXXXXXXXXXXXXXXX
Authorized Signature:	Winder by ck	Address: P.O.Box 13	Park City, Utah 84060
Title: President	,		
		Page 0	ਮੀ

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposal to drill on the proposal on the proposal to drill drill on the proposal to drill drill on the proposal to drill drill drill on the proposal to drill drill drill on the proposal to drill	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.	LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  I. AND OF OPERATOR OF PERMIT—" for such proposals.  I. MAND OF OPERATOR  R. MAND OF OPERATOR  R. PAINT OF O	U-3563
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  I. OWNEL SELL OTHER  8. FARM OF OFFRATOR  Paiute Oil & Mining Corporation  8. FARM POSPERATOR  P. S. ADDRESS OF OFFRATOR  1901 Prospector Square, Park City, Utah 84060  #2  **Secarior with (Repert location clearly and in accordance with any State requirements.**  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec	IF INDIAN, ALLOTTES OR TRIBE NAME
OTHER  WHILE WAS OF OFFRATOR  Painte Oil & Mining Corporation  Painte Oil & Mining Corporation  B. Parm  P. B. Walls  1901 Prospector Square, Park City, Utah 84060  4. Location of well (Report location clearly and in accordance with any State requirements.*  Be ealso again It below.  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC Sec.  Scl.  14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF INTENTION TO:  THEY WATER SHUT-OFF  PRACTURE TREATMENT  BROOT OR ACTIONS  REPARM WELL  (Other)  17. DESCRIBE THINVORD OF ALANDA  (Other)  18. Check Appropriate Social Performance (Clearly state all perform the drain, and give pertinent dates. Individual School Performance of Completion School Performance of Completion or Recompletion School Performance of Completion of Recompletion School Performance of Completion of Recompletion School Performance of Completion School Performanc	
OTHER  8. PARKS OF OFFRATOR  PAINTED OIL & Mining Corporation  8. ADDRESS OF OFFRATOR  1901 Prospector Square, Park City, Utah 84060  4. Location of well (Report location clearly and in accordance with any State requirements.*  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC Section  14. PERMIT NO.  15. BLEVATIONS (Show whether of, P., OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation to:  THEST WATER SHUP-OFF PRACTURE TREAT  SHOOT OF ACCIDED TREATION TO:  THEST WATER SHUP-OFF PRACTURE TREAT  SHOOT OF ACCIDED TREATION TO:  THEST WATER SHUP-OFF PRACTURE TREAT  NOTICE OF INTERTION TO:  THEST WATER SHUP-OFF PRACTURE TREAT  NULTIFIE COMPLETE  ADARDON*  CHANGE PLANS  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  SUBSEQUENT ABFORM  WATER SHUP-OFF PRACTURE TREATMENT  SHOOTING OF ACCIDED TREATMENT  ADARDON*  CHANGE PLANS  (Other)  (Other)  (Other)  SOUTHOR OF CITY FROM Indicate Nature of Notice, Report results of multiple Completion of Report Plans  (Other)  (Other)  SOUTH OF ACCIDED TREATMENT  ADARDON*  SHOOTING OF CITY FROM INCIDENT ACCIDENT OF TREATMENT  SHOOTING OF ACCIDENT PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, an	
### PERMIT NO.   16. BLEVATIONS (Show whether Dr. Rt. Ob. ACTORS OF INTERATION TO:  THER WATER SEUD-OFF PARK CITY   Utah 84060   #2  4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*   10. First Rese also appear 17 below.)  At surface   1980' FEL   1980' FEL   Section   18, T9S, R17E, S.L.B. &M   11. and 1980' FSL   1980' FEL   Section   18, T9S, R17E, S.L.B. &M   11. and 1980' FSL   1980' FEL   Section   18, T9S, R17E, S.L.B. &M   11. and 1980' FSL   1980' FEL   Section   18, T9S, R17E, S.L.B. &M   11. and 1980' FSL   1980' FSL   1980' FEL   Section   18, T9S, R17E, S.L.B. &M   11. and 1980' FSL   1980'	UNIT AGREEMBNT NAMB
Painte Oil & Mining Corporation  8. Address of Offenton  1901 Prospector Square, Park City, Utah 84060  4. Location of well (Report location clearly and in accordance with any State requirements.*  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC, S.L.  14. PERMIT NO.  15. BLEVATIONS (Show whether PP, RT. OR. wig.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notices of Interation To:  THEST WATER SHUP-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON'  REPAIR WELL CHAPTED DYERATIONS (Clearly state all pertinent details, and prevention of Recompleting and Control of this work)'  See Attached  18. 1 hereby certify/that the foregoing is true and correct  18. 1 hereby certify/that the foregoing is true and correct  18. 1 hereby certify/that the foregoing is true and correct  18. 1 hereby certify/that the foregoing is true and correct  18. 1 hereby certify/that the foregoing is true and correct	
8. ADDRESS OF OFERATOR  1901 Prospector Square, Park City, Utah 84060  4. Location of will (Report location clearly and in accordance with any State requirements.*  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B. &M  11. SEC.  14. PERMIT NO.  15. SLEVATIONS (Show whether EF, RT. OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVESTIGAT TO:  THEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  BROOT	PARM OR LEASE NAME
19.01 Prospector Square, Park City, Utah 84060  4. Location of wall (Report location clearly and in accordance with any State requirements.*  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC.  Sec.  S.L.  14. PERMIT NO.  15. SILVATIONS (Show whether DF, NT. OR. MA.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Invention to:  THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDITE REPORT CHARGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including press to this work.)  See Attached  18. 1 hereby certify/that the foregoing 1s true and correct  18. 1 hereby certify/that the foregoing 1s true and correct	P.O.M.C.O.
4. DEPARTMENT OF WELL (Report location clearly and in accordance with any State requirements.*  Bee also space 17 below.)  At surface  1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. SEC. Sec. S.L.  14. PERMIT HO.  15. BLEVATIONS (Show whether DF, NT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Details water shur-off practice of intention to:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANOM's  (Other)  REPAIR WELL CHANGE PLANS (Other)  17. DESCRIBE PROPOSED OR COMPLETED DEPARTIONS (Clearly state all pertinent details and give pertinent Reps. Indicate Nature to this work.)  See Attached  18. I hereby certify/that the foregoing is true and correct  **REPARTMENT TRAINERS**  See Attached	WBLL NO.
Wilson's FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. BEEN 1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M  11. BEEN 11. BEE	#2
18. I hereby certify that the foregoing is true and correct  19. Thereby certify the foregoing is true and correct  19. Thereb	FIELD AND POOL, OR WILDCAT
1980' FSL - 1980' FEL Section 18, T9S, R17E, S.L.B.&M    11. SEC.   Sec.	Wildcat
14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Indicate Nature of Notice, Report, or Other Date Notice of Indicate Nature of Notice, Report, or Other Date Notice of Indicate Nature of Notice, Report, or Other Date National Nature of Notice, Report, or Other Date National Nature of Nature Short of Nature Shor	SEC., T., B., M., OR BLE. AND
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Internation to:    S. L.   12. countries   12. countri	Sec. 18, T9S, R17E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Internation to:    Subsequent report	S.L.B.&M.
THE WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT ARANDON*  (Other)  17. DESCRIBE PROPER OR COMPLETED OPERATIONS (Clearly state all purtnent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from to this work.)*  18. I hereby certify that the foregoing is true and correct  Thereby certify that the foregoing is true and correct  A proportion to Indicate Nature of Notice, Report, or Other Date of Multiple Completion on Actions and Measured and true vertical depths from the Completion of Recompletion Report Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and direction Report Proposed Work. If we have the Completion Rep	COUNTY OR PARISH 18. STATE
THE WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT ARANDON*  (Other)  17. DESCRIBE PROPER OR COMPLETED OPERATIONS (Clearly state all purtnent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from to this work.)*  18. I hereby certify that the foregoing is true and correct  Thereby certify that the foregoing is true and correct  A proportion to Indicate Nature of Notice, Report, or Other Date of Multiple Completion on Actions and Measured and true vertical depths from the Completion of Recompletion Report Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from the Completion Report Proposed Work. If well is directionally drilled, give subsurface locations and direction Report Proposed Work. If we have the Completion Rep	chesne Utah
TEST WATER SHUT-OFF  FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give reflect and true vertical depths (nem to this work.)  See Attached  18. I hereby certify that the foregoing is true and correct	
TEST WATER SHUT-OFF  PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR CONFLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including nent to this work.)*  See Attached  18. I hereby certiff that the foregoing is true and correct	Data
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) (O	REPORT OF:
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) (O	REPAIRING WELL
SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths function to this work.)  See Attached	ALTERING CASING
REPAIR WELL  (Other)  (Other)  (Note: Report results of multiple (completion or Recompletion Report)  (Other)  (Note: Report results of multiple (completion or Recompletion Report)  (Indicate Proposed Note of the Well is directionally drilled, give subsurface locations and measured and true vertical depths for this work.)  See Attached  18. I hereby certify that the foregoing is true and correct	ABANDONMENT*
(Other)  (Note: Report results of multiple Completion or Recompletion Report proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths to nent to this work.)  See Attached  18. I hereby certify that the foregoing is true and correct	ABANDONNENT
(Other)  (Cother)  (Cother	ultiple completion on Well
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths in nent to this work.)*  See Attached  18. I hereby certify that the foregoing is true and correct	
King King King King King King King King	FEB 25 1980  DIVISION OF OIL, GAS & MINING
(This space for Federal or State office use)	DATE

TITLE \_

				,	_ease No	<b>A</b>		
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		RVEY		l	Field Name	Monument	Butte	•
					Unit Name		<i>;                                    </i>	
ОМВ	42-RO 3	56		1	Participating Area	N/A		
		\DT			D	uchesne	St:	ate <u>Utah</u>
		ואכ			OperatorPaiu	te Oil & I	ining Corpo	oration
				[	☐ Amended Repo	rt		
			rt of opera	tions and	1 production (includ	ling status o	f all unplugged	wells) for the month
Howing is August	a cone	. 19 <u> </u>	79		. p. co. c			
		., .,	· (	See Reve	rse of Form for Inst	ructions)		
the assessm	ent of liqu	idated d	189, 30 U.S.0 amages (30 0	C. 359, 25 U CFR 221.54	.S.C. 396 d), regulation (3 (j)), shutting down opera	O CFR 221.60), itions, or basis (	and the terms of thor recommendation	he lease. Failure to report can n to cancel the lease and for-
Sec. &	TWP	RNG	Well	Days Prod	*Barrels	*MCF of	*Barrels of Water	Remarks
W of W	1		Status	riod.	0.0			
18	98	17E	Drlg.	None	None	None		Spudded 8-23-79
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<u> </u>	_1	1,	*1f	none. s	o state.			
SITION C	F PRO	DUCTI				ommunitize	ed Area basis)	
					Oil & Condensate	<b>e</b>	Gas	Water
					(BBLS)	•	(MCF)	(BBLS)
and Stor	tof Ma	nth			None	XXXXX	xxxxxxxxx	xxxxxxxxxxxxxx
	t OI MC	mun			None			
ucea					None		······	XXXXXXXXXXXXXXXX
ed or Los					None	XXXXXX	xxxxxxxxx	XXXXXXXXXXXXXXX
ea or ros					XXXXXXXXXXXXXXX			XXXXXXXXXXXXXXX
d or Vant	UU				None			XXXXXXXXXXXXXXXX
d or Vent	_							
on Leas	e				None			
i on Leas ted	e				None XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxx	XXXXXXXXXX	
i on Leas ted ace Pits						xx xxxxx	xxxxxxxxxx	
l on Leas ted ace Pits r (Identify	y)	nth			xxxxxxxxxxxxx		**************************************	**************************************
i on Leas Ited Ince Pits Ir (Identify Iand, End	y) of Mor				None			
l on Leas ted ace Pits r (Identify	y) of Mor TU Cor	ntent	Z/ v!	The state of	None None	xxxxx		<u> </u>
	MONTHL OPER Cllowing is August  OSITION Contact is required the assessment of the assessment is required the assessment is required the assessment is required the assessment is required the assessment is required to	ATMENT OF THE SEOLOGICAL SUITED (FORM 9-329) (2/76)  OMB 42-RO 3  MONTHLY REPORT OF OPERATIONS (Illowing is a correct August ort is required by law (3 the assessment of liquid bond (30 CFR 221.53)  Sec. & TWP 18 9S  DITION OF PROPROSE	MONTHLY REPORT OF OPERATIONS Cllowing is a correct report of the required by law (30 U.S.C., the assessment of liquidated disond (30 CFR 221.53).  Sec. & TWP RNG 18 9S 17E  DITION OF PRODUCTIONS  STANDARD OF THE PRODUCTION OF	TIMENT OF THE INTERIOR SEOLOGICAL SURVEY (FORM 9-329) (2/76) OMB 42-RO 356  MONTHLY REPORT OF OPERATIONS Illowing is a correct report of opera August ,19	TIMENT OF THE INTERIOR  GEOLOGICAL SURVEY  (FORM 9-329) (2/76) OMB 42-RO 356  MONTHLY REPORT OF OPERATIONS  (See Reverent is required by law (30 U.S.C, 189, 30 U.S.C, 359, 25 Uthe assessment of liquidated damages (30 CFR 221.54 bond (30 CFR 221.53).  Sec. & TWP RNG Well Days 4 work 18 9S 17E Drlg. None  *If none, s OSITION OF PRODUCTION (Lease, Particular)  and, Start of Month uced	Communitization of SEOLOGICAL SURVEY (FORM 9-329) (12/76) OMB 42-RO 356  MONTHLY REPORT OF OPERATIONS  County Operator OPERATIONS  County Operator Operator Operator Operations and production (included August)  (See Reverse of Form for Inst the assessment of liquidated damages (30 CFR 221.53).  Sec. 4 TWP RNG Well Days Sarrels of Oil  18 9S 17E Dr1g. None None  Pairrels Oil & Condensate (BBLS) None None  None None	Communitization Agreement (FIRE NOTE)  ECOLOGICAL SURVEY (FORM 9-329) (E276) OMB 42-R0 356  MONTHLY REPORT OF OPERATIONS  County Duchesne Operator Paiute Oil & 9 Operator (Including status of August 1, 19 79 4)  For its required by law (30 U.S.C, 189, 30 U.S.C, 359, 25 U.S.C, 396 d), regulation (30 CFR 221.60), the essessment of liquidated damages (30 CFR 221.54 (II)), shutting down operations, or basis the of the second of the seco	Communitization Agreeme No.  EDIOGICAL SURVEY (100M 9.329) (12/76) ONB 42-R0 356  MONTHLY REPORT OF OPERATIONS  OF OPERATIONS  ONE according is a correct report of operations and production (including status of all unplugged August 1, 19 79 4)  OSC Reverse of Form for Instructions)  ont is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 356 d), regulation (30 CFR 221.50), and the terms of it the assessment of liquidated damages (30 CFR 221.54 d), shutting down operations, or basis for recommendation of the second of the

# DEPARTMENT OF NATURAL RESOURCES



DI	VISION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AND SERIAL NO.
	•		U-3563
	OTICES AND REPORTS proposals to drill or to deepen or plus pulcation for PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
WELL TO WELL TO OTH	ta		
2. NAME OF OPERATOR	*		8. FARM OR LEASE NAME
Paiute Oil & Min	ing Corporation		P.O.M.C.O.
8. ADDRESS OF OPERATOR			9. WELL NO.
1901 Prospector S	Square, Park City,	Utah 84060	#2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		y serie regardments.	Wildcat
	FEL Section 18, T	98 R17E S.L.B.&M	
1980 FBL - 1960	The occion 10, 1	.00, 112.12, 0.2.2.	
			Sec. 18, T9S, R17E, S.L.B.&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	5462 '		Duchesne Utah
16. Charle	Appropriate Box To Indicate	Nature of Notice Report or C	
	NTENTION TO:		PENT REPORT OF:
KOTICE OF	ATENTION 10.	203234	<b>-</b>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
REPAIR WELL	ABANDON®	(Other)	ABARDORABAT
(Other)	CHANGE FEARING	(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
17 ASSCRIBE PRODUCED OF COMPLETE	D OPERATIONS (Clearly state all pertine	ent dutuils and give pertinent dates.	including estimated date of starting any il depths for all markers and zones perti-
See Attached			FEB 2 5 1980  DIVISION OF OIL, GAS & MINING
18. I hereby certify that the forego	Ting TITLE	L'egresentative	DATE
(This space for Federal or Stat	e office use)		
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:	•	DATE

	UNITED	STATI	E <b>S</b>	_	ı	Leas <b>e No.</b>	(-3003		
DEPAF	RTMENT O	F THE	INTE	RIOR		Communitization			
C	SEOLOGIC		RVEY		1	Field Name	Monum	nt Butte	
		9-329) ⁄76)				Unit Name			
	OMB	42-RO 3	156			Participating Are		37 / A	
						CountyDuche			ate <u>Utah</u>
	MONTHL		ORT	•		Operator Pair	te Oil 8	Mining Corpo	oration
		F	_			☐ Amended Rep			
	OPER			_		•			
		a corre	ct repo	ort of opera	tions and	d production (incli	uding statu	is of all unplugged	d wells) for the month
of _Se	eptember		., 19_		ጉ . ከ	erse of Form for In		•	
				•			-		
result in	ort is required the essessme bond (30 CFR	nt of liqu	idated d	189, 30 U.S.C Jamages (30 C	. 359, 25 U FR 221. <del>54</del>	I.S.C. 396 d), regulation (i)), shutting down ope	(30 CFR 221 erations, or ba	.60), and the terms of t isls for recommendatio	he lease. Failure to report ca in to cancel the lease and fo
Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#2	18	98	17E	Run Pip	e None	None	None		Run pipe @ 5380 Waiting on Completion
		• 1					·		GEIVED  B 2 5 1980  DIVISION OF
—— DISPO	DSITION O	F PRO	DUCTI		none, so	o state. ipating Area, or (	Communit	Oil	, GAS & MINING
						Oil & Condensa	to	Gas	Water
	·					(BBLS)		(MCF)	(BBLS)
						(DDL3)			(BBC3)
*On h	and, Start	of Mo	nth			<u>None</u>	XXX	×××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXXX
*Prod	uced					None			
*Sold					•	None			XXXXXXXXXXXXXXXXX
*Spille	ed or Lost					None	xxx	<u> </u>	<u> </u>
*Flared or Vented					xxxxxxxxxxxx	xxx		XXXXXXXXXXXXXXX	
*Flare	*Used on Lease					None			***********
	d on Lease					None			
*Usea									
*Used *Injec	ted					XXXXXXXXXXXXXXX	(XX XXX)	(XXXXXXXXXXXX	
*Used *Injec *Surfa	ted ace Pits					None	<u>xxx</u> xxx	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
*Used *Injec *Surfa *Othe	ited ace Pits or (Identify	)	th						
*Used *Inject *Surfate *Other *On h	cted ace Pits or (Identify land, End (	) of Mon		<b>?</b>		None None		(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	**************************************
*Used *Inject *Surfa *Othe *On h	eted ace Pits or (Identify aand, End ( Gravity/B)	) of Mon TU Cor	tent .	1 Thender	, j.,,	None	xxx		**************************************

	IENT OF NATURAL RESU		5. LEASE DESIGNATION AND SERIAL NO.
DIVISIO	ON OIL, GAS, AND MI	NING	
			U-3563 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	CES AND REPORTS (		
(Do not use this form for propose Use "APPLICA"	ils to drill or to deepen or plug t TION FOR PERMIT—" for such p	back to a different reservoir. Proposals.)	
i	<del>*************************************</del>		7. UNIT AGREEMENT NAME
OIL GAS OTHER			
2. NAME OF OPERATOR	<b>A</b>		8. FARM OR LBASE NAMB
Paiute Oil & Mining	Corporation	•	P.O.M.C.O
8. ADDRESS OF OPERATOR			9. WELL NO.
1901 Prospector Squa	are, Park City, U	Jtah 84060	#2
4. LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat
1980' FSL - 1980' FI	EL Section 18, TS	9S, R17E, S.L.B.&M	11. SEC., T., B., M., OB BLE. AND SURVEY OR AREA
			Sec. 18, T9S, R17E
	15. BLEVATIONS (Show whether of		S.L.B.&M.  12. COUNTY OR PARISH   18. STATE
14. PERMIT NO.		, RI, UR, W.C.)	
	5462'		Duchesne   Utah
18. Check Api	propriate Box To Indicate N	lature of Notice, Report, or O	ther Data
NOTICE OF INTENT	nor to:	поряжения	ENT REPORT OF:
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
· · · ·	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	HANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)
See Attached			
-			FEB 25 1980
18. I hereby certify that the foregoing is	true and correct	presentatione	DIVISION OF OIL, GAS & MINING
(This space for Federal or State offic	e use)	/	
(This space for rederat or State one	/		
APPROVED BY	TITLE		DATE

C	EOLOGIC		RVFY	_		ield Name		onu	t Butte		
,		9-329)			<b>)</b>	nit Name					
	OMB	76) 42-RO 3	56	·- •- •	D fo	nit Name articipating Ar	en a	1	N/A		
						•				State	Utah
	MONTHL	Y REPO	ORT		C	perator Pair	ite Oil	& Ni	ning Corpo	orat:	ion
		)F							· _·		
	OPER/	ATIONS	S ,			Amended Re					-11- <b>\ 6</b> -a tha man
he fo	llowing is	в сотте	ct repo	nt of operat	ions and	production (in	cluding s	tatus o	f all unplug	gea w	ells) for the mon
2 ا	October	· · · · ·	., 19 _	79		•			477 B. C.	· ·•	•
	••••	•	•	(5	ee, Rever	se of Form for l	instructio	0112)			
his reco	ort is required	by law (3	OUSC.	189, 30 U.S.C. (amages (30 C	. 359, 25 U.! FR 221.54 (	S.C. 396 d), regulation (i)), shutting down to	on (30 CFR operations,	221.60), or basis 1	, and the terms ( for recommend)	etion to	ease. Failure to report cancel the lease and
esuit in elt the i	the assessmi bond (30 CFR	221.53	).	, a.,	-						
Well	Sec. &	TWP	RNG	Well	Deys	*Barrels	MC		*Barrels of Water		Remarks
No.	4014		<u> </u>	Status	Prod.	of Oil	<u>C</u>		D. W3.01		
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2	18	<b>9</b> S	17E	Run Pipe	None	None	None	e			Completion
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JISPU	USITION C	JF PK		TON (Leas	e, raitie	ipating / trou, o					
	•		:			Oil & Conden	sate		Gas		Water
						· (BBLS)			(MCF)		(BBLS)
						None		XXXXX	XXXXXXXXXX	cx :	(XXXXXXXXXXXX
	hand, Star	t of M	onth		•	None					
Proc	duced			•	٠.	None	<del></del>		<del></del>	 '	xxxxxxxxxx
*Sold							<del></del>	****			(XXXXXXXXXXXX
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•inje						<del></del>	*****		(XXXXXXXXXXX		
	ace Pits				-	None	^^^^	^^^^	~~~~	<u></u> -	
	er (Identif	-				None		~~~	******	;	
*On	hand, End					None		*****	<u> </u>	<del></del> -	**********
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. 🕈	PARTMENT OF NATUR		, <u> </u>	5. LEASE DESIGNATION AT	VO 433111 VA
	DIVISION OIL, GAS	S, AND MINING		Į.	ID BERIAL NO.
				U-3563 6. IF INDIAN, ALLOTTEB C	OR TRIBE NAME
	NOTICES AND RE				
(Do not use this form form the "	or proposals to drill or to dee APPLICATION FOR PERMIT-	pen or plug back to a —" for such proposals.)	different reservoir.		
1.	· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMENT NAME	
OIL GAR GAR	DTHER				
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Paiute Oil & Mi	ning Corporatio	าท		P.O.M.C.O.	
8. ADDRESS OF OPERATOR	ming corporation	711		9. WELL NO.	
1901 Prospector	Souare Park (	City Utah	84060	#2	
4. LOCATION OF WELL (Report le	ocation clearly and in accordan	ace with any State re-	quirements.*	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	•			Wildcat	
1980' FSL - 198	0' FEL Section	18. T9S. R	17E. S.L.B.&M		C. AND
		<b>,</b> ,	_, _,_,_,	Sec. 18, T9	S D17F
				S.L.B.&M.	D, MITE
14. PERMIT NO.	15. BLEVATIONS (Sho	ow whether DF, RT, GR, e	te.)	12. COUNTY OR PARISH	8. STATE
	5462'			Duchesne	Uta.h
16. CL.	eck Appropriate Box To	Indianta Natura a	(Nation Parent on C		
		indicate (Nature o			
NOTICE (	OF INTENTION TO:		Journa	UBNT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	·	VATER SHUT-OFF	REPAIRING WEI	LE
FRACTURE TREAT	MULTIPLE COMPLETE		RACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE	ABANDON®	8	HOUTING OR ACIDIZING	ABANDONMENT <sup>4</sup>	· []
REPAIR WELL	CHANGE PLANS		Other)		!
(Other)				of multiple completion on etion Report and Log form.	
See Attache	e <b>d</b>			FEB 2 5 198  DIVISION OF OIL, GAS & MIN	F
18. I hereby certify that the fore		ritle Kefres	entitive	DATE	
(This space for Federal or S	tate office use)				

DATE .

TITLE \_

	TMENT O			IOR	F	ield Namé	n Agreement I <u>Monument By</u>	40	
		76) 42-RO 3	56		P	Init Name articipating Articipating Duch	rea <u>N/A</u> nesne		ote Utah
The fo	OPERA	F ATIONS a correc	i ct repor	t of opera	C	perator <u>Pat</u> Amended Re	iute Oil & Mi port		wells) for the month
result in		by law (3 ant of liqu	D U.S.C.	. (		rse of Form for S.C. 396 d), regulati (j)), shutting down	on (30 CFR 221.60), operations, or basis		ne lease. Failure to report can n to cancel the lease and for-
Well No.	Sec. & W of W	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	
	4				ī		1 I		Waiting On

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#2	18	98	17E	Run Pipe	None	None	None		Waiting on Completion
			•	•.					
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						-		लिह	CEIVE
								F	CEILY [5]
								'	1
								QII	DIVISION OF GAS & MINING

\*If none, so state.

### DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

3.3. 00				
		Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
		None	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
On hand, Start of Month		None		
*Produced		None		XXXXXXXXXXXXXXXX
•Sold `		None	*****	XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
*Flared or Vented		None		XXXXXXXXXXXXXXX
*Used on Lease	ì	None		
*Injected		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Surface Pits	•	None		
*Other (Identify)		None	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*On hand, End of Month	$\alpha'$	None		XXXXXXXXXXXXXXX
*API Gravity/BTU Conter	ر بر کر زیر این ا		P.O. Box 1329 Pa	rk City, Ut 84060
Authorized Signature: _	7 de ladel	Address: _	Page of	
Title:	president		1 480	

## DEPARTMENT OF NATURAL RESOURCES



	ON OF OIL, GAS, AND MIN	IING	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTI	CES AND REPORTS C	ON WELLS	U-3563 6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug be TION FOR PERMIT—" for such pro		
OIL GAS WELL CY OTHER			7. UNIT AGREEMENT NAME
2. HAMB OF OPERATOR	<b>.</b>		S. FARM OR LEASE NAME
Paiute Oil & Mining	Corporation		P.O.M.C.O.
3. ADDRESS OF OPERATOR			9. WELL NO.
1901 Prospector Squa	are, Park City, U	tah 84060	#2
4. LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accordance with any S	State requirements.	10. PIELD AND POOL, OR WILDCAT
At surface	•		Wildcat
1980' FSL - 1980' FI	EL Section 18, T9	S, R17E, S.L.B.&M	11. SBC., T., R., M., OR BLK. AND SURVEY OR ARBA
			Sec. 18, T9S, R17 S.L.B.&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	5462'		Duchesne Utah
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or C	Other Data
NOTICE OF INTENT	OT NOI	peseus	JENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
	BANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	HANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED UPER proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface location	ons and measured and true vertice	al depths for all markers and zones pe
See Attached			
-			BECEIVED
			FEB 25 1980
			DIVISION OF OIL, GAS & MINING
18. I hereby certify that the foregoing is	true and correct		
SIGNED Course \$	<i></i>	executation	DATE
(This space for Federal or State offic	e use)		

\_\_ DATE \_\_

TITLE \_

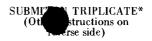
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Failure to report c
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Remarks
uiting on Completion
1980 N OF MINING
Water
(BBLS)
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Jtah 84060

# DEPARTMENT OF NATURAL RESOURCES



	TON OF OUR CAS AND A		5. LEASE DESIGNATION AND SERIAL NO.
Divisi	ION OF OIL, GAS, AND N	MINING	U-3563
	TICES AND REPORTS		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	osals to drill or to deepen or plu CATION FOR PERMIT—" for such	proposals.)	
OIL GAS WELL TO OTHER			7. UNIT AGREEMENT NAME
2, NAME OF OPERATOR	<b>*</b>		8. FARM OR LEASE NAME
Paiute Oil & Mining	g Corporation		P.O.M.C.O.
1901 Prospector Squ	iaro Dark Citu	Utah 84060	#2
4. Location of Well (Report location of See also space 17 below.) At surface	clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT Wildcat
1980' FSL - 1980' F	FEL Section 18, 7	19S, R17E, S.L.B.&	M 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	Sec. 18, T9S, R17E S.L.B.&M.
	5462'		Duchesne Utah
16. Check A.		Natura (Nation Donat	
		Nature of Notice, Report, or	
NOTICE OF INTEN	TION TO:	3U363	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norm: Report_result	ts of multiple completion on Well
	ERATIONS (Clearly state all pertin		pletion Report and Log form.) s, including estimated date of starting any
See Attached			FEB 25 1980  DIVISION OF OIL, GAS & MINING
18. I hereby certify that the foregoing is  SIGNED OWNER (This space for Federal or State officers)	ing TITLE	Sepresulative	DATE

# DEPARTMENT OF NATURAL RESOURCES



SUNDRY NOTICES AND REPORTS ON WELLS  OTHER STANDARD PROPORATION OF 100 degrees of the people of the composition of the composit	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER STANDARD PROPORATION OF 100 degrees of the people of the composition of the composit		
ONLY CONTROL OF STATE OF COMMENCE OF STATE OF ST		6. IF INDIAN ALLOTTES OF TRIBE NAME
Painte Oil & Mining Corporation  8. Address of Vibrators  1901 Prospector Square, Park City, UT 84060  4. Accation of wall (Report location clearly and in accordance with any State requirements.*  1980' FSL - 1980' FEL Sec. 18, T9S, R17E, S.L.B.&M.  1980' FSL - 1980' FS	OIL [닷] GAS [닷]	7. UNIT AGREEMENT NAME
1901 POSSECTOR SQUARE. PARK City, UT 84060  4. COLARDO OF WILL RESPONSE TO LORING CORRESPONDED TO LORING CONTROL OF WILL ASSOCIATION OF WILL RESPONSE TO LORING CONTROL OF WILL ASSOCIATE AND FOOL, OR WILDCAY AT SUTTING THE PROPERTY OF THE WILL ASSOCIATE AND SOCIAL AND SOCIAL ASSOCIATION OF WILL ASSOCIATE AND SOCIAL ASSOCIATION OF WILL ASSOCIATE ASSOCIATION OF THE WATER SEUT-OFF PRACTURE THEAT OF THE WATER SEUT-OFF PRACTURE THEAT ASSOCIATE ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETE CONFIDENCE OF THE WATER SEUT-OFF PRACTURE THEAT ASSOCIATED ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFICE ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATION OF ACTIONS ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OF COMPLETES OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATED PROPOSED OFFI ASSOCIATE		8. FARM OR LEASE NAME
1901 Prospector Square, Park City, UT 84060   # 2	Painte Oil & Mining Corporation	P.O.M.C.O.
4. SOCATION OF WILL (Report location clearly and in accordance with any State requirements.* See also great Tybelow.) At surface 1980' FSL - 1980' FEL Sec. 18, T9S, R17E, S.L.B.&M.  10. FEL Sec. 18, T9S, R17E, Sec. 18, T9S, R17E, S.L.B.&M.  11. SEC. 18, T9S, R17E Sec. 18, T9S, R	3. ADDRESS OF OPERATOR	9. WELL NO.
Wildcat  1980' FSL - 1980' FEL Sec. 18, T9S, R17E, S.L.B.&M.  14. PERMIT NO.  15. SLEVATIONS (Show whether OF, N., OA, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACIDITE ARABON'  17. ORSENES PROVINGED OF DEPARTORS (Clearly state of) printing of activities of Notice of State o	1901 Prospector Square, Park City, UT 84060	#2
1980' FSL - 1980' FEL Sec. 18, T9S, R17E, S.L.B.&M.  11. PERMIT NO.  12. PERMIT NO.  13. BLEVATIONS (Show whether pr. st. os. eta.)  14. PERMIT NO.  15. Sec. 18, T9S, R17E  Sec. 18, T9S,	See also space 17 delow.)	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.  15. BLANATIONS (Show whether or, NT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBBRUENT REPORT OF:  PRACTURE TREAT WATER SHUT-OFF PRACTURE TREATMENT  REPORT OF ALTERING CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CASING  REPARCTURE TRACTOR OF ALTERIC CAS		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TERT WATER BRUU-OFF PULL OR ALTER CASINO PRACTURE TREATMENT ALTERING CASINO ALTERIAN WELL COLORS TREAT SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  CHANGE Report results of multiple completion on Well  Chorp:  (Other)  (Ot		l = = = = = = = = = = = = = = = = = = =
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THET WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT SHOOT OR ACTIVEE ANARON* REPAIR WELL (Other)  17. DESCRIBE PROPOSER OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent, including estimated date of starting nent to this work.)*  Waiting on completion equipment  DEGINORS  Waiting on completion equipment  18. 1 bereby certify that the foregoing is true and correct SIGNED CHARLE TALLY TITLE REPAIRABLE.  DATE 3/3/80	14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CASING WILL SHOOT OR ACTURE ASARON' SHOOT OR ACTURE ASARON' (Other)  REPAIR WELL CHANGE PLANS (Other) SHOOT OR ACTURE TO DEPRATIONS (Clearly state all pertinent details, and give pertinents, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)  Waiting on completion equipment  DIVISION OF OIL, GAS & MINNING  18. I hyreby certify that the foregoing is true and correct  SIGNED CHANGE THE THE TOTAL OF THE PULL OF THE PURPLE OF THE PURP	5462 '	Duchesne Utah
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE CHANGE PLANS (Other) (Othe	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  CHANGO PLANS  (Other)	NOTICE OF INTENTION TO:	ENT REPORT OF:
PRACTURE TREAT SMOOT OR ACIDIZE ABANDON* SROOTING OR ACIDIZE (Other) (Other) (Other)  17. DESCRIBE PROPOSED OR COMPLETED DEPRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per Waiting on completion equipment  Waiting on completion equipment  DIVISION OF OIL, GAS & MINNING  18. I bgreby certify that the foregoing is true and correct SIGNED Waiting Title Walls of ACTION ASSESSMENT OF TITLE WAITING TO ACTION ASSESSMENT OF TITLE WAITING ASSESSMENT OF ACTION ASSESSMENT OF TITLE WAITING ASSESSMENT OF ACTION ASSESSMENT OF TITLE WAITING ASSESSMENT OF TITLE W	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL  (Other)	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
(Other)  (Ot	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)  Waiting on completion equipment  MAR 5 1980  DIVISION OF OIL, GAS & MINNING  18. I bereby certify that the foregoing is type and correct  SIGNED CHARLE TABLE TITLE TOPICAL AND LAKE MARE 3/3/80		
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per ment to this work.)*  Waiting on completion equipment  MAR 5 1980  DIVISION OF OIL, GAS & MINING  18. I hereby certify that the foregoing is true and correct  SIGNED CHARLE TAKE THE LEGISLAND DATE 3/3/80	(Other) (NOTE: Report results Completion or Recomple	etion Report and Log form.)
DIVISION OF OIL, GAS & MINING  18. I hereby certify that the foregoing is true and correct  SIGNED CHARLE THE Representative DATE 3/3/80	Waiting on completion equipment	
DIVISION OF OIL, GAS & MINING  18. I hereby certify that the foregoing is true and correct  SIGNED CHARLE THE Representative DATE 3/3/80		ROBINEI
18. I hereby certify that the foregoing is true and correct  SIGNED COLLECT LIG TITLE Refresculation DATE 3/3/80		MAR 5 1980
SIGNED MICHE TILE Réprésalative DATE 3/3/80	OI	DIVISION OF L, GAS & MINING
	the single state of the same o	3/3/80
	(This space for Federal or State office use)	DATE

DATE \_

TITLE \_

Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPL TEG (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424.

0	ALLOWER OF TRIPE )	
OIL WE'LL X WELL X OTHER  2. NAME OF OPERATOR 8. FARM OR LE Paiute Oil & Mining Corporation P.	ALLOTTED OR TRIBE	*AME
Paiute Oil & Mining Corporation P.	MENT NAME	
<u> </u>	ASE NAME	
0	O.M.C.O.	
3. ADDRESS OF OPERATOR 9. WELL NO.		
1901 Prospector Square, Park City, UT 84060 #2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND	POOL, OR WILDCAT	
See also space 17 below.) At surface  Monumen	t Butte	
	M., OB BLK. AND OB AREA , TOS, R17E,	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 12. COUNTY OF	PARISH 13. STATE	-
5462' Duchesne	e Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING	_		WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL		CHANGE PLANS			(Other)		
(Other)			X		(Note: Report rest Completion or Reco	ılts o mple	of multiple completion on Well tion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8/23/79. Drilling.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct	J. ' , , , , , , , , , , , , , , , , , ,	(August)
SIGNED (Builte Tring	TITLE Application	DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE

Form 9-331

(Other)

Form approved

( M	DEPARTMENT OF THE INTERIOR (Other Instructions on re- GEOLOGICAL SURVEY	5. LEASE DESIGNATION U 3563	
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL X GAS X OTHER	7. UNIT AGREEMENT NA	M E
	Paiute Oil & Mining Corporation	8. FABM OR LEASE NAM P.O.M.C.O.	E
3.	1901 Prospector Square, Park City, UT 84060	9. WELL NO.	
4.	See also space 17 below.) At surface	10. FIELD AND POOL, OR Monument Butte	
	1980' FSL - 1980' FEL, Sec. 18, T9S, R17E, S.L.B.&M.	Sec. 18, TOS, SL.B.&M.	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  5462	Duchesne	13. STATE Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO: SUBSEQUE	ENT REPORT OF:	
	TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  CHANCE PLANS  ACCURATE CASING  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)	REPAIRING W ALTERING CA ABANDONMEN	SING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Run pipe at 5380. Waiting on completion.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct		(September)
SIGNED Cruice Truy	TITLE Légione Le la	DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE

#### UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on reverse side) ED STATES

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Utah

GEOLOGICAL SURVEY U 3563 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND	KEPOK15	ON	WELLS
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5462

	(Do not use this form for proposa Use "APPLICA"	ls to drill or to deepen or plug back to a different reservoir. NON FOR PERMIT—" for such proposals.)	
1.	OIL GAS X OTHER		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR Paiute Oil & Mining Con	poration	8. FARM OR LEASE NAME P.O.M.C.O.
3.	1901 Prospector Square,	Park City, UT 84060	9. WELL NO.
4.	See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT  Monument Butte
		Sec. 18, T9S, R17E, S.L.B.&M.	Sec. 18, T9S, R17E. S.L.B.&M.
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH   13. STATE

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)			X	(Note: Report results of mult Completion or Recompletion Re	iple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Waiting on completion.



Duchesne

18. I hereby certify that the fore	going is true and correct	2	(October)
SIGNED ( 1744115	King	TITLE Office. Cations	DATE
(This space for Federal or St	ate office use)		
APPROVED BY	. IF ANY:	TITLE	DATE

#### DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(FORM 9-329)

(2/76)OMB 42-RO 356

M	ONTHLY REPORT
	OF
	OPERATIONS

Field Nam	• <u> </u>	onu t B	utte		
	ng Area			_	
C	Duchesne		State	Utah	
Operator_	Paiute Oil	& Mining	Corporation		

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October , 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for-

Well No.	Sec. & 4 of 4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
#2	18	9S	17E	Run Pipe	None	None	None		Waiting on Completion
				•	•				14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
					. ,				N
			. :						

\*If none, so state.

	Oil & Condensate - (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	None ·	xxxxxxxxxxxxx	xxxxxxxxxxxxx
*Produced	None		
*Sold	None		XXXXXXXXXXXXXXXX
*Spilled or Lost	<u>None</u>	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease	<u>None</u>		XXXXXXXXXXXXXXXX
*Injected	None		
*Surface Pits	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
*Other (Identify)	None		
*On hand, End of Month	None	XXXXXXXXXXXXXXXX	******
*API Gravity/BTU Content	None		XXXXXXXXXXXXXXXX
Authorized Signature: X 1 1 indi	Address: F	0.0.Box 1329 Park	City, Utah 84060
Title: President	U	Page of _	

Form 9-331 (May 1963)

#### UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U 3563

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME OIL X WELL X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Paiute Oil & Mining Corporation P.O.M.C.O. 3. ADDRESS OF OPERATOR 9. WELL NO. 1901 Prospector Square, Park City, UT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA TOS, R17 1980' FSL - 1980' FEL, Sec. 18, T9S, R17E, S.L.B.&M. R17E.

S.L.B.&M. 12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5462

Duchesne

SUBSEQUENT REPORT OF :

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON\* REPAIR WELL CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDONMENT\*

(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Waiting on completion.

(Other)



18. I hereby certify that the foregoing is true and correct	F 7 7	(November)
SIGNED (17 Wille) A stuff	TITLE Agriculture	DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

	m 9-331 ny 1963)	UNITED STATES	SUBMIT IN TRIPLICATES  (Other instructions on re-	Budget Bureau No. 42-R1424.
	DE.	PARTMENT OF THE INTER	(IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		GEOLOGICAL SURVEY		<u>U 3563</u>
		NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS WELL X	OTHER		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	Paiute Oil & Mini	ing Corporation	•	P.O.M.C.O.
3.	ADDRESS OF OPERATOR			9. WELL NO.
	1901 Prospector S	Square, Park City, UT 84	-060	<i>#</i> 2
4.	LOCATION OF WELL (Report I See also space 17 below.) At surface	location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
	1980' FSL - 1980	'FEL, Sec. 18, T9S, R17E	s, S.L.B.&M.	Monument Butte  11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  Sec. 18, TOS, R17E.
14.	PERMIT NO.	15. ELEVATIONS (Show whether it 5462	OF, RT, GR, etc.)	S.L.B.&M. 12. COUNTY OF PARISH 13. STATE  Duchesne Utah
16.	Ch	neck Appropriate Box To Indicate	Nature of Natice Report, or O	ther Data
		OF INTENTION TO:		ENT REPORT OF:
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  of multiple completion on Well tion Report and Log form.)
	DESCRIBE PROPOSED OR COMPI proposed work. If well in nent to this work.)*  Waiting on comple	ETED OPERATIONS (Clearly state all pertine s directionally drilled, give subsurface local pertines are subsurface local pertines.	nt details and give pertinent dates	including estimated date of starting any
	were ou compre	-ULULL.		:



18. I hereby certify that the foregoing is true and correct SIGNED (22)	TITLE REFERENCE COM	(December)
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331 (May 1963)

REPAIR WELL

(Other)

### UNITED STATES

SUBMIT IN TRIPLICA

Form approved. Budget Bureau No. 42-R1424.

( 142 0	DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. U 3563
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL X GAS X OTHER	7. UNIT AGREEMENT NAME
	Paiute Oil & Mining Corporation	8. FARM OR LEASE NAME P.O.M.C.O.
3.	1901 Prospector Square, Park City, UT 84060	9. WELL NO. #2
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT  Monument Butte
	1980' FSL - 1980' FEL, Sec. 18, T9S, R17E, S.L.B.&M.	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 18, T9S, R17E. S.L.B.&M.
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  5462	12. COUNTY OF PARISH 13. STATE  Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	other Data
	NOTICE OF INTENTION TO:	ENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Waiting on completion equipment.

CHANGE PLANS



8. I hereby certify that the foregoing is true and correct SIGNED	TITLE / Circle To to	(January)
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 9-331 (May 1963)

16.

#### UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1424.

U 3563

5.	LEASE	DESIGNATION	AND	SERIAL	N

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY									
SUNDRY	NOTICES	AND	REPORTS	ON	<b>WELLS</b>				

(Do not use this form for proposi Use "APPLICA	als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE NAME
Paiute Oil & Mining Co	rporation	P.O.M.C.O.
3. ADDRESS OF OPERATOR		9. WELL NO.
1901 Prospector Square	, Park City, UT 84060	<b>∦</b> 2
<ol> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> <li>At surface</li> </ol>	early and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT  Monument Butte
1980' FSL - 1980' FEL,	Sec. 18, T9S, R17E, S.L.B.&M.	SCE., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 18, T9S, R17E. S.L.B.&M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5462	Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE	OF INTENTION TO:	SUBSEQUENT R	EPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results of mu Completion or Recompletion I	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  Itiple completion on Well Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Waiting on completion equipment.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Representation	(February), 1980
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

	U 3563
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Paiute Oil & Mining Corporation	POMCO
8. ADDRESS OF OPERATOR	9. WELL NO.
1901 Prospector Square, Park City, UT 84060  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	#2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	
	Wildcat 11. SBC., T., B., M., OR BLE. AND BURNEY OR AREA
1980' FSL - 1980' FEL Sec. 18, T9S, R17E, S.L.B.&M.	
	S.L.B.&M.
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
5462 '	Duchesne   Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING	ABANDONMENT*
	s of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	pletion Report and Log form.) Including estimated date of starting any
Pump testing; waiting on completion	
	ECENVED APR 1 0 1980
	APR 1 0 1980
OIL	DIVISION OF -, GAS & MINING
	ANAG
18. I hereby certify that the foregoing is true and correct	4 /7 /00
SIGNED K. J. Vander by Ch. TITLE President	DATE <u>4/7/80</u>
(This space for Federal or State office use)	
APPROVED BY TITLE TOTALE	DATE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329) (2/76) OMB 42-RO 356

MONTHLY REPORT OF

Lease No. U 3563	
Communitization Agreeme lo	
Field Name Monument Butte	_
Unit Name	_
Participating Area N/A	_
County Duchesne State Utah	_
Operator Paiute Oil & Mining Corporation	_
□ Amended Report	

OF OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of \_\_April\_\_\_\_\_, 19\_80\_\_

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<b>#2</b>	18	9S	17E	osi	None	None	None	None .	Waiting on completion
							·		
			·	-					
				. 1			·	·	
Ì							,		

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	None	XXXXXXXXXXXXXXXXX	xxxxxxxxxxxxx
*Produced	None	<u>None</u>	None
*Sold	None	None	XXXXXXXXXXXXXXX
Spilled or Lost	None	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
PFlared or Vented	xxxxxxxxxxxxxx	None	XXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXX
'Injected	None	None	None
Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	None
Other (Identify)	None	None	None
On hand, End of Month	None	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
API Gravity/BTU Content	No me	None	XXXXXXXXXXXXXXX
Authorized Signature:ounce	// '	Page 1 of	rk City, UT 84060

Form 9-331		UNITED STATES	5	SUBMIT IN TRIPLICATE	Budget Bur	ved. eau No. 42-R1424.
May 1963)	DEPART	MENT OF THE I	NTERIOR	verse side)	5. LEASE DESIGNATION	N AND SERIAL NO.
		SEOLOGICAL SUR			U 3563	
(Do not us	SUNDRY NOT this form for propos Use "APPLICA	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME			
OIL G	AS ELL X OTHER				7. UNIT AGREEMENT N	
2. NAME OF OPERA	TOR				8. FARM OR LEASE NA	ME
Paiute O	il & Mining	Corporation			POMCO	
3. ADDRESS OF OP					9. WELL NO.	
1901 Pro	spector Squ	are, Park Ci	ty, Utal	h 84060	#2	
See also space At surface	LL (Report location c	Wildcat				
1980' FS	L - 1980' F	EL Sec. 17,	T9S, R1	7E, S.L.B.&M.	11. SEC., T., R., M., OR SURVEY OR ARE SEC. 18, 'S.L.B.&M.	r9s, R17E
14. PERMIT NO.		15. ELEVATIONS (Show v	whether DF, RT, (	ir, etc.)	12. COUNTY OR PARIS	H 13. STATE
		5462'			Duchesne	<u>  Utah</u>
16.	Check A	opropriate Box To Inc	dicate Natur	e of Notice, Report, or		
	NOTICE OF INTER	TION TO:		SUBSE	QUENT REPORT OF:	
TEST WATER S	HUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TRE	AT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACII	DIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)	<del></del>		X	Completion or Recom	ts of multiple completion pletion Report and Log f	orm.)
17. DESCRIBE PROPO proposed wo nent to this	rk. If well is direction	CRATIONS (Clearly state al onally drilled, give subsur	l pertinent det face locations	ails, and give pertinent date and measured and true verti	s, including estimated da cal depths for all marke	te of starting any rs and zones perti-

Shut in; waiting on completion



		DIVISION OF OIL, GAS & MINING
18. I hereby certify that the foregoing is the and prirect SIGNED	Representative	DATE 5/7/80
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE		DATE

November 24, 1980

Paiute Oil & Mining Corp. 1991 Prospectot Square Park **eft**ty, Utah 34060.

RT: SET ATTACHED STEET FOR WELLS

#### Gentlemen:

This letter is to advise you that the Well Completionor Recompletion Report and Log for the above mentioned well(s) is due and has not been fided with this office as required by our rules and regulations. Tile C-5, Ceneral Rules and Regulations and Pules of Practice and Procedum States, "Within ninety (90) days after the suspension of operations on, abondonment of, or the completion of any well drilled for the production of oil and/of gas, and within ninety (99) days after the completion of any further pperations on the well well, if such operations involved drilling deeper or redrilling or drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run. The filing of a legible copy of the report filed with the U.S. Geological Survey Survey will be considered compliance."

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thany you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, MES, AND MINING

DEBBIE BEAURECARD

CLERK TYPIST

#### SHEET ATTACHMENT

- (1) P. O. M. O. O. #2 Sec. 18, T. 9S, R. 17E, E Duchesne County, Utah
- (2) P. O. M. C. O. #4

  Sec. 20, T. 9S, R. 17E,

  Duchesne County, Utah
- (3) P. O. MO C. O. #12-20 Sec. 20, T. 95, R. 18E, Duchesne County, Utah
- (4) P. O. M. C. O. #14-8 Sec. 8, T. 9S, R. 17E, Duchesne County, Utah
- (5) P. O. M. C. O. #17-29 Sec. 29, T. 98, R. 175, Duchesne County, Utah
- (6) P. O. M. C. O. #24-15 Sec. 24, T. 9S, R. 17E, Duchesne County, Utah

SECOND MOTICE

WELL (X)

At total depth

5425 MD

CASING SIZE

15. DATE SPUDDED

8-23-79

10 3/4"	32.7	<b>15#</b>	2831	KB 3	13	1/2"	200	sacks	Clas	s "G'	W	<u> 27.                                    </u>	.C	
7 5/8"	26.4	0#	54251	KB .	. 9	7/8"	400	sacks	Clas	s "G'	' W	10%	A-5 -	
							and	½# p/	sk ce	110	Elak	e		
					:	÷ 5;								
29.		LINE	R RECORD		2.	<b>"</b> .		30.	,	rubing	REC	ORD ·		
8122	TOP (MD)	BOT	TOM (MD)	BACKS CI	MENT	, SCFBEN (M	<b>D)</b>	SIZE		DEPTH I	er (m	(D)	PACKER SET (	AD)
	<del></del>					*					,			
	· · · · · · · · · · · · · · · · · · ·					દ હ								
31. PERFORATION RE	CORD (Interv	al, size an	d number)	-,		82.	AC	ID, SHOT	FRACT	UBE, C	EMEN	T BQU	eeze, etc.	
5353-5358 3	-	.44"	<b>n.</b>			DEPTH INT	BRVA	L (MD)	AM	OUNT A	ND KIN	D OF	MATERIAL USED :	4
5124-5127 3	•	. 44"	Pleas	_		5353-53	58	MD	Acid	ized	100	0 ga	1. 15% HCI	. 1
5104-5112 3	_	. 44"		ttach-		Please	see		C-15	& J.	-22	Frac	ed w 9500	ga
5085-5102 3	-	. 44"	ed sh	eet.		the att	ach	ed					(BJ) and	_
4927-4935 3	H p/ft	. 44"		•	3.5	sheet.			12.0	00#	10 -	20	sand	_
88.*		1.0.0.00			PRO	DUCTION					-			•
DATE FIRST PRODUC	TION	PRODUCTIO	N METHOD (1	flowing, g	20 lift, p	umping—eise	and t	ype of pur	sp)			STATU it-in)	Producing or	
DATE OF TEST	HOURS TE	STED	CHOKE SIZE		FOR PERIOD	OIL-BBL.		GAS-M	CF.	WATE	R-BBI	L.	GAS-OIL BATIO	
FLOW, TUBING PRESS.	CASING PR		CALCULATED 24-HOUR BAT	OfL—	BBL.	GAS-	MCP.	1	WATER-	BBL.		OIL G	RAVITY-API (COR	£.)
84. DISPOSITION OF	GAB (Sold, us	ed for fuel,	, vented, etc.)							TEST	WITNE	SEED B	¥	· .
85. LIST OF ATTACE	HMENTS												-	

TITLE Production Manager

DATE \_

86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

# INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal Geseral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces of this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| New 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| New 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

11 <u>(2001)</u>

tem #31- erforation Record	tem #32 epth Interval MD	Item #32 ont. Acid, Shot, Fracture, Cement eeze, etc. Material used
3124-5127 w 3 H p/ft .44" 3104-5112 w 3 H p/ft .44" 3085-5102 w 3 H p/ft .44"	5124 to 5127 5104 to 5112 5085 to 5102	Acidized with 5,000 gals. of 15% HCL acid with C-15 inhibitor and J-22.
4927-4935 w 3 H p/ft .44"	4927 to 4935	Acidized with 2000 gals. of 15% HCL acid with C-15 inhibitor and J-22.
4927-4935 w 2H p/ft .44" 4216 - 2 holes 4213 - 2 holes 4043 - 2 holes 4039 - 2 holes 4033 - 2 holes 4027 - 2 holes	5124 to 5127 5104 to 5112 5085 to 5102 4927 to 4935	Fraced with 10,000 gals. of 3% KCL water with scale inhibitor. 15,000 gals. Terra Frac fluid (BJ) and 30,000# of 10-20 sand. Packer released. Refraced next day with 9000 gals. Terra Frac fluid (BJ) 9,000# 10-20 sand.
4007 - 2 holes 3949 - 2 holes 3944 - 2 holes	4927 to 4935	Fraced with 1,000 gals. of 15% HCL clean up acid, 14,000 gals. of Krystal 40-D Frac fluid, 6000# 20-40 sand and 20,000# 10-20 sand.
	4216 4213 4043 4039 4033 4027 4007 3949 3944	Acidized with BJ & Nowsco. Pumped 50,000 SCF Nitrogen pad, 2700 gals. 15% HCL acid with 1,000 SCF of Nitrogen p/bbl. Fraced with 98,800 gals. of BJ Allo - Frac fluid, 9000# 20-40 sand and 38,000# 10-20 sand. Did job in 2 stages with RA sand at tail end of each stage.
	4213 4216	Set wireline bridge plug at 4240 and cement retainer at 4055'. Squeezed perfs. with 150 sacks Class "H" cement.
	4043 4039 4033 4027 4007 3949 3944	Acidized with Western & Nowsco.  Pumped 40,000 SCF and 3,000 gals.  of 15% HCL with 750 SCF Nitrogen p/bbl.
4213-4217 w 3 H p/ft .44"	4213 to 4217	Acidized with 500 gals. 15% HCL acid.
	4213 to 4217	Squeezed with 150 sacks Class "H" cement, added 2% C.C. & . 4% Halad 9 on last 50 sacks.
	4927 to 4935	Acidized with 750 gals. Resi-Sol acid and 250 gals. xylens with I-5 surfactant.
	4927 to 4935	Acidized with 6,500 gals. Dolowash acid with foamex and 750 SCF of Nitrogen p/bbl.
	5353 to 5358	Acidized with 3,000 gals. of Resi-Sol acid & 1,000 gals. xylene with C5-3 clay stabilizer.

villa ie	orth Interval I	Fig. 11c.
3124-5127 w 3 H p/ft .44" 3104-5112 w 3 H p/ft .44" 3085-5102 w 3 H p/ft .44"	5124 to 5127 5104 to 5112 5085 to 5102	Action with 5,000 gals.  acid with C-15 inhibitor and
4927-4935 w 3 H p/ft .44"	4927 to 4935	Acidized with 2000 gals. of 15. HCL acid with C-15 inhibitor and J-22.
4927-4935 w 2H p/ft .44" 4216 - 2 holes 4213 - 2 holes 4043 - 2 holes 4039 - 2 holes 4027 - 2 holes	5124 to 5127 5104 to 5112 5085 to 5102 4927 to 4935	Fraced with 10,000 gals. of 3% KCL water with scale inhibitor. 15,000 gals. Terra Frac fluid (BJ) and 30,000# of 10-20 sand. Packer released. Refraced next day with 9000 gals. Terra Frac fluid (BJ) 9,000# 10-20 sand.
4007 - 2 holes 3949 - 2 holes 3944 - 2 holes	4927 to 4935	Fraced with 1,000 gals. of 15% HCL clean up acid, 14,000 gals. of Krystal 40-D Frac fluid, 6000# 20-40 sand and 20,000# 10-20 sand.
	4216 4213 4043 4039 4033 4027 4007 3949	Acidized with BJ & Nowsco. Pumped 50,000 SCF Nitrogen pad, 2700 gals. 15% HCL acid with 1,000 SCF of Nitrogen p/bbl. Fraced with 98,800 gals. of BJ Allo - Frac fluid, 9000# 20-40 sand and 38,000# 10-20 sand. Did job in 2 stages with RA sand at tail end of each stage.
	4213 4216	Set wireline bridge plug at 4240 and cement retainer at 4055'. Squeezed perfs. with 150 sacks Class "H" cement.
	4043 4039 4033 4027 4007 3949 3944	Acidized with Western & Nowsco. Pumped 40,000 SCF and 3,000 gals. of 15% HCL with 750 SCF Nitrogen p/bbl.
4213-4217 w 3 H p/ft .44"	4213 to 4217	Acidized with 500 gals. 15% HCL acid.
	4213 to 4217	Squeezed with 150 sacks Class "H" cement, added 27 C.C. & . 47 Halad 9 on last 50 sacks.
	4º27 to 493	Acidized with 750 gals. Resi-Sol acid and 250 mals. xylens with I-5 surfactant.
	4927 to 4935	Acidized with 6,500 gals. Dolowath acid with foamex and 750 SCF of Nitros n p/bbl.
	5353 tc 5358	Acidized with 3,000 gals. of Resi-Sol acid & 1,000 gals. xylene with C5-3 clay stabilizer.

#### **UNITED STATES** DEPARTMENT OF THE INTER **GEOLOGICAL SURVEY** (FORM 9-329)

(2/76)42-RO 356 OMB

#### MONTHLY REPORT OF **OPERATIONS**

Lease No		and the second s
Communitiz	ation Agreement No	***
Field Name	Conument Tut	te •
Participating	g Area	
County	Duchesse	State
Operator	Taiute Cil & Pi	ning Corporation
☐ Amended		*

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December 19 00

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<b>::2</b>	5T 01 5T 5CC 13	00	1.77		-	<b>-</b>	-		Moved in rig Tested for water. Found that the cas collar leake at 4250 so w shut down.
								APR 6	981

Tif none, so state.

OIL, GAS & MINING

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	206.6	xxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Produced	Tone	פַניסייי	Tone
*Sold	Tone	lone	xxxxxxxxxxxxx
*Spilled or Lost	Tone	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxxxxxx	Fone	xxxxxxxxxxxxxx
*Used on Lease	`_onc	**one	xxxxxxxxxxxxx
*Injected	one	Lone	Lone
*Surface Pits	xxxxxxxxxxxxxx	xxxxxxxxxxxxx	None
Other (Identify)	Tone	Pone	Tone
On hand, End of Month	<u> </u>	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content /2 /2	$\bigcirc \underline{\qquad \qquad 31.5}$	None	XXXXXXXXXXXXXXX
Authorized Signature: Chaule 116	Fara Address:	Tox 689 Rooseve	lt, Ut. 84066
Title: Tangarati on Tanadan		Page 1 of	1

## UNITED STATES DEPARTMENT OF THE INTERI GEOLOGICAL SURVEY (FORM 9-329)

(2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	** - 25	63
Communit	ization Agreem	No
	e <u>l'onumo</u>	
	9	
	ng Area	
County	Duchesne	State <u>Vtah</u>
Operator	Paiute Cil S	Mining Corporation
☐ Amend		

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	*MCF of Gas	*Barrels of Water	Remarks
<u>"</u> 2	of CB Sec 18	C	1.70	T7.	-	<b>-</b>	-	<b>-</b>	Thecause of a collar leaf
				***	,				
								÷	
				·			·		
				·					

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	205.6	xxxxxxxxxxxxx	xxxxxxxxxxxxx
*Produced	lone	Mone	<u> </u>
*Sold		Tone	XXXXXXXXXXXXXXXX
Spilled or Lost	Mone	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxxxxx	Ione   /	XXXXXXXXXXXXXXX
'Used on Lease	Tone	Tone	XXXXXXXXXXXXXXX
*Injected	Tonc	!fone	l Tone
Surface Pits	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxx	
Other (Identify)		ll <b>o</b> ne	Tone
On hand, End of Month	205.6	xxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content? //	31.5	None	XXXXXXXXXXXXXXXX
Authorized Signature: Claude MC	Dard Address: _	Ton 689 Roosey	elt. Ut. 84066
Title: Production Hanager		Page of	1

## UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY (FORM 9-329)

(2/76) AB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	<u>U -</u>	<u> </u>	
Communiti	zation Agreeme	nt No	
Field Name	Honu_r	ment Butt	<u>Č</u>
Unit Name	27.7		
	g Area 🔼		
County	Duchesne		_State <u>Utah</u>
		Siining	Corporation
☐ Amende			<del>-</del> 

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
∜2	TW of SB Sec 11	9.5	1.75	<u>v</u> .	-	<b>-</b>	-	- ·	TA because of collar lea
				·.				PISCI	
				•					6 1981 ON OF & MINING

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	206.6	xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
*Produced	None	Tone	Hone
*Sold	None	<u> </u>	XXXXXXXXXXXXXXXX
*Spilled or Lost	<u> </u>	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxxxxxx	None	xxxxxxxxxxxxx
*Used on Lease	<u>l</u> one	None	xxxxxxxxxxxxx
*Injected	None	Tone	Rone
*Surface Pits	xxxxxxxxxxxxxxx	xxxxxxxxxxxx	None
*Other (Identify)		ione	None
*On hand, End of Month	206.5	xxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*API Gravity/BTU Content	31.5	None	XXXXXXXXXXXXXXX
Authorized Signature: Laude V	Mark Address:	om 689 Rooseve	<u>lt, Ut. 84066</u>
Title: Production Hanager		Page1 of	1

## UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY

(FORM 9-329) (2/76) AB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	<u> </u>	3_3
Communit	ization Agreem	t No
Field Nam	e Conu r	ment Tutte
	•	
Participati	ng Area	
County		State <u>Utah</u>
Operator_	Pointe Ci	l & Mining Corporation
☐ Amend		

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<u>"</u> 2	MT of SU Sec 18	93	173	1951/80	-	-	_	-	of collar lea
								ā	
									·

\*If none, so state.

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	205.5	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced	Mone	l'one	None
*Sold	Hone	Mone	XXXXXXXXXXXXXXXX
*Spilled or Lost	Mone	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Flared or Vented	<u> </u>	Tone	XXXXXXXXXXXXXXX
*Used on Lease	· one	Tone	XXXXXXXXXXXXXXXX
*Injected	Tonc	`Tone	
*Surface Pits	XXXXXXXXXXXXXXXX	<u>xxxxxxxxxxxxxx</u> x	Mone
*Other (Identify)	Fone	l'one	<u>l'one</u>
On hand, End of Month	<u> 206.6</u>	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content	31.5	Mone	XXXXXXXXXXXXXXXX
Authorized Signature: Claude VI	Sark_Address: "	on 500 Rooseve	lt, Ut. 84066
Title: Production Management	i	Page 1 of	1.

July 6, 1981

Paiute Oil & Mining Corporation P. O. Box 1329 Park City, Utah 84060

> Re: Well No. Pomco 17-29 Sec. 29, T. 9S, R. 17E Duchesne County, Utah

> > Well No. Pomco 2 Sec. 18, T. 9S, R. 17E Duchesne County, Utah

#### Gentlemen:

According to our re-ords, a "Well Completion Report" filed with this office 4-6-81, from above referred to wells indicates the following electric logs were run: Compensated Dansilog and Neutorn log-Dual Laterlog; Compensated Neutron-Fromation density, Dual laterolog, Cement bondlog, respectively. As of todays date this office has not received these logs: Compsensated Dansilog and Neuton log-Dual Laterlog (Pomco 17-29); Cement bondlog (Pomco 2). If necessary, welwill be willing to copy the logs ourselves if given access to them.

Rule C-5, General Rules and Regulations and Rules of Practive and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Failure to provide these reports will result in denial of all future applications for permit to drill from this office.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Cleon B. Feight

Director

July 30, 1981

Paiute Oil & Mining Corporation P. O. Box 1329 Prospector Square Park City, Utah 84060

Re: See Attached Sheet

#### Gentlemen:

In reference to the above mentioned wells, we are hereby terminating the subject wells. We are classifying them as location abandoned for failure to submit reports or respond to correspondence.

If and when you should decide to drill or redrill these wells, it will be necessary for you to obtain the approval of thes Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/1m

Attachment

cc: TWT Exploration Inc.

- 1. WELL NO. POMCO #2
  Sec. 18, T. 9S, R. 17E
  Duchesne County, Utah
- WELL NO. POMCO #7-18
   Sec. 18, T. 9S, R. 17E
   Duchesne County, Utah
- 3. WELL NO. POMCO #8-18
  Sec. 18, T. 9S, R. 17E
  Duchesne County, Utah
- 4. WELL NO. POMCO #9-7
  Sec. 7, T. 98, R. 17E
  Duchesne County, Utah
- 5. WELL NO. POMCO #13-6 Sec. 6, T. 19S, R. 17E Duchesne County, Utah
- 6. WELL NO. POMCO #17-29 Sec. 29, T. 9S, R. 17E Duchesne County, Utah
- 7. WELL NO. POMCO #25-16 Sec. 25, T. 98, R. 17E Duchesne County, Utah



PAIUTE OIL & MINING CORP

₱.●. Box 1329

Park City, Utah 84060

September 4, 1981

STATE OF UTAH Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Director

Re: See Attached Sheet

plugged + alterdord

Dear Jack:

In reply to your letter dated July 30, 1981 and after talking with you over the phone, we want the list of wells shown on the attached sheet to remain active as potentially to be or have been drilled and are in a holding stage. Where in a holding stage like POMCO #2, we are waiting on repairs to correct a leak in the casing. POMCO #17-29 has been drilled but did not produce commercially. It was plugged and abandoned, but there is a possibility it could be re-opened for exploration.

It was great speaking with you. Pay us a visit in Park City.

Sincerely,

Wes Dickerson

For R.J. Pinder

attachment

CEP 1 0 1981

1. WELL NO. POMCO #2
Sec. 18, T.9S, R. 17E
Duchesne County, Utah

- 2. WELL NO. POMCO #7-18 Sec. 18, T. 9S, R. 17E Duchesne County, Utah
- 3. WELL NO. POMCO #8-18 Sec. 18, T. 9S, R. 17E Duchesne County, Utah
- 4. WELL NO. POMCO #9-7
  Sec. 7, T. 9S, R. 17E
  Duchesne County, Utah
- 5. WELL NO. POMCO #13-6 Sec. 6, T. 10S, R. 17E Duchesne County, Utah
- 6. WELL NO. POMCO #17-29
  Sec. 29, T. 9S, R. 17E
  Duchesne County, Utah
- 7. WELL NO. POMCO #25-16 X
  Sec. 25, T. 9S, R. 17E
  Duchesne County, Utah

1000

warns.

- 2. WELL NO. POMCO #7-18 Sec. 18, T. 9S, R. 17E Duchesne County, Utah
- 3. WELL NO. POMCO #8-18 Sec. 18, T. 9S, R. 17E Duchesne County, Utah
- 4. WELL NO. POMCO #9-7
  Sec. 7, T. 9S, R. 17E
  Duchesne County, Utah
- 5. WELL NO. POMCO #13-6 A Power Sec. 6, T. 10S, R. 17E Duchesne County, Utah
- 6. WELL NO. POMCO #17-29
  Sec. 29, T. 9S, R. 17E
  Duchesne County, Utah
- 7. WELL NO. POMCO #25-16 X Sec. 25, T. 9S, R. 17E Duchesne County, Utah

## UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY (FORM 9-329) (2/76) OMB 42-RO 356

MONTHLY R	EPORT
OF	
OPERATI	ONS

Lease No.					
-Communit	ization Ag	reamnt	NoN/	4	
Unit Name	N	<b>4</b>	· · · · · · · · · · · · · · · · · · ·		
Participatii	ng Area	NA_			
County	Duchesi	ne		_State	<u> Utah</u>
Operator _	Paiute	Oil &	Mining	Corpor	cation
☐ Amende					

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report caresult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod	*Barrets of Oil	*MCF of Gas	'Barrels of Water	Remarks
2	NESE	95	17E	TA	-	-	<del>-</del>	_	Waiting to repair leak in casing.
					-				
				,		·			

\*If none, so state.

•	Oil & Condensate	Gas	Water
<b>.</b>	(BBLS)	(MCF)	(BBLS)
On hand, Start of Month	None	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced	None	None	None
*Sold	None	None	xxxxxxxxxxxxxx
Spilled or Lost	None	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxxx	None	XXXXXXXXXXXXXXX
'Used on Lease	None	None	*******
Injected	None	None	None
Surface Pits	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx	None
Other (Identify)	None	None	None
On hand, End of Month	None	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXX
Authorized Signature:	Address:	Box 893 Duchesne	e. Utah 84021
Title: President		Page of	1



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Paiute Oil & Mining Corporation P. O. Box 1329
Park City, Utah 84060

Re: Well No. P. O. M. C. O. # 2 Sec. 18, T. 9S, R. 17E. Duchesne County, Utah

#### Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

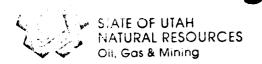
Well Records Specialist

CF/cf Enclosure



	SUB IN TR	APLICATE:
	STATE OF UTAH (Other instru	-
	OF NATURAL RESOURCES	
	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL HO
	CLI ID DAY	U-3563
ī.	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAM
	OIL X GAB OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	
_	PAIUTE OIL & MINING CORPORATION	8. FARM OR LEASE NAME
3.	ADDRESS OF OPERATOR	9. WELL NO.
4.	P.O. BOX 1329, PARK CITY, UTAH 84060	POMCO #2
••	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT
	Sec. 18, T-9S, R-17E 1980' FSL - 1980' FEL	11. SRC., T., R., M., OR BLE. AND SURVEY OR AREA
	1900 LDL - 1880, LEL	Sec.18, T-9S, R-17E
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	
	5462	Duchesne Utah
16.	Charle Annual B. T. I. It and I	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Check Appropriate Box To Indicate Nature of Notice, Report, or Of	her Data
	EUDESEUR	NT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE  ABANDON*  REPAIR WELL  Y  CHANCE STATE	ABANDONMENT®
	(Other)	
17.	DESCRIBE CHINOSED OF COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE C	multiple completion on Well ion Report and Log form.)
	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical	cluding estimated date of starting any depths for all markers and zones perti-
	Currently Evaluating Several Techniques For Recomplet	du ma vi a a
	Fatimate Density Ward W. D. A. Ward W. D. Ward W. Ward W. D. Ward W. D. Ward W. D. Ward W. Ward W. Ward W. Ward W. Ward W. Ward	ing The Well.
	Estimate Repair Work To Begin Within Next 90 Days.	
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	The state of the	<u> </u>
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	er en en en en en en en en en en en en en	
	•	

	TITLE IPPOSERS DAVE TOR	DATE 4-26-83
APPROVED BY	TITLE	DATE



Scott M. Matrieson, Gullent Temple A. Reynolds, Exceptive Delicit Dianne R. Nielson, Ph. D., Division Descri

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 7, 1984

Paiute 0il & Mining Corporation P.O. Box 1329 Park City, Utah 84060

RE: Well No. POMCO #2 API #43-013-30505 1980' FSL, 1980' FEL NW/SE

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status since November 1980. Would you please send in a "Sundry Notice" stating the current status of this well (Form OGC-1b, enclosed).

Thank you for your prompt attention to this matter.

Respectfully,

Claudia Jones

Well Records Specialist

Claudia Jones

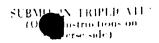
CLJ/cj

Enclosure

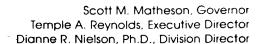
cc: Dianne R. Nielson

Ronald J. Firth

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DI	VISION OF OIL, G	AS. AND MIN	ING	S. LEASE DESIGNATION IND SERIAL NO.
			_	U-3563
SUNDRY N	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
OIL TO UAS				T. UNIT AGREEMENT NAME
WELL WELL OTH  2. NAME OF OPERATOR	S. FARM OR LBASE NAME			
Paiute Oil & Mining	Corp.		•	
3. ADDRESS OF OFSEATOR				9. WELL NO.
P. O. Box 1329 Park	City, Utah 840	060		POMOO #2  10. FIELD AND FOOL, OR WILDCAT
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accor	dance with any S	tate requirements.	
SEC 18, T-9S R-	-1 <b>7</b> E			11. SEC. T., R., M., OR BLK. AND SUBVEY OR ARBA
1980' FSL - 198				SEC 18 T-9S R-17E
14. PERMIT NO.	15. BLEVATIONS (	Show whether DF,	NT, GR. eta.)	12. COUNTY OR PARISM 18. STATE
	5462			Duchesne Utah
16. Chec	k Appropriate Box 1	lo Indicate No	iture of Notice, Report, or O	ther Data
	INTENTION TO:	1	Upasqu	ENT REPORT OF:
TRET WATER SHUT-OFF	PULL OR ALTER CAS	ING T	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLET		PRACTURE TREATMENT	ALTERING CABINO
SHOOT OR ACIDIZE	ABANDON®		SHOUTING OR ACIDIZING	ABANDON MENT®
REPAIR WELL X	CHANGE PLANS		(Other) Report results	of multiple completion on Weil
(Other)			Completion or Recomple	tooluding astimated date of starting any
Well re-opened	September 1983.	, Produced	231.5 Bbls oil. <b>T</b> n No ebruary 1984. Well n	
Pump sanded off	i. Repairs conf	orefed in t	epidary 1904, Well I	low producing.
Monthly Product	tion Reports inc	dicate mont	hly activity.	
	7			
				·
				`
•				
18. I hereby cortify that the forest	roing is frue and correct			- 30 C/
BIGNED Wonald	Johnson	TITLE V.P.	Oil & Gas Operations	5 DATE 5-29-84
(This space for Federal or St	are office use)			
APPROVED BY	L, IF ANT:	TITLE		DATE





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 5, 1984

Paiute Oil & Mining Corporation P.O. Box 1329 Park City, Utah 84060

Gentlemen

SUBJECT: WELL NO. POMCO #2

Thank you very much for your "Sundry Notice" dated May 29, 1984 on Well No. POMCO #2, API #43-013-30505, Sec. 18, T. 9S., R. 17E., Duchesne County, Utah. This notice states that this well has been repaired and is now producing.

In checking our records, we have discovered that the "Well Completion" originally submitted March 26, 1981 was incomplete due to the leak in the casing. We have, therefore, enclosed Form OGC-3, "Well Completion or Recompletion Report and Log," for your convenience in bringing this well into compliance with the Rules and Regulations. Please be sure to fill in all the information on both the front and back of the form.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones

Claudias

Well Records Specialist

clj Enclosure

cc Dianne R. Nielson Ronald J. Firth John R. Baza √File



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Paiute Oil & Mining Corporation P.O. Box 1329 Park City, Utah 84060

### 2nd NOTICE

Gentlemen:

Re: Well No. POMCO #2 - Sec. 18, T. 9S., R. 17E. Duchesne County, Utah - API #43-013-30505

In our letter of July 5, 1984, we requested an amended "Well Completion Report" since the well was not tested on the original completion. As of this date this office has not received a reply to this request.

We have again enclosed the forms necessary to bring this well into compliance with The Oil and Gas Conservation General Rules and Regulations.

\*\*You are in violation of these rules. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Norman C. Stout

Administrative Assistant

clj

Enclosure

cc: Dianne R. Nielson

Ronald J. Firth John R. Baza

File

00000011/6

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

UBMIT IN DUPLIC	
(See other instruct	
on reverse side)	

					γ					
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LC	G *	6. IF INDIAN, A	LLOTTEE OR TRIBE NAM		
is. TYPE OF WEL		L X GAS WELL	DRY				7. UNIT AGREES	CENT NAME		
L TYPE OF COM		SEL CO WELL	DRY	Other	······································	<del></del>	, carr adabb			
NEW WORK DEEP PLCG DIFF. WELL OVER EN BACK RESVE.				Other			S. FARM OR LEASE NAME			
2. NAME OF OPERATOR							POMCO #2			
		ING CORPORAT	NOL				9. WELL NO.			
3. ADDRESS OF OPER		I~ D O De	1220 Da	rdr Citar	11+ah 940	160	MONUMENT	BUTTE		
	_		x 1329 Pa				10. PIELD AND	POOL, OR WILDCAT		
4. LOCATION OF WEL				-			<u> </u>			
198	0' FSL 198	30' FEL Sec	:. 18, T 9 S	, R 17 E	SLB&M		11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY		
At top prod. into	erval reported b	elow	,	NW 50	E		Coa 10 m	10 C D 17 F		
At total depth				•			Sec. 10, 1	9 S, R 17 E SLB&M		
			14. PERMIT NO.		DATE ISSUED		12. COUNTY OR	13. STATE		
			143-013-	30505	9-24-	79	PARIER Duchesne	Utah		
15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DAT	E COMPL. (Ready t					9. ELEV. CABINGHEAD		
April 1979		8-	11-83		5462 G.					
20. TOTAL DEPTH, MD	4 TVD   21. PL	UC, BACK T.D., MD &	TVD 22. IF MUL	TIPLE COMPL.	.   23. IN	TERVALS	ROTARY TOOLS	CABLE TOOLS		
5425				2		<del></del>	X			
24. PRODUCING INTER 3944			, BOTTOM, NAME (1 5104-511		G	-R-W:	Ş	25. WAS DIRECTIONAL SURVEY MADE		
3949		4043 4027–25			22.2	10-1	11-70			
4007 26. TYPE ELECTRIC A	4833	4927-33 5005-5103	5124-512	6 GK	een Ri	ver 1	·	YES		
ensity, Neut	ron. Dija]	Laterlog.	Gamma Rav.	Acoustic	: Cement E	30nd	27	. WAS WELL CORED		
	TOTTY Dates							NO		
28.	WEIGHT, LB		ING RECORD (Rep	ort all string		MENTING	FCOPD	1		
	36 lb	300		CC 314E		SIENTING (	- CORD	- AMOUNT PULLED		
9-5/8 7-5/8	26	5425		<del></del>						
1-3/6		5420			<u> </u>			-		
				· . · · · · · · · · · · · · · · · · · ·	l			-		
29	· · · · · · · · · · · · · · · · · · ·	LINER RECORD	······································		30.	т	UBING RECORD	<u></u> )		
312£	TOP (MD)	BOTTOM (MD)	SACKS CEMENTS	SCREEN (M	D) SIZE	r	EPTH SET (MD)	PACKER SET (MD)		
31. PERFORATION REC	ORD (Interval, s	una number)		32.	ACID, SHOT	r, Fracti	JRE, CEMENT S	QUEEZE, ETC.		
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED						
				3944-4935 Acid, Diesel Frac			rac			
				5353-5358 Acid Frac 5085-5127 Acid, 12,000 Gal Frac			al Erag			
				5085-5	0127	ACIO	1, 12,000 6	al Flac		
33.•		Western Western	PROI	OUCTION		!				
DATE FIRST PRODUCTI	ON PROD	OUCTION METHOD (	Flowing, gas lift, pr		and type of pu	mp)		TUS (Producing or		
3-29-80		Pumping					ehut-in	Producins		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-M	CF.	WATER-BBL.	GAS-OIL BATIO		
8-12-83	6 Hrs	ĺ		196 BE	31.					
PLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OIL-BBL.	GA8	MCF.	WATER-	BBL. OII	GRAVITY-API (CORR.)		
	190 PSI	Canada: catalana	784							
34. DISPOSITION OF GA	LB (NOIA, WEEK fo	r juel, vented, etc.)					TEST WITNESSED			
35. LIST OF ATTACHM	(ENTS					<u> </u>	Don John	2011		
	Complet	tion Report	- POMCO #2	- 8-11-8	13					
36. I hereby certify	that the foregoi	ng and attached in	formation is comp	lete and corre	ect as determin	ed from a	il available recor	de		
1/		,								
SIGNED M	<u> </u>	V sely	_ TITLE	REPRESEN	TATIVE	······································	DATE	11-5-84		

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completed by on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant a splicable Pederal and/or State laws and regulations. Any arrested instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and professed of shown below or will be issued by, or may be obtained from, the local Federal and/or State of the last of tems 22 and 24, and 33, below regarding separate for expanse completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this numery record is submitted, copies of all corrently acultable. Jose (d. Wars, geologists, sample and core analysis, all types electric, etc.), forms thou and pressure tests, and to evident surveys, should be attacked by applicable. Federal and/or State laws and cegniations. All attachments should be listed on this form, see item 35.

Mam it If there are no applicable State requirements, locations on Federal or Indiae land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Them 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Them 21: indicate which elevation is used for separate production from more than one that completion, so state in item 22, and in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hen 29: "Sacks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

Hen 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TRUE VERT. DEPTE è MEAS. DETTE GEOLOGIC MARKERS 36101 GREEN RIVER WASATCH 37. SUMMARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTREVALS; AKD ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIMS TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERING DESCRIPTION, CONTENTS, STC. MOLLOW ş FOR MATION

#### POMCO #2

#### 8-11-83

MOVE P&P WELL SERVICE CO. RIG IN \_ RIG UP TO PULL RODS AND PUMP \_ PULLED 17 STANDS OF RODS, SHUT DOWN BECAUSE OF PARIFFIN.

#### 8-12-83

RIG UP AND HOT OIL RODS, FLUSHED OUT FLOW LINE TO TANK. RIG UP TO SWAB WELL TO GET SOME WATER TO WORK WITH. STARTED SWABBING FLUID RECOVERED IS OIL, SWABBED 6 HOURS AND RECOVERED 196 BBLS OIL FLUID LEVER STAYING AT 4000'FROM SURFACE.

#### 8-13-83

CSG PRESS @ 100 PSI - FLUID LEVEL AT 2500' THIS AM - SWABBED 70 BBLS OIL FROM 8:00 AM to 11:00 A.M. SWIFWE

#### 8-15-83

CSG PRESS @ 190 PSI - FLUID LEVEL AT 2000' - SWABBED 10 BBLS OIL IN ONE HOUR, FLUID LEVEL STAYING AT 3400' - RUN PUMP AND RODS AND RIG DOWN AND MOVE TO 1-18.

November 7, 1984

STATE OF UTAH NATURAL RESOURCES OIL, GAS & MINING 4241 State Office Building Salt Lake City, Utah 84114

Attention: Norman C. Stout

Administrative Assistant

Re: Well No. POMCO #2

Sec. 18, T 9 S, R. 17 E. Duchesne County, Utah API #43-013-30505

Gentlemen:

Sincerely,

Kim Waday

Enclosed please find two (2) copies of "Well Completion or Recompletion Report and Log" for the above subject well.

Also enclosed is a duplicate of this letter and a self addressed envelope for the purpose of acknowledging receipt of said reports.

en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la co	
COMPANY: GAVILAN DER INC UT ACCOUNT # N2275 SUSPE	NSE DATE: 011116
	WELL NAME:
TELEPHONE CONTACT DOCUMENTATION CONTACT NAME: DOUG THAYMER	API #: SEC, TWP, RNG:
CONTACT TELEPHONE NO.: 484-0942 263-8685	
SUBJECT: DOUG CALLED AND WANTS FOLLOWING	WELLS MAILED
Homeo 14-8 4301330542	OFFN - POW 95 17E 8
1111 32 11 800 12 17 21130	NOUL POID 95 17E 14 -1
Pomco 2 4301330505 +	SL-WS - POW 95 17E 18 RNATE
WALKER 2 (Use attachments if necessary) 31 WS	10780 L9 AL 45 % 5 20 E
Pomco 2  Pomco 2  430/330505  WALKER 2-Usa attachments if necessary 3, ws 430473/43, ws	JING. (USADY)
1680 W HIGHWAY 40 #1230	
VERNAL UT 84078	CHANGE OF
ATTU: JOHOU RIDDLE	OPERATOR SORM
2:30 1-7-87 DOUG WILL CALL BACK	WILL BE SENT
(Use attachments if necessary)	1N 800N.
CONTACTED BY: UC	
DATE: 1-5-88	

4-12-88

TAD GOING TO PAINTE O'LE MINING
% GANILAID OPER INC

UC-DOG, M

WALKER PAINTE 2-1A POMCO #2 NGC FED #32-14 POMCO 14-8 43 047 51431 43 013 30505 43 047 31129 43 013 30542

CHG OF OPER JORN WILL BE SENT

PAIUTE OLEMINING 4885 SO 900 E #305 5LC 84117 ATTN! BOB JEWETT

Soft 1987 Janielan Jamie the address rest Jamie the address that the outs.

6/20/20

Bob Tewatt

by proper than still



June 17, 1989

Utah Division of Oil, Gas and Mining 3 Triad Center - Suite 350 Salt Lake City, UT, 84180-1203



DIVISION OF OIL, GAS & MINING

Re: Production Reports - Pomco 14-8 and 2.

Gentlemen:

I yesterday received the enclosed pre-printed May, 1989 Monthly Oil and Gas Production Report form for the described wells. I note that it is addressed to Paiute Oil and Mining at the address of the Vernal district office of Gavilan Petroleum, Inc. I also note that the form shows "Utah Account No. N0780" which is the account number assigned to Paiute Oil & Mining Corporation. The form reached me in the enclosed envelope which you will note is addressed to Paiute Oil and Mining and to my attention.

Your records should show that Paiute Oil and Mining Corporation is a Harriet E. Styler, Esq. 532.4236 July 1987 Jul company in bankruptcy under Chapter 7 of the Bankruptcy Code. The Trustee of Paiute is:

Your records should also show that the described wells were sold to Gavilan Petroleum, Inc. and/or Gavilan Operating Co. on or about September 30, 1987. The Gavilan address is 4885 South 900 East, Suite 305, Salt Lake City, UT, 84117. Paiute has had no interest in the described wells since September 30, 1987 and accordingly has no reporting requirement on the wells.

The preprinted form suggests that Gavilan or some party to whom Gavilan has assigned ownership and/or operating rights in the wells is reporting the production on these wells in the name of Paiute Oil & Mining.

Please check your files of monthly production reports from and after September 30, 1987 to determine if such reports have been made in the name of Paiute Oil and Mining Corporation, (Utah Account No. N0780). If such reports have been made they are in error and I suggest that amended reports should be required from the true operator of the properties.

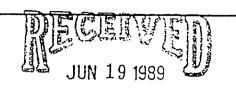
The Trustee of Paiute Oil and Mining Corporation disclaims any reporting or other responsibility for Utah oil and gas production from and after September 30, 1987.

I am sending a copy of this letter to the Trustee, to her oil and gas counsel and to Gavilan. If you wish to contact me please call at (801) 649-2004 during business hours.



June 17, 1989

Utah Division of Oil, Gas and Mining 3 Triad Center - Suite 350 Salt Lake City, UT, 84180-1203



DIVISION OF OIL. GAS & MINING

Re: Production Reports - Pomco 14-8 and 2.

Gentlemen:

I yesterday received the enclosed pre-printed May, 1989 Monthly Oil and Gas Production Report form for the described wells. I note that it is addressed to Paiute Oil and Mining at the address of the Vernal district office of Gavilan Petroleum, Inc. I also note that the form shows "Utah Account No. N0780" which is the account number assigned to Paiute Oil & Mining Corporation. The form reached me in the enclosed envelope which you will note is addressed to Paiute Oil and Mining and to my attention.

Your records should show that Paiute Oil and Mining Corporation is a company in bankruptcy under Chapter 7 of the Bankruptcy Code. The Trustee of Paiute is:

Harriet E. Styler, Esq. 9 Exchange Place, Suite 1000 Salt Lake City, UT, 84111

Your records should also show that the described wells were sold to Gavilan Petroleum, Inc. and/or Gavilan Operating Co. on or about September 30, 1987. The Gavilan address is 4885 South 900 East, Suite 305, Salt Lake City, UT, 84117. Paiute has had no interest in the described wells since September 30, 1987 and accordingly has no reporting requirement on the wells.

The preprinted form suggests that Gavilan or some party to whom Gavilan has assigned ownership and/or operating rights in the wells is reporting the production on these wells in the name of Paiute Oil & Mining.

Please check your files of monthly production reports from and after September 30, 1987 to determine if such reports have been made in the name of Paiute Oil and Mining Corporation, (Utah Account No. N0780). If such reports have been made they are in error and I suggest that amended reports should be required from the true operator of the properties.

The Trustee of Paiute Oil and Mining Corporation disclaims any reporting or other responsibility for Utah oil and gas production from and after September 30, 1987.

I am sending a copy of this letter to the Trustee, to her oil and gas counsel and to Gavilan. If you wish to contact me please call at (801) 649-2004 during business hours.

Very truly yours

David B. Emmert

578

Utah Division of Oil, Gas & Mining July 10, 1989 Page Two

I am under separate cover providing a copy of this letter to Richard B. Johns, counsel for Gavilan, and request your cooperation in informing both Mr. Johns and myself of any discrepancy in your records which would conflict with this disclaimer of reporting authority or other responsibility as an operator or interest owner in the above referenced wells.

Very/truly yours

Thomas A. Mitonel

TAM/nhn Enc.

cc: Harriet E. Styler Richard B. Johns



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

Operator name and address:

1		1
Page	ot	



### MONTHLY OIL AND GAS PRODUCTION REPORT

1680 W HIGHWAY 40 #12 VERNAL UT ATTN: JOANN RIDDLE					Report Period (Mont) Amended Report	h/Year) <u>6 / 89</u>
fell Name	Producing	1	Production	n Volume		
PI Number Entity Location MCO 14-8.		Oper	Oil (BBL)	· · · · · · · · · · · · · · · · · · ·	Gas (MSCF)	Water (BBL)
MCO#2	GRRV GR-WS					
			745 -	_		
					Hached letters	Akese
			chana	e the	sperator to	these
					to Gavilan	
					DTS	
						-89
			cc:	1989 PM	duction File -	Parute
				1989 Pm	duction File -	Gavilan
				well Fi	le - Pomco	14-8
				well Fi	duction File - duction File - le - Pomco le - Pomco	Z
	Т	OTAL				
mments (attach separate sheet if nece:						
illiments tattach separate sheet il nece.	3381 47					
eve reviewed this report and certify the						
	IIII OH HIJAHOH	to be	accurate a	id complete.	Date	· · · ·

JOHN B. MAYCOCK

39 POST OFFICE PLACE, SUITE 200 SALT LAKE CITY, UTAH 84101 (801) 532-3399

JOHN B. MAYCOCK

THOMAS A. MITCHELL

July 10, 1989



Oivision of Uil, gas & Mining

Utah Division of Oil, Gas and Mining 3 Triad Center Suite 350 Salt Lake City, Utah 84180-1203

Re: Production Reports-Pomco 14-8 & 14-2

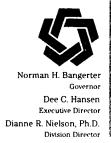
#### Gentlemen:

I represent the trustee in a Chapter 7 Bankruptcy proceeding involving Paiute Oil & Mining Corporation. You have previously received a letter from David B. Emmert, an employee of the trustee of the Bankruptcy estate, concerning the receipt of requested production reports for the Pomco 14-8 & 14-2 wells. That letter was dated June 17, 1989.

The estate is concerned that the records in the Division show Paiute's account number N0780 as active for the above referenced wells API numbers 4301330542 and 430133050 respectively.

Your records should reflect that these wells were sold to Gavilan Petroleum, Inc. and/or Gavilan Operating Company on or about September 30, 1987. Gavilan's address is 4885 South 900 East, Suite 305, Salt Lake City, Utah 84117. Paiute has had no interest in these wells since the court approved sale of these wells to Gavilan effective September 30, 1987, and accordingly has no reporting requirement with regard to these wells.

If your records reflect that ownership or operating rights are still reflected as being in the name of Paiute Oil & Mining or that reporting of production for these wells is being done under Paiute's name or account number, please contact this office immediately.





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

July 21, 1989

Mr. Thomas A. Mitchell Law Office 39 Post Office Place, Suite 200 Salt Lake City, Utah 84101

Dear Mr. Mitchell:

Re: Monthly Production Reports, Pomco 14-8 Well, API 43-013-30542, Pomco 2 Well, API 43-013-30505.

We have received your letter of July 10, 1989 regarding the production reporting responsibility of Paiute Oil and Mining Corporation for the referenced wells. A review of the Division records indicate that the production reporting responsibility for the Pomco 14-8 and 2 wells was assumed by Gavilan Petroleum Inc., commencing October 1987. Gavilan has statisfactorily performed this reporting responsibility since that time.

Regarding the ownership and operating rights for the wells, the Division records do not reflect any documentation regarding a change of ownership or operating rights from Paiute to Gavilan. As both wells are located on Federal leases, such action would appropriately be handled by the Bureau of Land Management. The BLM office in Vernal or Salt Lake City could verify if these changes have been effected.

Please contact Mr. R.J. Firth of this office if further information is required regarding this matter.

Best regards,

Dianne R. Nielson

Director

RJ/tlc

cc: R.J. Firth, Associate Director, Oil & Gas Richard B. Johns, Counsel for Gavilan

,	· · · · · · · · · · · · · · · · · · ·	Form approved. Budget Bureau No. 1004-0135
~	Form 3160-5 UNITE STATES SUBMIT IN TRIPLICA (Other instructions on	Expires August 31, 1985
	(November 1983) DEDADTMENT OF THE INTERIOR verse aide)	5. LEASE DESIGNATION AND SERIAL NO.
	(Formerly 9–331)  BUREAU OF LAND MANAGEMENT	<i>U-35</i> 63
		6. IF INDIAN, ALLOTTEE OR TEIBE NAME
: 1	SUNDRY NOTICES AND REPORTS ON WELLS	
•	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
		7. UNIT AGREEMENT NAME
	OIL S GAS	
	WELL OTHER	8. FARM OR LEASE NAME
	2. NAME OF OPERATOR	1 Pome o
	Painte Oil & Mining Corp.	9. WELL NO.
	3. ADDRESS OF OPERATOR	
	P.O. Box 578 PARK City Utah 84060 1989	10. PIELD AND POOL, OR WILDCAT
	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	
	Ar surface	11. SEC., T., B., M., OR BLK. AND
1	1980' FSL - 1980' FEL, Sec. 18, T95, RJ-DJ-4510N OF	SURVEY OR AREA
/	760 132 1760 12-) UIL, MAG OF PROMING	Sec. 18, T95, R 17E
		12 COUNTY OR PARISH   13. STATE
	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	0 1 11/5/
AP	T # 4301330505 5462'	Duchesne OTAL
/// -	B. T. L. Lients Nature of Notice Report of C	ther Data
	engeron.	ENT REPORT OF:
	NOTICE OF INTENTION TO:	,
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	EEPAIRING WELL
	FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
	SHOOTING OR ACIDIZING	ABANDONMENT*
	(Other) Change of	of operator X
	(Norz: Report results Completion or Recomple	etion Report and Log form.
	(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any
	proposed work. It well is directionally distinct	I depting for an markets and 40000 you
	nent to this work.) •	
	Change operator From Painte Oil & Mis	
	Change and the From Painte Oil & 1011	ning Corp.
	Change operator tront in	,
	to: Gavilan Petroleum, Inc.	
	·	
	4885 So. 900 E., Scite 3	05
	1003 30. 100 22, 30112 3	- <b>)</b>
	- 1 1 1 1 - 1 - 2011	7
	SAIT LAKE CITY, UTAL 8411	1
	Effective date: September 30,19	87
	T Frating date. September 30,11	<i>G</i> /
	ETTECTIVE	
	18. I hereby certify that the foregoing is true and correct  TITLE TUSKS IN SEMEN	11/28/8
	SIGNED TITLE MUSEUM IN TOTAL	THE TENTH
	(This space for Federal or State office use)	
	APPROVED BYTITLE	DATE
	CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side

# GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685

August 2, 1989



Bureau of Land Management 170 South 500 East Vernal, Utah 84078 DIVISION OF OIL, GAS & MINING

RE: Change of Operator - Pomco #2, Pomco #14-8

Attached you will find Sundry Notices concerning a change of operator from Paiute Oil & Mining to Gavilan Petroleum, Inc. for the above-referenced wells. The Sundry Notices have been signed by both parties involved. The effective date of sale is September 30, 1987.

Gavilan Petroleum, Inc. subsequently sold one of the wells, the Pomco #14-8, to Orbis Exim, Inc., effective December 1, 1987. Attached is another Sundry Notice indicating the change of operator.

If you should have any questions please advise.

Bob Jewett for

Gavilan Petroleum, Inc.

cc: Tammy Searing-State of Utah

OIL AND GAS					
DRN	RJF				
JR3	GLH				
DTT SLS					
1-TAS	V				
O - MICROFILM V					
3. FILE					

		Form approved. Budget Bureau No. 1004-0135
Form 3160-5 UNITION STATES	SUBMIT IN TRIPLICA (Other instructions of	Expires August 31, 1985
(November 1983) (Formerly 9-331) DEPARTMENT OF THE IN	TERIOR (other land deliber of the state of t	LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAG	EMENT	U- 3565
SUNDRY NOTICES AND REPO	RTS ON WELLS	S. IF INDIAN, ALLOTTED OR TELES AND
(Do not use this form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT—" for	r plug back to a different reservoir.	
Use "APPLICATION FOR I DAME!	7	. UNIT AGREEMENT NAME
OIL GAS OTHER		
2. NAME OF OPERATOR	8	FARM OR LEASE NAME
Painte Oil & Mining Corp		Pomco
3. ADDRESS OF OPERATOR		7
P.O. Box 578, Park City Ut.  4. LOCATION OF WELL (REPORT location clearly and in accordance to	1th any State State of the State of Sta	Q. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (REPORT IDEALING CLEARLY and 14 CENTRAL See also space 17 below.) At surface		
1980' FSL- 1980' FEL, Sec. 18, T	95 RIJE 0 1000	SEC., T., E., M., OR BLK. AND
1980' FSL- 1100 FLL, SEE. 10, 1	AUG 07 1989	Sec. 18, T95, RITE
		2. COUNTY OR PARISH   13. STATE
	letter pr. vi. ov. com Carlow M.	Duchesne Utah
PPI <sup>#</sup> 4301330505 546		
16. Check Appropriate Box To Ind	cate Nature of Notice, Report, or Oth	ner Data
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
TEST WATER SHUT-OFF PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING CHANGE OF	ABANDONMENT*
REPAIR WELL CHANGE PLANS	- Norse Report results of	multiple completion on Well
(Other)	Completion or Recompleti	on Report and Log form.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurf	pertinent details, and give pertinent dates, in ace locations and measured and true vertical (	depths for all markers and zones perti-
nent to this work.)		
Be advised that Gavilan Pe	to burn The is con	isidered to be the
Be Advised THAT GAVITAN PE	TO PEOM, INC.	- /· 0.6
$\perp \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad \qquad$	14 SE 14 Section 10	, Jamasaip 1 2)
Range 17E, Lease # V-3563;	Dunkaria County 1/4	tah. And is
Range 17E, Lease # V-3563; responsible under the terms operations conducted on the	pocheshe coonly, or	- 11
Mange . , ,	and conditions of	the lease for the
responsible under the 1erms	AND CONTRACTOR	
time conducted on the	e leased lands.	
operations conduction		
Effective date: 9/30/87		
Elizabeth	11	200 = 5 4- 305
	Address. 4885 So.	900 E., Suite 305
	SALT LAK	e City, Utah 84117
		• •
18. I hereby certify that the foregoing is true and correct		-
To look man	Vice-Praident	DATE 8-1-89
SIGNED		
(This space for Federal or State office use)		
APPROVED BYTIT	Æ	DATE
CONDITIONS OF APPROVAL, IF ANY:		



1601 Lewis Avenue P.O. Box 21017

Billings, MT 59104

WECENA!

Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361

FFR NA 100%

DIVISION OF OIL, GAS & MINING

February 3, 1994

-- VIA FAX and FEDERAL EXPRESS --

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

I am FAXing and sending by Federal Express sundry notices requesting a Change of Operator from Gavilan Petroleum Inc. to Equitable Resources Energy Company, Balcron Oil Division for the following wells:

Pomco #2 NW SE Section 18, T9S, R17E Duchesne County, Utah

Federal #1-18 NW NE Section 18, T9S, R17E Duchesne County, Utah

This is effective February 1, 1994. If you need additional information or have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

**Enclosures** 

# DIVISION OF OIL, GAS AND MINING

DIVIDION OF CILL WIS MILE	,,,,	5. Lease Designation and Serial Number: Federa 1 # U-3563		
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:			
OONDIN NOTICE THE TIER COME	7. Unit Agreement Name:			
Do not use this form for proposals to drift new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. such proposals.	n/a		
1. Type of Well: OIL C GAS OTHER:		8. Well Name and Number: Federal #1-18		
2 Name of Operator: Equitable Resources Energy Company, Balcro	n Oil Division 43	9. API Well Number: 3-33-013-30332		
3. Address and Telephone Number:	6) 259-7860	10. Field and Pool, or Wildcat:  Monument Butte/Green River		
4. Location of Well				
Footages: 636' FNL, 2186' FEL		County: Duchesne		
οο, Sec.,T.,R.M.: NW NE Section 18, T9S, R17E		State: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)	i i	NUENT REPORT Original Form Only)		
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction		
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
☐ Change of Plans ☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize		
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare		
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off		
☐ Multiple Completion ☐ Water Shut-Off	Da Other change of	Operator		
Other		•		
	Date of work completion			
Approximate date work will start		nd Recompletions to different reservoirs on WELL.		
	COMPLETION OR RECOMPLETION AND			
•	Must be accompanied by a cement verific	ation report.		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.)	give pertinent dates. If well is directionally drilled	I, give subsurface locations and measured and true		
Effective February 1, 1994, the operator o	f this well will be:			
Equitable Resources Energy Company, Bal	cron Oil Division	DECEMBRIS		
P.O. Box 21017		S(5(P))		
Billings, MT 59104				
(406), 259-7860		FFR 11 & 1994"		
Operations will be taken over from: Gavil	an Petroleum Inc.			
215 S	outh State, Suite 550	BIVISION OF		
Salt	OIL, GAS & MINING			
. (801)	537-5605			
	0-1133-4	f Continuous to 1		
Name & Signature: Dolbie Schuman	· · · ·	of Environmental pry Affairs Date: 2-3-94		
Name & Signature: Bobbie Schuman				

This space for State use only)

. . .

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED
Budget Burn	cau No.	1004-0135
Expires:		

5. Lease Designation and Serial No.

. BUREAU OI E	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	U-3563
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allonee or Tribe Name
no and use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	n/a
		7. If Unit or CA, Agreement Designation
	IN TRIPLICATE	n/a
Type of Well		8. Well Name and No.
Well Well Other	DIVICION	Federal #1-18
EQUITABLE RESOURCES ENERGY CO	OMPANY, BALCRON UIL DIVISION	33-013-30332
P.O. Box 21017; Billings, MT	59104 (406) 259-7860	10. Field and Pool, or Exploratory Area
P. U. BOX 21017, Billings, it.		Monument Butte/Green River
NW NE Section 18, T9S, R1		11. County or Parish, State
636' FNL, 2186' FEL	,	Duchesne County, UTAH
· 636 FNL, 2160 TLL	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION		Change of Plans
X Notice of Intent	Abandonment  Recompletion	New Construction
[X]	Recompletion  Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing  Cher Change of Operator	Disnose Water
	all pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on the Completion or Recompletion Report and Log form.)
Effective February 1, 1994, to Equitable Resources Energy P.O. Box 21017	the operator of this well will be: gy Company, Balcron Oil Division	FEP 2 7 91
Billings, MT 59104		FEB 0 1 1984
(406) 259-7860		
Operations will be taken over	r from: Gavilan Petroleum Inc. 215 South State, Suite 550 Salt Lake City, UT 84111 (801) 537-5605	
operations associated with the appl being provided by Equitable Resource	fy that I am authorized, by proper lease interication. Bond coverage pursuant to 43 CFR 310 mes Energy Company as principal and Safeco Institutionwide Oil & Gas Bond #5547188) who will is of that portion of the lease associated with	urance Company of America as be responsible for compliance h this application.
14. I hereby certify that the foregoing is true and correct	Coordinator of Environmer  Tide and Regulatory Affairs	ntal Date Lebruary 3, 198
(This special) Federal of State of the use)	ASSISTANT DISTRICT	FEB 1 7 1994
Approved by S HOWARD B. CLEAV Conditions of approval, if any:		Date
	of the H	nited States any false, lictitious or fraudulent stateme
Tide 18 U.S.C. Section 1001, makes it a crime for any pers	son knowingly and willfully to make to any department or agency of the Uc	
or representations as to any matter within its Jurisdiction.	Lantauellan on Beverse Side	

OPERATOR CHANGE HORKSHEET	Routing:
Attach all documentation received by the division regard Initial each listed item when completed. Write N/A if	item is not applicable.
XXXChange of Operator (well sold)  Designation of Operator	Designation of Agent Operator Name Change Only  5-4800 6-PL
The operator of the well(s) listed below has	changed (EFFECTIVE DATE: <u>2-01-94</u> )
TO (new operator) (address)   EQUITABLE/BALCRON   PO BOX 21017	FROM (former operator) (address)  GAVILAN PETROLEUM INC  215 S ST STE 550  SALT LAKE CITY UT 84111  phone (801 )537-5605 account no. N 2275
Well(s) (attach additional page if needed):	
Name:       API:         Name:       API:         Name:       API:	05         Entity:         8101         Sec 18 Twp 9S Rng 17E         Lease Type:         U-3563           32         Entity:         Sec 18 Twp 9S Rng 17E         Lease Type:         U-3563           Entity:         Sec Twp Rng Lease Type:         Lease Type:         Lease Type:           Entity:         Sec Twp Rng Lease Type:         Lease Type:         Lease Type:           Entity:         Sec Twp Rng Lease Type:         Lease Type:           Entity:         Sec Twp Rng Lease Type:         Lease Type:
OPERATOR CHANGE DOCUMENTATION	
operator (Attach to this form). (Lg. 2)	legal documentation has been received from <u>former</u> 2394)(Reg. 3-2-94)
(Attach to this form). (Reold 2-3-94)	al documentation has been received from <u>new</u> operator
operating any wells in Utah. Is conversely yes, show company file number:	contacted if the new operator above is not currently ompany registered with the state? (yes/no) If
(attach Telephone Documentation Fo	) The BLM has been contacted regarding this change rm to this report). Make note of BLM status in agement review of Federal and Indian well operator ompletion of steps 5 through 9 below.
1 listed above. (2:25-94)	and Gas Information System (Wang/IBM) for each well
6. Cardex file has been updated for eac	_
$\frac{\sqrt{2}}{\sqrt{2}}$ 7. Well file labels have been updated f	
for distribution to State Lands and	·
Jec 9. A folder has been set up for the Opplaced there for reference during ro	erator Change file, and a copy of this page has been uting and processing of the original documents.

- OVER -

'ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
<u>Lee</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
<u>N/A</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
1	ERIFICATION (Fee wells only)
Lic/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
M/A 1.	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
m/A 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	G
1/1.	All attachments to this form have been microfilmed. Date: Mach 7 1994.
FILING	
<u>uc</u> 1.	Copies of all attachments to this form have been filed in each well file.
<u>lec</u> 2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	TS
940,2	25 Bhn/Vernel Approved 2-17-94.
94030	13 Steve / Bavilan "Mailing sundries of chq. asAl". (of bockg.)
<del></del>	

WE71/34-35

Form 3160-5	USTED STATES	5	SUBMIT IN TRI	ATE.	Budge	approved. et Bureau No es August 3	o. 1004–0135 1. 1985
(November 1983) (Formerly 9-331)	DEPARTMENT OF THE	NTERIOR	(Other instruction verse side)	ns on re-	5. LEABE DE	ESIGNATION A	ND BERIAL NO.
	BUREAU OF LAND MANAC	SEMENT				3563	DE TRIBE NAME
SUN (Do not use this	IDRY NOTICES AND REPORT FOR PROPERTY OF THE PR	or niue back to	a dinerent reserve	ļ	O. IF INDIA	R, ALDUIIBB	
1.					7. UNIT AGE	MAN THEMSE	
OIL WELL WELL  2. NAME OF OPERATOR	OTREE				8. FARM OR	LBASE HAME	
<del>_</del> -	troleum, Inc.				Pomco		
3. ADDRESS OF OPERATO	1		OT THE SIM	j	Pomco		
215 SOUTH	STATE, SUITE 550, SAI Report location clearly and in accordance	with any State	requirements.	I		M POOL, OR	WILDCAT
4. LOCATION OF WELL ( See also space 17 be	low.)		•	1-		nt But	
				[	11. SBC., T. SURV	H, M., OR BL	K. AND
NE/4 SE/4				:	Sec. 1	.8, T9S	, R17E
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, G	R, etc.)		12. COUNTY	OR PARISE	18. STATE
API #: 43-01	3-30505						
16.	Check Appropriate Box To Inc	dicate Natur	e of Notice, Rej	port, or Ot	her Data		
	NOTICE OF INTENTION TO:	1			NT REPORT	OF:	
TEST WATER SHUT-	PULL OR ALTER CASING		WATER SHUT-OFF			REPAIRING WI	ILL
FRACTURE TREAT	MULTIPLE COMPLETE	_	FRACTURE TREATM			ALTERING CAS	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACT	DIZING		ABANDON M BN 1	·
REPAIR WELL (Other)	CHANGE PLANS		(Other) Rep	ort results o	f multiple	completion of and Log form	n Well
proposed work. I nent to this work.)		riace rocations	and measured and			<b></b>	•
This is to this well	advise that Gavilan and that the purchas	Petrole er will	be the ne	nas so w oper	ator:	inter	est in
Equi	table Resources Energ	gy Compa	ny .				
	ron Oil Division						
	Box 21017				-		
BIII	ings, MT 59104						
Effective	date of sale was 02/	01/94.					
					The special section is		
				* .	MAR .	7 <b>1994</b>	1 1/4 1 (d)
					1	. 100-	
						at a second contract of	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify the	t the foregoing is true and correct					,	
SIGNED	7	rue Agent	Gavilan	Petrol	eum <sub>DAT</sub>	03/03	/94
(This space for Fed	deral or State office use)						
APPROVED BY CONDITIONS OF A	APPROVAL, IF ANY:	TLE			_ DAT	E	

#### \*See Instructions on Reverse Side

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		JAN 1 2 1995	5. Lease Designation and Serial Number:		
SUNDRY N	6. If Indian, Allottee or Tribe Name:				
Do not use this form for proposal.  Use APPLICA	が. Unit Agreement Name: n/a				
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: POMCO #2		
2. Name of Operator: Equitable Resources	Energy Company, Balcron	Oil Division	9. API Well Number: 43-013-30505		
3. Address and Telephone Number: P.O. Box 21017; Bill	ings, MT 59104 (40	6) 259-7860	10. Field and Pool, or Wildcat: Monument Butte/Green River		
4. Location of Well	201 551				
Footages: 1980' FSL, 198	BO, FFF		county: Duchesne		
οα, sω.,τ.,π.,м.: NW SE Secti	on 18, T9S, R17E		State: UTAH		
11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
	OF INTENT in Duplicate)	Î .	JENT REPORT iginal Form Only)		
☐ Abandon	☐ New Construction	☐ Abandon °	☐ New Construction		
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
☐ Change of Plans	Recomplete	☐ Change of Plans	☐ Reperforate		
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	☑ Other <u>Annual Status</u> R			
Other		W - W - W - W - W - W - W - W - W - W -			
		Date of work completion			
Approximate date work will start					
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL, COMPLETION OR RECOMPLETION REPORT AND LOG form.			
<u> </u>		Must be accompanied by a cement verification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OP vertical depths for all markers and zones perti</li> </ol>	ERATIONS (Clearly state all pertinent details, and givenent to this work.)	re pertinent dates. If well is directionally drilled, g	give subsurface locations and measured and true		
STATUS: TA					
This well remains TA	while operator is evalua	ating it to put on produ	uction. "		
13.	0	Pogulatony and	3		
Soldio &	chuman	Regulatory and Tube: Environmental	Specialistate: 1/10/95		
Name & Signature: Bobble Schuman	Courant .	ine: Livitoimetta	SPECIALIS PARE:		

(This space for State use only)

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGE

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

3563

SUNDRY NOTICES AND REPORTS ON

Do not use this form for proposals to dr Use "APPLICATION FO	ill or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals. GAS & MINI	NGT/a
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation n/a
1. Type of Well    Solition   Gas   Well   Other     2. Name of Operator   Equitable Resources Energy     3. Address and Telephone No.   1601 Lewis Avenue; Billing     4. Location of Well (Footage, Sec., T., R., M., or Survey D.     NW SE Section 18, T9S, R17     1980   FSL, 1980   FEL	escription)	8. Well Name and No.  POMCO #2  9. API Well No.  43-013-30505  10. Field and Pool, or Exploratory Area  Monument Butte/Green River  11. County or Parish, State
•	TO INDICATE MATURE OF MOTICE PERC	Duchesne County, UT
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ONI, ON OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	V
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off
Final Abandonment Notice	Altering Casing  Other TA	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator requests to continue keeping this well temporarily abandoned until such time as a Unit is formed. At that time we will either put the well back on production or convert it to injection. At this time we are anticipating that the Unit will be formed before the end of this year.

ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas, and Mining

AUG 31 1995

14. I hereby certify that the foregoing is true and correct Signed Library Schulm AU	Regulatory and Title Environmental Specialist	Dat Dugust 29, 1995
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

. STATE OF UTAH DIVISION OF OIL, GAS AND HINING ENTITY ACTION FORM - FORM 6

PERATOR	EQUITABLE RESOURCES ENERGY
DDRESS	BALCRON OIL DIVISION

OPERATOR ACCT. NO. 19890

ACTION	CURRENT	HEW	19A	NUMBER		WELL N	IAHE				WELL	LOCATION		SPUD	EFFECTIVE	
CODE	ENTITY NO.	ENTITY NO.				·			QQ	SC	ΥP	RG	COUNTY	DATE	DATE	
D		11880								98	17E		DUCHESNE			
ELL 1 C	) 2 T N 3 mm	*BELUGA ENTITY	UNIT 11880	EFF 2-1-	96 (SEE	ATTACHED	LIST	OF WELLS	BEING	CHAN	GED FI	ROM CUI	RRENT ENTITY	TO NEW U	NIT :	
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		section to												•		



**★FAX TRANSMITTAL★** 

FAX NO.: (406) 245-1365

TO:

NAME:

Leesha

COMPANY: DATE:

Utah, Division of Oil, Gas, & Mining

02-21-96

FAX #:

FROM:

Molly Conrad

Equitable Resouces Energy Company, Balcron Oil Division

1601 Lewis Avenue Billings, MT 59102

Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2 (including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR:

mmc

#### **SPECIAL INSTRUCTIONS:**

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return

all pages to the address shown above. THANK YOU.

me and Signature:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	1	of	11	
		OI		

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:	UTAH ACCOUNT NUMBER: N9890  REPORT PERIOD (MONTH/YEAR): 12 / 95							
BALCRON OIL DIVISION EQUITABLE RESOURCES ENE 1601 LEWIS AVE								
BILLINGS MT 59102-4126		AMENDED REPORT (Highlight Changes)						
/ell Name	Producing	Well	Days Production Volumes					
PI Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
BOLL WEEVIL FED 26-13						WATER(IBL)		
4301330770 00035 08S 16E 26	GRRV							
CASTLE PK ST 43-16			<b>-</b>					
4301330594 01181 09S 16E 16	GRRV							
PAILITE EEDERAL 428			<del> </del>					
4301330778 01200 09S 17E 8	GRRV							
MOCONEEDE CONTE								
4301330666 01205 09S 17E 7	GRRV							
PAILITE CE FORM 18374								
4301330516 01210 09S 17E 17	GRRV							
PATUTEMEDE 181								
171330675 01220 095 17E 8	GRRV							
JRNEY FED 1-9								
4304730070 01260 09S 19E 9	GRRV							
CASTLE PK FED 24-10A								
4301330555 01281 09S 16E 10	GRRV							
HENDEL FED 1-17	2221							
4304730059 01305 09S 19E 17 HENDEL FED 3-17	GRRV							
	CDDV							
4304730074 01305 09S 19E 17 HENDEL FED. 1-9	GRRV							
4304720011 01310 09S 19E 9	GRRV			!				
PARIETTE BENCH FED 14-5	GKKV							
4304731123 01335 095 19E 5	GRRV							
PARIETTE BENCH UNIT 2	ditity							
4304715680 01345 09S 19E 7	GRRV							
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			TOTALS					
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MMENTS:								
ereby certify that this report is true and complete to the	he best of my	knowledge.		Da	te:			

Telephone Number:\_\_\_

FORM 10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 11

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		N9890  REPORT PERIOD (MONTH/YEAR): 12 / 95  AMENDED REPORT (Highlight Changes)						
BALCRON OIL DIVISION EQUITABLE RESOURCES ENF 1601 LEWIS AVE BILLINGS MT 59102-4126								
Well Name	Deadoring	377-11						
API Number Entity Location	Producing	Well	Days	Ott (ppt )	Production Volumes	<del></del>		
PARIETTE BENCH FED 41-7	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
4304731584 01346 095 19E 7	GRRV							
4301330562 01450 095 17E 16	GRRV							
STATE 16-2	GIVIV				-			
4301330552 01451 09S 17E 16 K JORGENSON ST 16-4	GRRV	· · · · · · · · · · · · · · · · · · ·						
4301330572 01452 09S 17E 16	GRRV							
OPPOUNCANESTED 655	GRRV	····						
4301330570 01453 09S 17E 16	GRRV		]					
PATUTE FEDERAL 43-8	GILLEY				-			
01330777 02042 095 17E 8	GRRV							
EXPOERATION AND AND AND AND AND AND AND AND AND AN			<u></u>			·		
4301330332 08100 09S 17E 18	DGCRK							
RPOMGO W23						····		
4301330505 08101 09S 17E 18	GR-WS							
EPONGO WHATE								
4301330506 08102 09S 17E 17	GRRV							
PONCO#51								
4301330499 08104 095 17E 17	GRRV							
PARIETTE BENCH FED 32-6								
4304731554 09885 095 19E 6	GRRV							
PARIETTE BENCH FED 43-6								
4304731616 10280 09S 19E 6	GRRV							
MAXUS#FEDERAL 23:85								
4301331196 10800 09S 17E 8	GRRV							
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me and Signature:					Telephone Number:			
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 8 of 11

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION EQUITABLE RESOURCES ENERGY 1601 LEWIS AVE BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER:	N9890
REPORT PERIOD (MONTH/Y)	EAR): 12 / 95

AMENDED REPORT (Highlight Changes)

Vell Name	Producing	Well	Days	<u>T</u>	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE FEDERAL 21-5				1 - (1.52)	O'LD(WICH)	WATER(BBL)
4304732260 11500 08S 25E 5	GRRV					
COYOTE FEDERAL 13-5			l <u> </u>			
4304732261 11500 08S 25E 5	GRRV					
FEDERAL 22-10Y						
4301331395 11501 09S 17E 10	GRRV					
FEDERAL 41-21Y						
4301331392 11505 09S 16E 21	GRRV				ì	
FEDERAL 44-14Y						· · · · · · · · · · · · · · · · · · ·
4304732438 11506 09S 17E 14	GRRV				Ī	
FEDERAL 21-13Y						
11331400 11510 095 16E 13	GRRV					
4301331396 11513 09S 16E 9	GRRV					
MONUMENTAGEDERALMONUMON						
4301331387 11528 09S 17E 17	GRRV					
EEOERAL BALLER						
4301331398 11529 09S 17E 8	GRRV					
FEDERAL 21-25Y						
4301331394 11530 095 16E 25	GRRV			İ		
MONUMENT FEDERAL 1888						
4301331382 11574 095 17E 8	GRRV					
MONUMENTS FEDERAL 35-8						
4301331427 11613 09\$ 17E 8	GRRV					
MONUMENT FEDERAL 3-7						
4301331432 11616 095 17E 7	GRRV					
		7	TOTALS	-		
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reby certify that this report is true and complete to the	he best of my	knowledge.		Date	•	
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FORM 10

me and Signature:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	9	of	11	
- "PC_		O.		

Telephone Number:

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:N9890							
BALCRON OIL DIVISION EQUITABLE RESOURCES EN 1601 LEWIS AVE	ERGY		REPC	ORT PERIOD (MONT	H/YEAR): 12 / 95	5				
BILLINGS MT 59102-4126	5		AME	NDED REPORT (	Highlight Changes)					
Well Name	Producing	Well	Days		Production Volumes					
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)				
MONUMENT FEDERAL 11-25			<del></del>			WATER(BBL)				
4304732455 11625 085 17E 25	GRRV									
MONUMENT REDERAL SI 17			<del> </del>		1					
4301331428 11635 09S 17E 17	GRRV									
MONUMENTAL PROPERTY OF THE PRO		<del></del>								
4301331429 11638 09S 17E 17	GRRV									
BALCRON MONUMENT MEEDERAL 221										
4301331431 11640 09S 17E 17	GRRV									
ALLEN FEDERAL 31-6G										
4301331442 11642 09S 17E 6	GRRV									
BALCRON FEDERAL 41-19Y										
74732504 11651 09S 18E 19	GRRV									
DALCRON MONUMENT STATE 14-2	_									
4301331425 11656 09S 17E 2 FEDERAL 44-4Y	GRRV									
	2221									
4301331452 11679 095 17E 4 FEDERAL 31-5Y	GRRV									
NO. W. C. C. C. C. C. C. C. C. C. C. C. C. C.	CDDV									
4304732503 11680 09S 18E 5 BALCRON MONUMENT FEDERAL 21-25	GRRV									
4304732528 11683 085 17E 25	GRRV									
MONUMENT FEDERAL MAINTA	GRAV									
4301331466 11692 09S 17E 17	GRRV				Ì					
MONUMENT FEDERAL 12-25	dilly									
4304732526 11694 085 17E 25	GRRV									
MONUMENT FEDERAL 42-17										
4301331467 11698 09S 17E 17	GRRV									
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e and Signature:

#### STATE OF UTAH

#### DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 10 of 11

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBE	N9890	
BALCRON OIL DIVISION EQUITABLE RESOURCES ENI 1601 LEWIS AVE	ERGY		REP	ORT PERIOD (MONTI	H/YEAR): 12 / 95	5
BILLINGS MT 59102-4126	ó		AME	ENDED REPORT (	Highlight Changes)	
ell Name	Producing	Well	Days	T	Production Volumes	
PI Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	W. Top (see
MONUMENTEREDERALES 24174				OTE(BBE)	UAS(VICE)	WATER(BBL)
4301331465 11704 09S 17E 17	GRRV					
MONUMENT FEDERAL 32-25			<u> </u>	<del> </del>		
4304732524 11707 08S 17E 25	GRRV					
MONUMENT FEDERAL 31-25	- "		<del> </del>	<del>                                     </del>	<del> </del>	
4304732530 11710 08S 17E 25	GRRV		1			
BALCRON FEDERAL 12-22Y	-	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>			
4301331476 11717 08S 17E 22	GRRV		1			
MONUMENT FEDERAL 33-25			<del> </del>			
4304732525 11729 085 17E 25	GRRV	*				
MONUMENT FEDERAL 23-25						·
74732529 11730 08S 17E 25	GRRV					
BALCRON MONUMENT STATE 24-2						
4304732612 11736 09S 17E 2	GRRV	_				
BALCRON MONUMENT STATE 13 <sup>2</sup> 2						
4301331482 11738 095 17E 2	GRRV					
BALCRON MONUMENT STATE 22-2						
4304732610 11742 09S 17E 2 BALCRON MONUMENT STATE 12-2	GRRV					
4301331481 11745 095 17E 2 BALCRON FEDERAL 31-19Y	GRRV			·		
304732614 11751 095 18E 19	CDDV					
BALCRON FEDERAL 42-19Y	GRRV					
304732616 11756 095 18E 19	GRRV					
BALCRON FEDERAL 12-20Y	diviv					
1304732617 11758 09S 18E 20	GRRV					
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eby certify that this report is true and complete to the	ne best of my	knowledge.		Dai	e:	
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Telephone Number:\_

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR	EQUITABLE RESOURCES ENERGY
ADDDECC	BALCRON OIL DIVISION

OPERATOR ACCT. NO. <u>H989</u>0

ACTION	CURRENT	NEH	API NUMBER	WELL N	AME			HELL	SPUD	EFFECTIVE		
CODE	ENTLIY NO.	ENTITY NO.		-	·	ηQ	SC	TP	RG	COUNTY	DATE	DATE
D		11880					98	17E		DUCHESNE		
ELL 1 C	ЭмнЕнТS:	*BELUGA ENTITY	UNIT EFF 2-1-11880).	96 (SEE ATTACHED	LIST OF WE	LLS BEING	G CHAN	GED FI	ROM CU	RRENT ENTITY	TO NEW U	NIT
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				• •								
ACTION C	WES (See in	ucturations	on back of form)						·		\	
A - B -	- Establish - Add new w	new entity ell to exist	for new well (sin ting entity (group	or unit welll						L. CORDOVA	W(DOGM)	· · · · · · · · · · · · · · · · · · ·
C - D -	- Re-assign • Re-assion	well from a	one existina entil	y to another existing y to a new entity	entity					ADMIN. ANA	LYST	2-22-
				ction Code was select	ed.							Date '
3/891				adda was street						Phone No. (		



**★FAX TRANSMITTAL★** 

FAX NO.: (406) 245-1365

TO:

NAME:

Leesha

COMPANY: DATE:

Utah, Division of Oil, Gas, & Mining

02-21-96

FAX #:

FROM:

**Molly Conrad** 

Equitable Resouces Energy Company, Balcron Oil Division

1601 Lewis Avenue Billings, MT 59102

Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2 (including this cover sheet)

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TELECOMMUNICATOR:

mmc

#### SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.
Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return

all pages to the address shown above. THANK YOU.

A Anderson State \$1-16	Monument Butte	SW SW	16	95	17E	Duchesne	UT	OH CO	Ic p:	Tan 2400	T		<del></del>	
Belcron Monument Fed. #12-17	Monument Butte		17	98	17E	+	+	+	Green River	ML-3453	43-013-15582	680' FSL, 560' FWL		Bekupa
Beitron Monument Fed. #13-8	Monument Butte		8	95 95		Duchesne	u	Oli	Green River	UTU-72106	43-013-31431	1980 FNL, 680 FWL	Vernal	Beluga .
Baicron Monument Fed. \$14-8			+		17E	Duchesne	<del> </del>	Oil	Green River	UTU-74108	43-013-31382	2060 FSL, 694 FWL	Vernal	Beluga
1/	Monument Butte		8	98	17E	Duchesne	+	Oll	Green River	UTU-74108	43-013-31398	660' FSL, 660' FWAL	Vermi	Bekaga
Balcson Monument Fed. #21-17	Monument Butte		17	98	17E	Duchesne	UT	Ott	Green River	U-3563-A	43-013-31387	500° FNL, 1980° FWL	Vernal	Beluga
Balcron Monument Fed. #22-17	Markement Butte	<del> </del>	17	98	17E	Duchesne	UT	OII	Green River	UTU-72106	43-013-31429	1800' FNL, 1980' FWL	Vermel	Beluga
Balcron Monument Fed. #31-17	Monument Butte	<del></del>	17	9\$	17E	Duchesne	uT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
Balcron Monument Fed. #32-17	Monument Butte		17	95	17E	Duchesne	UT	OII	Green River	UTU-72106	43-013-31485	1880 FNL, 1980 FEL	Verne	Betuge
Balcron Monument Fed. #33-8	Monument Buttle		8	98	17E	Duchesrie	ਯ	Oil	Green River	UTU-74108	43-013-31427	1980' FSL, 1980' FEL	Vernal	Beluga
Baicren Monument Fed. #41-17	Monument Butle	NENE	17	95	17E	Duchesne	UT	OH .	Green Kover	UTU-72106	43-013-31466	660' FNL, 660' FEL	Vernal	Beluga
Balcron Monument Fed. #42-17	Monument Butte	<del></del>	17	88	17E	Duchesne	υT	Oil	Green River	UTU-72106	43-013-31467	1800' FNL, 700' FEL	Vernal	Beluga
Baicron Monument Fed. #43-7	Monument Butte	NE SE	7	95	17E	Duchesne	ur	Oil	Green River	UTU-72106	43-013-31432	1850 FSL, 850 FEL	Vermai	Beluca
D. Duncan State \$16-5	Monument Butte	SWNW	16	98	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922 FNL, 885 FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	98	17E	Duchesne	υT	OI (SI)	Green River	U-44430	43-013-30689	2059 FSL 0584 FEL	Vernal	Belugu
Federal #1-18	Monument Butte	NW NE	18	98	17E	Duchesne	ſΠ	OSI	Green Rives	U-3563	43-013-30332		Vernal	Beluga
Manus Federal #23-8	Monument Butte	NE SW	В	<b>9</b> S	17E	Duchesne	υT	OII	Green River	UTU-74108	43-013-31196	1847 FSL 1947 FWL	Venuel	Beiuga
Mocon Federal #44-7	Montanent Buille	SE SE	7	98	17E	Ducheane	UT	OR	Green River	U-3563-A	43-013-30666	670 FSL 683 FEL	Vernal	Beluca
Monument Federal #23-17-9-17B	Monument Bulle	NE SW	17	98	17E	Duchesne	UT	PND	Green River	UTU-74108		2217 FSL, 2187 PWL	Vernal	Belupa
Munument Federal #33-17-9-17B	Monument Buttle	NW SE	17	98	17E	Duchene	UT	PND	Green River	U-72106		1926 FSL 2000 FEL	Vernal	Beluge
Monument State #13-46-9-17B	Monument Buttle	NW SW	16	9\$	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	98	17E	Duchesne	UT	PND	Green River	State ML-3453-B		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Sutte	NE SW	16	98	17E	Duchesne	IJΤ	PND	Green River	State ML-3453-B	<b></b>	1980 FSL 1980 FWL	<del>                                     </del>	Beluga
Paiute Faderal #11-17	Monument Butte	NW NW	17	98	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	881' FNL, 664' FWL	Venal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	95	17E	Duchesne	υT	Oil	Green River	UTU-74108	43-013-30675	<del> </del>		Belupa
Painte Federal #34-8	Monument Butte	SW SE	8	98	17E	Duchesne	UΤ	Oil	Green River	UTU-74108	43-013-30778			Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	95	17E	Duchesne	υT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL 711' FEL	Vernel	Beluga
POMCO#2	Monument Butte	NW SE	18	98	17E	Duchesne	υT	ОТА	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
POMCO#4	Monument Butte	SW SW	17	95	17E	Duchesne	ण	Oil	Green River			660' FSL 660' FWL	Vernal	
POMCO#5	Monument Butte	NW SW	17	95	17E	Duchesne	UT		Green River	UTU-74108				Beluga
Sue Morris #16-3	Monument Butte	NE NW	16	95	17E	<del> </del>						<del>                                     </del>	क्टा <u>१</u> ८।	Beluga
Sue Morris #18-3	Monument Butte	NE NW	16	98	17E	Duchesne	ர	osi	Green River	State ML-3453-B		660' FNL, 1980' FWL		Beluga

N4940-Enserch Explor Inc.
(Open.chg. in Progress)

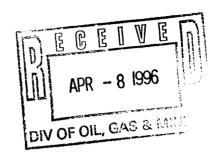
N8395-Prod. Lecovery Corp.
(Open. Chg. in Progress)



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 \[ \begin{array}{c} \text{TAX} \\ \text{TAX} \

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

	S		OF UTA	AΗ	
IVISION	OF	OIL,	GAS	AND	MINING

•	DIVISION OF OIL, GAS AND MININ	NG					
			5. Lease Designation and Serial Number: See attached listing				
SUNDRY	NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:				
Do not use this form for propo Use APPLI	pais to drill new wells, deepen existing wells, or to reents	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name: See attached listing				
1. Type of Well: OIL GAS	] OTHER: See attached lis	ting	8. Well Name and Number: See attached listing				
Name of Operator: Equitable Reso	ources Energy Company, Balc	ron Oil Division	9. API Well Number: See attached listing				
. Address and Telephone Number:	enue Avenue; Billings, MT 5		10. Field and Pool, or Wildcat: See attached listing				
Location of Well Footages: See	e attached listing		county: See attached list				
QQ, Sec.,T.,R.,M.:			State: UTAH				
. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA				
	CE OF INTENT mit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)					
] Abandon	☐ New Construction	☐ Abandon *	☐ New Construction				
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing				
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate				
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare				
Fracture Treat or Acidize	□ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off				
Multiple Completion	☐ Water Shut-Off	☑ Other Operator name	e change				
Other		Data of work completion					
pproximate date work will start		Date of work completion	d B				
sproximate date work will start		COMPLETION OR RECOMPLETION REPO  Must be accompanied by a cement verifice					
Effective Apri Energy Company Physical locat (406) 259-7860	DOPERATIONS (Clearly state all pertinent details, and ghospertinent to this work.)  1. 1, 1996, operator will cive, Balcron Oil Division TO: tion of the operator remain: 1, FAX: (406) 145-1361. The ects the wells on the attack	hange its name from Ed Equitable Resources Ed s as: 1601 Lewis Avenua is is to report the ope	quitable Resources nergy Company. e; Billings, MT 59102				
	1						
	Schuman	Regulatory an	nd   Specialist Date: March 27, 1				
RODD	<u>ie Schuman</u>						
4 64 4 4.4							

(This space for State use only)

	on of Oil, Gas a TOR CHANGE H						Routing:
			-	regarding this change. A if item is not applica	able.		2-PESS-FILE 3-VID (GII)
	nge of Opera ignation of (		sold)	□ Designation of		·	5-FILM
The op	perator of th	he well(s)	listed below	has changed (EFFEC	TIVE DATE:	4-1-96	)
TO (ne		1601 LEWI BILLINGS	S AVE MT 59102-4120	ERGY COEROM (former 6	operator) (address)	BALCRON O 1601 LEWI BILLINGS	IL DIVISION S AVE MT 59102-4126
		phone (40	6 > 259-7860 D. N9890	<del></del>		phone <u>(40</u> account n	6 ) 259-7860 o. <u>N 9890</u>
Hell(s	) (attach addi	tional page	if needed):	* .			
Name: Name: Name:			API: API: API:		_ SecTwp _ SecTwp _ SecTwp _ SecTwp	DRng DRng DRng DRng	Lease Type: Lease Type: Lease Type:
/	(Rule R615-	8-10) Sund	lry or other ]	r <u>legal</u> documentat cl 4-4-96 & 4-8-96) legal documentation			age of section and
<b>N/A</b> 3.	operating a	ent of Com	merce has bee	en contacted if the company registered	new opera with the	tor above state? (y	is not currently es/no) If
	comments se	lephone Do ction of uld take p	cumentation   this form.   N lace prior to	LY) The BLM has b Form to this repo Management review of completion of step	ort). Make of <b>Federal</b> os 5 throug	e note of <b>and Indi</b> a h 9 below.	BLM status in an well operator
<u>Le</u> 5.	Changes have	e been ent e. <i>(41096)</i>	ered in the O	il and Gas Informa	tion System	m (Wang/IB	M) <del>for each well</del>
<u>Le</u> 6.	Cardex file	has been	updated for ea	ach well listed abo	ove. (4-11-96)	7	
Lec 7.	Well file la	abels have	been updated	for each well list	ed above. /	14-11-967	
Lic 8.	Changes have for distribu	e been inc ution to S	luded on the tate Lands and	monthly "Operator, d the Tax Commissio	, Address, on. <i>(4-10-96)</i>	and Accou	nt Changes" memo
<u>lec</u> 9.	A folder ha placed there	s been set e for refe	up for the (	d the Tax Commissio Operator Change fill routing and process	le, and a cand a can ing of the	copy of th original	is page has been documents.

C(

.  OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wer entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures o entity changes.
BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schoo Ins. Co. (Bond Rider In Progress)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by lette dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING  MI. All attachments to this form have been microfilmed. Date: My 20 1990
FILING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
9/e0410 Blm/BIA Formal approval not necessary".

WE71/34-35

12/93)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 10 of 11

### MONTHLY OIL AND GAS PRODUCTION REPORT

	· · · · · · · · · · · · · · · · · · ·	·				
OPERATOR NAME AND ADDRESS:			UTAH	I ACCOUNT NUMBE	N9890 ER:	
BALCRON OIL DIVISION EQUITABLE RESOURCES END 1601 LEWIS AVE BILLINGS MT 59102-4126				ORT PERIOD (MONT	H/YEAR): 3 / 90  Highlight Changes)	
Well Name	Producing	Well	Days	<u> </u>	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
A ANDERSON STATE 1-16 4301315582 11880 095 17E 16	GRRV				0.24.02,	William (Mile)
FEDERAL 1-18 4301330332 11880 095 17E 18	DGCRK					
✓POMCO #5 4301330499 11880 095 17E 17	GRRV					
POMCO #2 4301330505 11880 095 17E 18 POMCO #4	GR-WS				·	
4301330506 11880 095 17E 17	GRRV					
01330516 11880 095 17E 17	GRRV					
4301330562 11880 095 17E 16 0. DUNCAN ST 16-5	GRRV					
4301330570 11880 095 17E 16 MOCON FED 44-7	GRRV					
4301330666 11880 095 17E 7 PAIUTE FED 24-8	GRRV					
4301330675 11880 095 17E 8 VFEDERAL D M D 17-1	GRRV					·
4301330689 11880 095 17E 17 PAIUTE FEDERAL 43-8	GRRV					<del>*************************************</del>
4301330777 11880 095 17E 8 PAIUTE FEDERAL 34-8	GRRV			1.		
4301330778 11880 095 17E 8	GRRV	<del></del>	TOTALS			
			TOTALS		11	
OMMENIS:						
hereby certify that this report is true and complete to	the best of my	knowledg		I	Date:	
lame and Signature:			1		Telephone Number:	

<del></del>														
Monument Federal #33-22-8-17	Monument Butte	NW SE	22	88	17E	Duchesne	UΤ	PND	Green River	U-67845	T	2295' FSL, 1950' FEL	Vemal	1
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	98	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	<del> </del> -
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	98	18E	Uintah	υT	PND	Green River	U-68618		500' FNL, 660' FEL	Vernal	<del> </del> -
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	98	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	<del> </del>
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	98	16E	Duchesne	υT	PND	Green River	U-52108	<del> </del>		Vernal	<u> </u>
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	98	16E	Duchesne	UT	PND	Green River	U-74390			Vernal	<del> </del>
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	98	18E	Uintah	UΤ	PND	Green River	U-65635		2140' FSL, 500' FEL	Vernal	<del> </del>
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	98	16E	Duchesne	UT	PND	Green River	U-52108	+	11.10   02,000   22	Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	88	18E	Uintah	UT	PND	Green River	U-65969	<del> </del>	915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	. Monument Butte	NW SW	16	98	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL	Verna	Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	98	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL	<del>                                     </del>	Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	98	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL	<del> </del>	Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	98	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563	500' FNL, 1980' FEL		Deluga
Paiute Federal #11-17	Monument Butte	NW NW	17	98	17E	Duchesne	υτ	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Daluas
Paiute Federal #24-8	Monument Butte	SE SW	8	98	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1980' FWL	Vernal	Beluga Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	98	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1980' FEL	<del> </del>	<del> </del>
Paiute Federal #43-8	Monument Butte	NE SE	8	98	17E	Duchesne	UΤ	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	+	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	98	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681	660' FSL, 1980' FEL	+	Beluga
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	98	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123	605' FSL, 479' FWL	Vernal	Pariette Bench
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	98	19E	Uintah	UT	osi	Green River	U-50385	43-047-31123	<del></del>	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	98	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584	2117' FNL, 2123' FEL	Vemal	
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	98	19E	Uintah	UT	Oil	Green River	U-017992	·	1008' FNL, 1282' FEL	<del></del>	Pariette Bench
Pariette Bench Unit #2	Pariette Bench	SW NE	7	98	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-31616	2044' FSL, 721' FEL	Vernal	<u> </u>
POMCO #2	Monument Butte	NW SE	18	98	17E	Duchesne	UT	OTA	Green River	U-3563	43-047-15000	2030' FNL, 1830' FEL	-	Pariette Bench
POMCO #4	Monument Butte	sw sw	17	98	17E	Duchesne	UT	Oil	Green River	UTU-74108		1980' FSL, 1980' FEL		Beluga
POMCO #5	Monument Butte	NW SW	17	98		Duchesne	UT.	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	<del></del>	Beluga
State #16-2	Monument Butte	NE NE	16	98		Duchesne	UT	OSI	Green River	<del> </del>		1980' FSL, 660' FWL	Vernai	Beluga
Sue Morris #16-3	Monument Butte	NE NW	16	98		Duchesne	UT	OSI	Green River	State ML-3453-B		871' FNL, 748' FEL		
TXO Federal #1	Coyote Basin	SW NE	5	85	25E	Uintah	υT	Oil		State ML-3453-B		660' FNL, 1980' FWL		Beluga
TXO Federal #2	Coyote Basin	SW SE	5	88		Uintah	υτ	OTA	Green River	U-41376				Coyote Basin
Valton Federal #1	Monument Butte	SE SE	11	98	16E	Duchesne	UT	Oil	Green River					Coyote Basin
Walton Federal #2-14	Monument Butte	NW NE	14	98	16E	Duchesne		Oil	Green River	U-096550				Jonah
Valton Federal #34-11	Monument Butte	SWISE	11	98		Duchesne Duchesne	UT		Green River	U-096550				Jonah
Valton Federal #4-11	Monument Butte	SE NW	11	95			-	WIW	Green River			537' FSL, 2092' FEL		Jonah
	Januarione Butte	OL 1444		33	10E	Duchesne	UΤ	Oil	Green River	U-096550	43-013-15795	1980' FNL, 1975' FWL	Vernal	Jonah

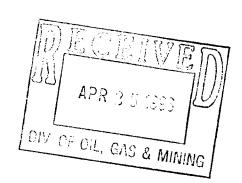


1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860

FAX: (406) 245-1365 FAX: (406) 245-1361

April 23, 1996

State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

RE: Yearly Status Report for SI or TA Wells

Enclosed are sundry notices giving the Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended-drilling wells for Equitable Resources Energy Company as of December, 1995.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad Operations Secretary

/mc

**Attachments** 

DIVISION FOIL, GAS AND MININ	NG					
	5. Lease Designation and Serial Number:					
	U-3563					
SUNDRY NOTICES AND REPORTS	SUNDRY NOTICES AND REPORTS ON WELLS    6. If Indian, Allottee or Tribe Name:					
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su						
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Pomco #2					
2 Name of Operator: Equitable Resources Energy Company	2 Name of Operator: Equitable Resources Energy Company  9. API Well Number: 43-013-30505					
3. Address and Telephone Number: 1601 Lewis Avenue, Billings, MT 5	9102 (406) 259-7860 Monument Butte/Green River					
4. Location of Well						
Footages: 1980' FSL & 1980' FEL	county: Duchesne					
CQ, Sec.,T.,R.M.: NW SE Section 18, T9S, R17E	State: Utah					
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA					
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)					
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction					
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing					
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate					
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare					
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off					
☐ Multiple Completion ☐ Water Shut-Off	Cother Annual Status Report					
Other						
	Date of work completion					
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL					
	COMPLETION OR RECOMPLETION REPORT AND LOG form.					
	Must be accompanied by a cement verification report.					
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gh vertical depths for all markers and zones pertinent to this work.)</li> </ol>	re pertinent dates. If well is directionally drilled, give subsurface locations and measured and true					
STATUS: TA						
This well remains TA while operat	or is evaluating it to put on production.					
APR 0 5 (M2)						
DIV OF OIL GAS & Mili	ing ·					
13.						
Name & Signature: Molly Conrad Molly Conrad	THIS: Operations Secretary Date: 4-18-96					

(This space for State use only)

Form 3160-5 (June 1990)

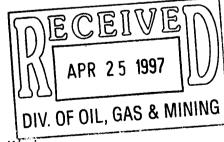
#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED
Budget Bure	eau No.	1004-013
Expires:	March	31, 1993

5. Lease Designation and Serial No.

U = 3563SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals n/a 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Beluga Unit 1. Type of Well 8. Well Name and No. XX Oil Well Pomco #2 2. Name of Operator Equitable Resources Energy Company 9. API Well No. 43-013- 30505 (406) 259-7860 3. Address and Telephone No. Lewis Avenue; Billings, MT 59102 10. Field and Pool, or Exploratory Area Mon.Butte/Green River 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State NW SE Section 18, T9S, R17E 1980' FSL, 1980' FEL Duchesne County, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other TA status Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* This well is in a temporarily abandoned status awaiting the phase 2 expansion

of the Beluga Unit.



ORIGINAL: COPY:

Bureau of Land Management (Vernal, UT)

State of Utah; Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct Signed Schuman	Regulatory and Title Environmental Specialist	Date <u>April 22, 1997</u>
(This space for Federal of State office use)		Date
Approved by	Title	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



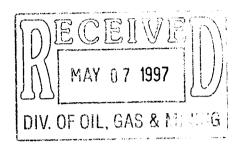
**Equitable Resources Energy Company Western Region** 

1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860

FAX: (406) 245-1365 🔲

FAX: (406) 245-1361 😾

May 5, 1997



Bureau of Land Management 170 South 500 East Vernal, UT 84078

Gentlemen:

Enclosed for your files are site security diagrams for the following wellsites:

Pomco #2 43-0/3\_30505-Monument Federal #33-25 Paiute Federal #11-17

Monument State #11-36-8-17Y

Sincerely,

**Bobbie Schuman** 

Regulatory and Environmental Specialist

Dobbie Schuman

/hs

**Enclosures** 

cc: State of Utah; Division of Oil, Gas, and Mining

# EQUITABLE RESOURCES ENERGY COMPANY POMCO 2 PRODUCTION FACILITY DIAGRAM

POMED 2 NW SE SEC. 18, T9S, R17 DUCHESNE COUNTY, UTAH FEDERAL LEASE #U-3563

Well is currently shut-in. 0 Wellhead Road Road



Billings, MT 59102 (406) 259-7860

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial Number:			
	See Attached			
SUNDRY NOTICES AND REPORTS	ON WELLS  6. If Indian, Allottee or Tribe Name:			
	n/a			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for st				
	occ modericu			
1. Type of Well: OIL ☑ GAS ☐ OTHER:	8. Well Name and Number: See Attached			
2. Name of Operator;				
Inland Production Company	OCT 1 3 1997  9. API Well Number: See Attached			
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:			
475 - 17th Street, Suite 1500, Den	ver, CO 80202   See Attached			
Footages: See Attached Exhibit	County:			
QQ, Sec.,T.,R,M.;	· ·			
	State:			
·	ATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Bubmit in Duplicate)	SUBSEQUENT REPORT			
	(Submit Original Form Only)			
☐ Abandon ☐ New Construction	☐ Abandon ☐ New Construction			
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
Convert to Injection Reperforate	Convert to Injection Vent or Flare			
Fracture Treat or Acidize Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Change of Operator			
Other _ Change of Operator     Other _ Change of Oper				
Approximate data week will be a	Date of work completion9-30-97!			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	Must be accompanied by a cement verification report.			
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.)</li></ol>	pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
Effective September 30, 1997, Inland Producti	on Company will take over operations of the			
wells on the attached list. The previous ope	rator was :			
	Equitable Resources Energy Company			
	1601 Lewis Avenue			
	Billings, MT 59102			
Effective September 30, 1997, Inland Producti	on Company is responsible under the terms			
and conditions of the leases for operations c	onducted on the leased lands for a bortion			
thereof under State of Utah Statewide Bond No	. 4471291.			
	OCT 1 ( 1997)			
	A DOUTED ATTORNEY			
lame & Signature: CHRIS	A. POTTER, ATTORNEY-IN-FACT Date: 9/30/97			
	•			

hie space for State use only)

#### INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
BALCRON FEDERAL #22-20Y	SE NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32711-00	UTU64917	
BALCRON FEDERAL #41-19Y	NENE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32504-00	UTU65635	W. * * * * * * * * * * * * * * * * * * *
MONUMENT FEDERAL #43-19Y	NE SE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32730-00	UTU65635	
MONUMENT FEDERAL #14-21Y	SW SW 219S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32726-00	UTU68105	
Á. ANDERSON STATE #1-16	SW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-15582-00	0.000.00	UTU75023X
D. DUNCAN STATE #16-5	SWNW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30570-00		UTU75023X
DMD FEDERAL #17-1	NE SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30689-00	:	UTU75023X
FEDERAL #1-18	NWNE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30332-00	<del></del>	UTU75023X
MAXUS FEDERAL #23-8	NESW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31196-00		UTU75023X
MONUMENT BUTTE FED. #12-17	SWNW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31431-00	<u> </u>	UTU75023X
MONUMENT BUTTE FED. #14-8	SWSW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31398-00		UTU75023X
MONUMENT BUTTE FED. #21-17	NENW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31387-00		UTU75023X
MONUMENT BUTTE FED. #32-17	SWNE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31465-00		UTU75023X
MONUMENT BUTTE FED. #41-17	NENE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31466-00		UTU75023X
MONUMENT BUTTE FED. #43-7	NESE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31432-00	•	UTU75023X
MONUMENT FEDERAL #23-17B	NE SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31582-00	UTU74108	UTU75023X
MONUMENT STATE #23-16B	NE SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31578-00	1	UTU75023X
PAIUTE FEDERAL #34-8	SWSE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30778-00		UTU75023X
PAIUTE FEDERAL #43-8	NESE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30777-00		UTU75023X
POMCO #2	NWSE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30505-00		UTU75023X
POMCO #4	NWSW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30506-00		UTU75023X
SUE MORRIS #16-3	NENW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30562-00		UTU75023X
MOCON FEDERAL #44-7	SE SE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30666-00		UTU75023X
MONUMENT FEDERAL #13-8	NW SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31382-00		UTU75023X
MONUMENT FEDERAL #33-8	NW SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31427-00	• • • • • • • • • • • • • • • • • • •	UTU75023X
MONUMENT FEDERAL #22-17	SE NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31429-00		UTU75023X
MONUMENT STATE #13-16B	NW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31580-00		UTU75023X
MONUMENT STATE #11-16B	NW NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30616-00	ML21844 Beluga	
MONUMENT STATE #22-16B	SE NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013 <del>-31579-0</del> 0	31145	UTU75023X
MONUMENT FEDERAL #31-17	NW NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31428-00	,	UTU75023X
MONUMENT FEDERAL #33-17B	NW SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31581-00		UTU75023X
MONUMENT FEDERAL #42-17	SE NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31467-00	UTU74108	UTU75023X
MONUMENT FEDERAL #44-8-9-17B	SE SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30643-00	UTU74398	UTU75023X
PAIUTE FEDERAL #24-8	SE SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30675-00	UTU74108	UTU75023X
PAIUTE FEDERAL #11-17	NW NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30516-00		UTU75023X
POMCO #5	SW SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30499-00		UTU75023X
BALCRON FEDERAL #12-10Y	SW NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)		UTU65210	
BALCRON FEDERAL #21-10Y	NE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)		UTU65210	
BALCRON FEDERAL #22-10Y	SENW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31395-00	UTU65210	



October 7, 1997

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator

Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Patsy Barreau

/pb encls.





(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

**Energy Company** 

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

TO: Lishar St of Utan.

FROM.

Molly Conrad

Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

Callief you need anything further.



#### United States Department of the Interior

## BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

March 2, 1998

Inland Production Company 475 17th Street, Suite 1500 Denver, Colorado 80202

Re:

Beluga (Green River) Unit

Duchesne County, Utah

#### Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932

File - Beluga (Green River) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

Page No. 03/02/98

1

## Well Status Report Utah State Office Bureau of Land Management

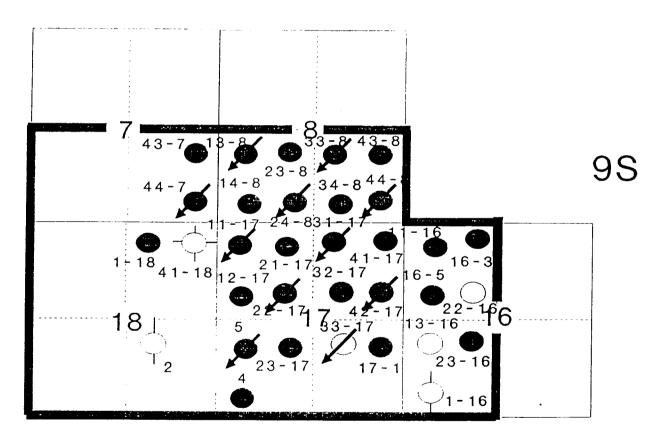
Lease Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	Item: UTU75023X					
STATE	4301315582 1-16 SHELL-STATE	SWSW	16 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330332 1-18 FEDERAL	NWNE	18 T 9S	R17E	TA	EQUITABLE RESOURCES ENERGY CO
STATE	4301330616 11-16 STATE-NGC	NUNU	16 T 9S	R17E	ABD (WIW)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330516 11-17 PIUTE-FEDER	AL NWNW	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331431 12-17	SWNW	17 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331580 13-16-9-17B	NUSU	16 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331382 13-8 MONUMENT FED	NWSW	8 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331398 14-8 MONUMENT FED	SWSW	8 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330562 16-3 MORRIS SUE	NENW	16 T 98	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330570 16-5 DUNCAN-STATE	SWNW	16 T 98	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU44430	4301330689 17-1 FEDERAL-DMD	NESE	17 T 98	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330505 2 POMCO	NWSE	18 T 9S	R17E	TA	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331387 21-17 MONUMENT FEI	NENW	17 T 9\$	R17E	POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331145 22-16-9-17B	SENW	16 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331429 22-17 MONUMENT FEI	) SENW	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331578 23-16-9-17B	NESW	16 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331582 23-179-17B	NESW	17 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331196 23-8 MAXUS-FEDERA	L NESW	8 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330675 24-8 PIUTE-FEDERA	L SESW	8 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331428 31-17 MONUMENT BU	TTE NWNE	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331465 32-17	SWNE	17 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331581 33-17-9-17B	NWSE	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331427 33-8 MONUMENT FED	NWSE	8 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330778 34-8 PAIUTE	SWSE	8 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330506 4 POMCO	SWSW	17 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331466 41-17	NENE	17 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331399 41-18 BALCRON FED	NENE	18 T 9S	R17E	ABD (FA)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331467 42-17	SENE	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331432 43-7 MONUMENT BUTT	TE NESE	7 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330777 43-8 PAIUTE	NESE	8 T 9S	R17E	POW	EQUITABLE RESOURCES ENERGY CO
บтบ72106	4301330666 44-7 MOCOW-FEDERAL	SESE	7 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74398	4301330643 44-8-9-17	SESE	8 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330499 5 POMCO	NWSW	17 T 9S	R17E	WIW	EQUITABLE RESOURCES ENERGY CO

# BELUGA (GREEN RIVER) UNIT DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



17E

— UNIT OUTLINE (UTU75023X)
2,223.13 ACRES

SECONDARY
ALLOCATION
FEDERAL 89.74%
STATE 10.26%

Division of Oil, Gas and Mining

ons\wpdocs\forms\operchng

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-46	6-186
2-GLH /2	7-KAS
3-Horse	8-SI V
4-VLD	9-FILE
5-JRR 1	

		ange of Opera signation of O	•	•	Designation of Operator Name	•	Only	•			
The	оре	erator of the w	ell(s) listed l	below has change	d, effective: _	9-30-9	97				
то	: (ne	ew operator) (address)	INLAND PROBOX 14		FROM:	` -	rator) (address)	C/0		E RESOURCE: MTN O&G:	
				5)722-5103				Phor	REL MI ne: (40		4
WE	LL(	(S) attach addition		,	*BELUGA (	GREEN E	RIVER) U				
Nam Nam Nam Nam Nam Nam	e: e: e: e:		HED**	API:	Entity: Entity: Entity: Entity: Entity:		S S	ľ	R	_ Lease: _	
Jec Lec	1. 2.	(r649-8-10) form). (fee	Sundry or oth 3-10-97 Sundry or o	MENTATION  ner legal documen  other legal docum							
Na	3.	The <b>Depart</b> wells in Uta	ment of Conh. Is the con	mmerce has been npany registered	ontacted if the state	the new o	operator a	above i If yes,	s not c	urrently ope company fil	rating any e number:
Lec	4.	note of BLN	M status in co ould ordinari	DERAL WELLS omments section ly take place price	of this form.	BLM ap	proval of	f Feder	al and	Indian wel	1 operator
1 2C	<ul><li>5.</li><li>6.</li></ul>	(3-11-98)	* Quattro	ed in the <b>Oil and</b> SPro & DBASE ( lated for each wel	hic) 3-11-98			0) for e	ach we	ell listed abo	ve.
<u> 20</u>	7.	Well file lab	els have bee	n updated for eac	h well listed al	bove. (3	-11-98)				
<u>c</u> :	8.	Changes have to Trust Land	been includ ds, Sovereign	ed on the monthly Lands, UGS, Ta	y "Operator, A x Commissior	ddress, a	nd Accou	unt Cha	nges" ı	<b>memo</b> for di	stribution
ن =	9.	A folder has reference dur	been set up	o for the <b>Operato</b> and processing of	or Change file the original de	e, and a	copy of	this pag	ge has	been placed	there for

- OVER -

ENTITY	REVIEW
. O	REVIEW
tec 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made (yes no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
MALC 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND V	ERIFICATION - (FEE WELLS ONLY) Trustlands - So,000 Surely "Hartford Ucc. E. Indemnity lo.
	(r649-3-1) The <b>NEW</b> operator of any fee lease well listed above has furnished a proper bond.
11	A copy of this form has been placed in the new and former operator's bond files.
Affe 3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE I	NTEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>lu</u> 1.	Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
Hfg 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated
FILMIN	3
1.	All attachments to this form have been <b>microfilmed</b> . Today's date: 414.98
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
СОММЕ	NTS
980311	BLM SL aprv. 3.2-98.

12/93)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBI	<sub>ER:</sub> N9890		
C/O CRAZY MTN O&G SVS'S EQUITABLE RESOURCES ENERGY PO BOX 577 LAUREL MT 59044			REPORT PERIOD (MONTH/YEAR): 1 / 98  AMENDED REPORT (Highlight Changes)				
Vell Name	Producing	Well	Days	1	Desduction W-1		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	Production Volumes GAS(MCF)	T	
COYOTE BASIN 21-7 4304731673 11500 085 25E 7	WSTC		ОРОГ		UAB(MCF)	WATER(BBL)	
FEDERAL 13-13 4304732196 11500 085 24E 13	GRRV						
COYOTE FEDERAL 12-5 4304732253 11500 08S 25E 5 COYOTE FEDERAL 31-7	GRRV						
4304732254 11500 085 25E 7 COYOTE FEDERAL 13-7	GRRV		· · · · · · · · · · · · · · · · · · ·				
4304732255 11500 08S 25E 7 COYOTE FEDERAL 22-7	GRRV						
94732256 11500 08S 25E 7 YOTE FEDERAL 33-5	GRRV				-		
4304732257 11500 08S 25E 5 COYOTE FEDERAL 21-5	GRRV		<del></del> -				
4304732260 11500 085 25E 5 COYOTE FEDERAL 13-5	GRRV						
4304732261 11500 085 25E 5 A ANDERSON STATE 1-16	GRRV						
4301315582 11880 095 17E 16 FEDERAL 1-18	GRRV			mc46694	Beluga (GR)	Unit	
4301330332 11880 09S 17E 18 POMCO #2	GRRV			U3563	17	!	
4301330505 11880 09S 17E 18 POMCO #4	GR-WS			t <sub>r</sub>	4		
4301330506 11880 095 17E 17	GRRV			47978	"(		
			TOTALS				
MMENTS:							
				***			
ereby certify that this report is true and complete to the	he best of my	knowledge.		Da	ate:		
ne and Signature:					Telephone Number:		



## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIVI	SION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIA U-3563	AL NO.
SUNDRY I	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBA	L NAME
·	r proposals to drill or to deepen or plug back to a di PLICATION FOR PERMIT" for such proposals.)	ifferent reservoir.	N/A	
			7. UNIT AGREEMENT NAME	
OIL GAS WELL WELL OTHER			BELUGA	
NAME OF OPERATOR INLAND PRODU	JCTION COMPANY		8. FARM OR LEASE NAME POMCO #2	
Route 3, Box 3636 (435-646-3721)	0, Myton Utah 84052		9. WELL NO. 2-18-9-17	
LOCATION OF WELL (Report	location clearly and in accordance with any State r	equirements.*	10 FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface			MONUMENT BUTT	E
	1980 FSL 1980 FEL		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T09S R17	E
44 API NUMBER 43-013-30505	15. ELEVATIONS (Show whether DF, RT, 5462 GR	GR, etc.)	12 COUNTY OR PARISH DUCHESNE	13 STATE UT
6. Check	Appropriate Box To Indicate Nature of T TENTION TO:	1	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		(OTHER)		
(OTHER) Continue Shut I	n Status X	1	sults of multiple completion on Well ecompletion Report and Log form.)	
	OMPLETED OPERATIONS. (Clearly state all per ctionally drilled, give subsurface locations and mea			
wellbore will be utilize	ermission to extend the shut in statued in the waterflood pattern as an in by an Inland employee to ensure that	jector or a producer. The		
8 I hereby certify that the foregoin	is true approxyment	District Engineer	DATE	5/12/99
(This space for Federal or State offic	e use)		DATE	
CONDITIONS OF APPROVAL. IF	ccepted by the tah Division of	Federal Appro Action is Nece	val of this	
Oil.	Gas and Mining ***	n Reverse Side		H WAY OF

FOR RECORD ONLY

COPY SENT TO OPERA L.)

DIV. OF OIL, GAS & MINING

FORM 3160-5 (June 1990)

	Expires:
4	Budget E
4	FORM A

APPROVED Bureau No. 1004-0135

-6		
Expires:	March 3	4, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	<ol> <li>Lease Designation and Serial No.</li> <li>U-3563</li> </ol>
Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposal.	6. If Indian, Allottee or Tribe Name  NA
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation  Beluga
X Oil Gas Well Other	8. Well Name and No. Pomco #2  9. API Well No.
Name of Operator INLAND PRODUCTION COMPANY	43-013-30505
Address and Telephone No.	10. Field and Pool, or Exploratory Area  MONUMENT BUTTE
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721  Location of Well (Footage, Sec., T., R., m., or Survey Description)	11. County or Parish, State
1980 FSL 1980 FEL Section 18, T9S, R17E	DUCHESNE COUNTY, UT
CHECK APPROPRIATE BUX(S) TO INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTION

TYPE OF SUBMISSION	S) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA YPE OF ACTION
	<del>                                     </del>	TI E OF ACTION
X Notice of Intent Subsequent Report	Abandonment Recompletion Plogging Dack Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Attering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

In response to Written Order 3162UT08300, Inland is requesting a 180 day extension of the TA status of the well. After an engineering evaluation, it has been determined to convert the subject well to injection. A injection permit has been submitted to the EPA and upon approval the well will be placed on Inland's conversion schedule.

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

14. I hereby certify that the foregoing is true and Signed Title 8/3/01 CC. UTAH DOGM (This space for Federal or State office use) Approved by Date Conditions of approval, if any CC: Utah DOGM

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionaily drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*



October 25, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

Re:

Permit Application for Water Injection Well

POMCO #2-18-9-17

Monument Butte Field, Beluga Unit, Lease #U-3563

Section 18-Township 9S-Range 17E

Duchesne County, Utah

RECEIVED

MOV 0 1 2001

DIVISION OF OIL, GAS AND MINING

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the POMCO #2-18-9-17 from a producing oil well to a water injection well in the Beluga Unit of Monument Butte Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Joyce McGough or George Rooney at (303) 893-0102.

Sincerely,

<sup>⊻</sup>Joyce McGough Regulatory Specialist

Enclosure

lomco 2 \*\*Well name chg? U1C-281.1

## STATE OF UTAH DEPARTMENT NATURAL RESOURCES

14. I hereby certify that the foregoing is true and correct Signed DV/42 ), Machanish

Joyce I. McGough (This space of Federal or State office use.)

Approved by

Conditions of approval, if any:

to any matter within its jurisdiction.

DIVISION OF OIL	, GAS, AND MINING						
SUNDRY NOTICES AND RE	<ol> <li>Lease Designation and Serial No.</li> <li>U-3563</li> </ol>						
Do not use this form for proposals to drill or Use "APPLICATION FOR PEI	If Indian, Allottee or Tribe Name     NA						
SUBMIT IN 7	TRIPLICATE	7. If unit or CA, Agreement Designation					
1. Type of Well		Beluga Unit					
X Oil Well Gas well Other		8. Well Name and No.					
2. Name of Operator INLAND PRODUCTION COMPANY		POMCO #2-18-9-17					
Address and Telephone No.		43-013-30505					
410 Seventeenth Street, Suite 700 Denve	r, CO 80202 (303) 893-0102	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Monument Butte					
NW/SE 1980' FSL, 1980' FEL							
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTIO						
Notice of Intent	Abandonment	Change of Plans					
	Recompletion	New Construction					
Subsequent Report	Plugging Back	Non-Routine Fracturing					
	Casing repair	Water Shut-off					
Final Abandonment Notice	Altering Casing	Conversion to Injection					
	Other	Dispose Water (Note: Report results of multiple completion on Well					
13. Describe Proposed or Completed Operations (Clearly state all pertindrilled, give subsurface locations and measured and true vertically provided injection applied to the complete of the c		Completion or Recompletion Report and Log form.)  y proposed work. If well is directioally					

Regulatory Specialist

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent

Date 10/25/01

Date

## INLAND PRODUCTION COMPANY

#### APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

POMCO #2-18-9-17

MONUMENT BUTTE (GREEN RIVER) FIELD

**LEASE #U-3563** 

**BELUGA UNIT** 

**OCTOBER 25, 2001** 

RECEIVED

NOV 9 5 2001

DIVISION OF OIL, GAS AND MINING

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COVER PAGE	
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	3/16/80
ATTACHMENT G-4	DRILLING AND COMPLETION REPORTS DATED 12/1/79 to 12/23/79;
	and 2/20/80 to 12/7/80 - THESE ARE COMPLETION REPORTS.
	THERE ARE NO DRILLING REPORTS AVAILABLE.
ATTACHMENT H	OPERATING DATA
ATTACHMENT M	CONSTRUCTION DETAILS
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ATTACHMENT Q-1	EPA FORM 7520-14 – PLUGGING AND ABANDONMENT PLAN
ATTACHMENT Q-2	WELLBORE SCHEMATIC OF PROPOSED PLUGGING PLAN
ATTACHMENT Q-3	WORK PROCEDURE FOR PLUGGING AND ABANDONMENT
ATTACHMENT R	NECESSARY RESOURCES

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR

ADDRESS

#### APPLICATION FOR INJECTION WELL - UIC FORM 1

Inland Production Company

410 17th Street, Suite 700

Denver, Colorado	80202		-					
	·							
Well Name and number:	POMCO #	<del>*</del> 2-18-9-17	<del></del>					
Field or Unit name:	Monumen	t Butte (Gr	een River)	Belug	a Unit	Lease No.	U-3563	
Well Location: QQ NW/SE	section	18	_ township _	98	_range	17E	county	Duchesr
Is this application for expansion o	f an existing	g project? .			Yes[X]	No [ ]		
Will the proposed well be used for	r:	Disposal?	Recovery?		Yes[]	No [ X ]		
Is this application for a new well to	be drilled?	?			Yes[]	No [ X ]		
If this application is for an existing has a casing test been performe Date of test:  API number: 43-013-30505		eli? - -						
Proposed injection interval: Proposed maximum injection: Proposed injection zone contains [ mile of the well.	from rate [x ] oil, [ ] g		to pressure [ ] fresh wate	5358' 1888 r within 1	psig			

Attachments "A" through "R"

accompany this form.

I certify that this report is true and complete to the best of my knowledge.

IMPORTANT:

Name: Title

W. T. War

Signature

Additional information as required by R615-5-2 should

Title

Phone No.

Vice President (303) 893-0102

Date

(State use only)

Application approved by

Approval Date

List of Attachments:

Comments:

Form

## STATES ENVIRONMENTAL PROTECTION AGENCY

## UNDERGROUND INJECTION CONTROL

I. E	EPA ID NUMBER		
		T/A	С
,			
U			

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					<u> </u>			43	3-013-30	0505										
	ITY NAME	AND A	DDRES	S							III. OWNER/OPERATOR AND ADDRESS							N. 25 1		
Facility Na	POMCO #2-18-9-17										Owne	r/Operator N		d P	roduc	ction	Compan	v		
Street Add											Street	Address				<u> </u>	<u></u>	<u>,                                    </u>		
		Secti	on 18	- Tow	/nshi	p 9S -		e 17E			0,1		410	17t	h Str	eet, S	uite 700	1 = -		
City	D.	ıchos	ne Co	nunty			State	ah	Zip Code	<b>;</b>	City		Denve	or			State CO	Zip Co	ode <b>0202</b>	
IV.OWN	ERSHIP S					38 D. T.					V. SI	C CODES	Denve	-	Service.	iya da sa			0202	
			1	<del></del>																
A. Fed	deral		B. \$	State		C. I	Private													
D. Pui	blic		E. (	Other (Ex	plain)															
VI. WELI	STATUS	(Mark '				12.		44/23						1000						1
			D	ate Starte	ed															
<b>X</b> A.			mo	day	year	LES	Modificati	on/Conv	ersion			C. Propose	ed							
Operating 3 29 80																				
VIII. I FT I	VII. TYPE OF PERMIT REQUESTED (Mark 'x' and specify if required)  Number of Exist-  Number of Pro-  Name(s) of field(s) or project(s)							10, 1												
A. Ind	ividual	X	B. Area			ing wells			posed we		,	, , ,			Belug	ja Un	it			
			ificatio				14			1										
	SS AND T	YPE W					200000000000000000000000000000000000000						5.0						Straig	, i.s.
	.Class(es) er codes(s))			B. Type(s) ter codes(	· .	C. If class	s is "other"	or type is	code 'x', expl	aın			D. Num	per of	wells pe	er type (ii	area permit)			
(0///	ii		(0	R	,-//				NA								14			
IX. LOCA	ATION OF	WELL(	S) OR A	PPROXI	MATE					Γ			Nev 19	Χ. Ι	INDIAN	LANDS	(Mark 'x')	911	51.44 Y	(A.E.C.
C	A. Latitude			. Longitud	_		ownship		~~~~~	Feet from	1:	F + 6	1:		V	v	No			
Deg	Min	Sec	Deg	Min	Sec	Twsp 9S	Range 17E	Sec 18	14 Sec NWSE		Line	Feet from <b>1980</b>	Line E		Yes	Х	NO			
XI. ATTA	CHMENT	3	w Kasa	d Alexander	eles es			2000	. # (1 K)				Language 1							
(Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with																				
your	applicati	on.																		
XII. CER	TIFICATIO	N					¥ 76 5							$T_{1}$	To have to	Say Mark		11.16	14 1	45
I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)																				

A. Name and Title (Type or Print)

W. T. War / Vice President

B. Phone No. (Area Code and No.) 303-893-0102

C. Signature ian

EPA Form 7520-6 (2-84)

Page 1 of 5

#### WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down, move out.

#### POMCO #2-18-9-17

Spud Date: 4/79 Put on Production: 3/29/80 GL: 5462' KB: 5475'

#### SURFACE CASING

CSG SIZE: 9-5/8" GRADE: 1-55 WEIGHT: 36# LENGTH: 300 HOLE SIZE:12-1/4" CEMENT DATA

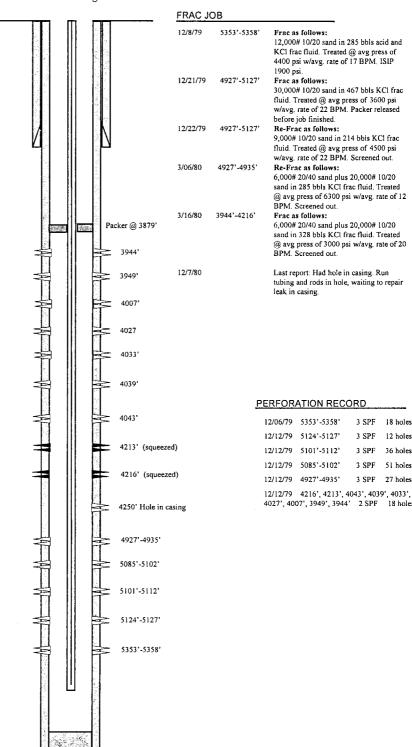
#### PRODUCTION CASING

CSG SIZE: 7-5/8" GRADE: J-55 WEIGHT: 26# LENGTH: 5425 HOLE SIZE: 7-7/8" CEMENT DATA CEMENT TOP AT

#### **TUBING**

SIZE/GRADE/WT.: ? NO. OF JOINTS: ? TUBING ANCHOR: ? SEATING NIPPLE: ? TOTAL STRING LENGTH: ? SN LANDED AT: ?

Proposed Injection Wellbore Diagram Initial Production: 196 BOPD



EOT @ ?'

TD @ 5425'



#### Inland Resources Inc.

#### POMCO #2-18-9-17

1980' FSL & 1980' FEL NWSE Section 18-T9S-R17E Duchesne Co, Utah API #43-013-30505; Lease #U-3563 3 SPF

3 SPF

3 SPF

3 SPF

18 holes

12 holes

36 holes

#### ATTACHMENT A

#### AREA OF REVIEW METHODS

Give the methods and, if appropriate, the calculations used to determine the size of the area of review (fixed radius or equation). The area of review shall be a fixed radius of 1/4 mile from the well bore unless the use of an equation is approved in advance by the Director.

The area of review shall be a fixed radius of  $\frac{1}{2}$  mile from the POMCO #2-18-9-17. Inland Production Company has chosen to use a fixed radius of  $\frac{1}{2}$  mile to satisfy the requirements of both the EPA and the State of Utah.

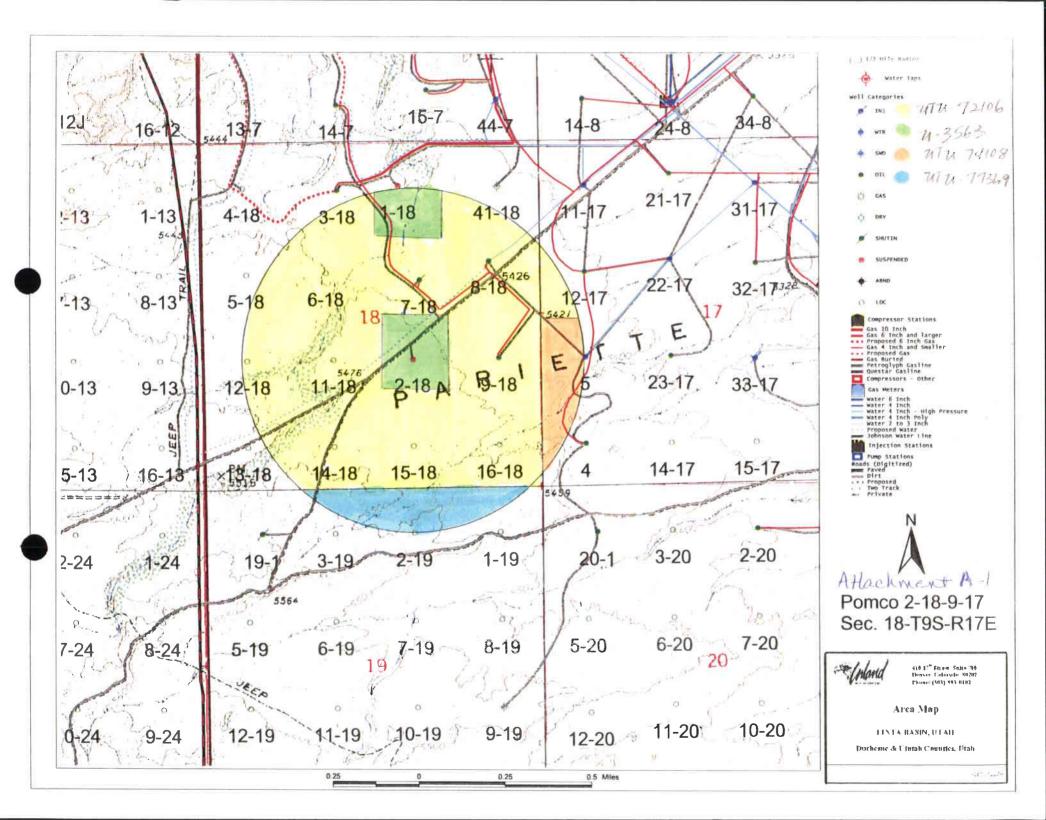
Attachment A-1 One-half Mile Radius Map

Attachment A-2 Listing of Surface Owners

Attachment A-3 Certification for Surface Owner Notification

Attachment A-4 Well Location Plat-

Attachment A-5 Name(s) and Address(s) of Surface Owners



## Attachment A-2 Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 17 East Section 18: NW/4NE/4, NW/4SE/4	U-3563 HBP	Inland Production Company	(Surface Rights) USA
2	Township 9 South, Range 17 East Section 7: E/2SW/4, SE/4 Section 17: N/2, W/2SE/4 Section 18: Lots 1-4, NE/4NE/4 S/2NE/4, E/2S/2, NE/4SE/4,	U-72106 HBP S/2SE/4	Inland Production Company	(Surface Rights) USA
3	Township 9 South, Range 17 East Section 19: Lots 1-4, E/2W/2, E/2 (All) Section 20: S/2NE/4, W/2, SE/4	U-77369 HBP	Inland Production Company Key Production Company	(Surface Rights) USA

## Attachment A-2 Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	Township 9 South Range 17 East Section 8: SW/4, N/2SE/4, SW/4SE4 Section 17: SW/4	U-74108 HBP	Inland Production Company	(Surface Rights) USA

#### **ATTACHMENT A-3**

#### CERTIFICATION FOR SURFACE OWNER NOTIFICATION

Re:	Application for Approval of Class II Injection Well POMCO #2-18-9-17
	v certify that a copy of the injection application has been provided to all surface owners within a f mile radius of the proposed injection well.
Signed:	Inland Production Company W. T. War Vice President
Sworn t	to and subscribed before me this 29 day of October, 2001.
Notary	Public in and for the State of Colorador
My con	nmission expires: $8/29/2005$

#### **ATTACHMENT A-4**

Well location plat:

There is no location plat available for the POMCO #2-18-9-17.

#### **ATTACHMENT A-5**

Names and Addresses of Surface Owners

1. USA

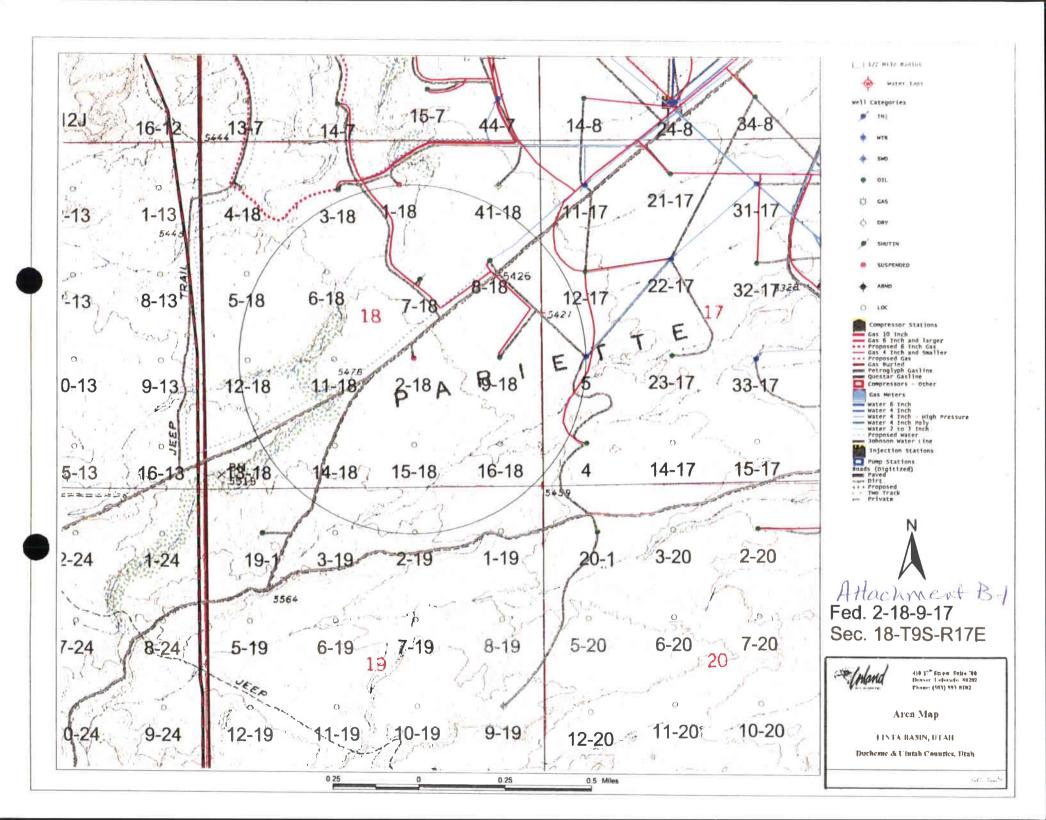
#### ATTACHMENT B

#### MAPS OF WELLS/AREA AND AREA OF REVIEW

Submit a topographic map, extending one mile beyond the property boundaries, showing the injection well(s) or project area for which a permit is sought and the applicable area of review.

There are no hazardous waste, treatment, storage or disposal facilities within a one-mile radius of the property boundaries.

Attachment B-1 Area of Review and Existing/Proposed Waterlines



#### ATTACHMENT C

#### CORRECTIVE ACTION PLAN AND WELL DATA

Submit a tabulation of data reasonably available from public records or otherwise known to the applicant on all wells within the area of review, including those on the map required in Attachment B, which penetrate the proposed injection zone.

Step rate tests will be performed periodically to determine the fracture pressure. The injection pressure will be kept under the fracture pressure.

Attachment C-1	Wellbore Diagram – POMCO #2-18-9-17
Attachment C-2	Wellbore Diagram – Federal #1-18-9-17
Attachment C-3	Wellbore Diagram – Beluga Federal #7-18-9-17
Attachment C-4	Wellbore Diagram – Beluga Federal #8-18-9-17
Attachment C-5	Wellbore Diagram – Beluga Federal #9-18-9-17
Attachment C-6	Wellbore Diagram – POMCO #5-17-9-17

## POMCO #2-18-9-17

Spud Date: 4/79 Put on Production: 3/29/80 GL: 5462' KB: 5475'

#### Wellborc Diagram

EBAC IOD

Initial Production: 196 BOPD

#### SURFACE CASING

CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 300' HOLE SIZE:12-1/4" CEMENT DATA:

#### PRODUCTION CASING

CSG SIZE: 7-5/8" GRADE: J-55 WEIGHT: 26# LENGTH: 5425 HOLE SIZE: 7-7/8" CEMENT DATA: CEMENT TOP AT:

#### TUBING

SIZE/GRADE/WT.: ? NO. OF JOINTS: ? TUBING ANCHOR: ? SEATING NIPPLE: ? TOTAL STRING LENGTH: ? SN LANDED AT: 7

## SUCKER RODS

POLISHED ROD: ? SUCKER RODS: ? PUMP SIZE: ? STROKE LENGTH: ? PUMP SPEED, SPM: ?

		FRAC J	OB	
		12/8/79	5353'-5358'	Frac as follows: 12,000# 10/20 sand in 235 bbls acid and KCI frac fluid. Treated @ avg press of 4400 psi w/avg. rate of 17 BPM. ISIP
		12/21/79	4927'-5127'	1900 psi. Frac as follows: 30,000# 10/20 sand in 467 bbls KCI frac fluid. Treated @ avg press of 3600 psi w/avg, rate of 22 BPM. Packer released
		12/22/79	4927'-5127'	before job finished.  Re-Frac as follows: 9,000# 10/20 sand in 214 bbls KCl frac fluid. Treated @ avg press of 4500 psi
		3/06/80	4927'-4935'	w/avg. rate of 22 BPM. Screened out. Re-Frac as follows: 6,000# 20/40 sand plus 20,000# 10/20 sand in 285 bbis KCI frac fluid. Treated @ avg press of 6300 psi w/avg. rate of 12
	The state of the s	3/16/80	3944'-4216'	BPM. Screened out. Frac as follows: 6,000# 20/40 sand plus 20,000# 10/20 sand in 328 bbls KCl frac fluid. Treated
	3944'			@ avg press of 3000 psi w/avg, rate of 20 BPM, Screened out.
	3949'	12/7/80		Last report: Had hole in casing. Run tubing and rods in hole, waiting to repair leak in casing.
	4007'			
	4027			
	4033'			
	4039'			
	9 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		<u>PE</u>	RFORATION RECORD
	4043'		1	2/06/79 5353'-5358' 3 SPF 18 holes
<u></u>	4213' (squeeze	ed)		2/12/79 5124'-5127' 3 SPF 12 holes
	100 100 100 100 100	,		2/12/79 5101'-5112' 3 SPF 36 holes 2/12/79 5085'-5102' 3 SPF 51 holes
=	4216' (squeez	ed)		2/12/79 4927'-4935' 3 SPF 27 holes
	4250' Hale in c	asing	1 4	2/12/79 4216', 4213', 4043', 4039', 4033', 027', 4007', 3949', 3944' 2 SPF 18 holes
	4927'-4935'			
	5085'-5102'			
	5101'-5112'			
	5124'-5127'			
	5353'-5358'			
	SN @ ?' EOT @ ?' TD @ 5425'			

(mland

## Inland Resources Inc.

POMCO #2-18-9-17

1980' FSL & 1980' FEL NWSE Section 18-T9S-R17E Duchesne Co, Utah

API #43-013-30505; Lease #U-3563

## Federal #1-18

Spud Date: Put on Production: 12-13-75 GL: 5415' KB: 5426'

## Wellbore Diagram

#### SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 11-10-75 4998'-5430' Frac w/20/40 and 10/20 GRADE: K-55 sand WEIGHT:24# LENGTH: ? jts. (268') 3-7-76 4544'-4720' Frac w/ 30,000 gals DEPTH LANDED: 279' MY-T-FRAC, 25,000# HOLE SIZE:12-1/4" 20/40 sand, 10,000# 10/20 sand. 35 BPM, CEMENT DATA: 225 sx Class "G" 2500 psi. ISIP-1900 psi. 8-25-83 3998'-4038' Frac w/14,000# 20/40 sand. Screened out. PRODUCTION CASING CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: ? jts. (5478') DEPTH LANDED: 5489' HOLE SIZE: 7-7/8" CEMENT DATA: 465 sx 50/50 Poz CEMENT TOP AT: **TUBING** Packer @? SIZE/GRADE/WT: 2-7/8", J-55, 6.5# NO of JTS: 128 jts TUBING ANCHOR: SEAT NIPPLE: 3418'-3428' Sqz'd w/250 sx Class "G" 3718'-3726' Sqz'd w/250 sx Class "G" 3998'-4038' SUCKER RODS POLISHED ROD: 1-1/4"x22" 4444'-4456' Sqz'd w/100 sx Class "G" SUCKER RODS: 1-3/4"x8' pony, 175-3/4"x25' plain **丰**4544'-4599' PUMP SIZE: 2-1/2"x1-1/4"x16" **≢** 4633'-4638' **丰** 4714'-4720' PERFORATION RECORD 11-10-75 5424'-5430' 1 SPF 6 holes 5040'-5050' 11-10-75 1 SPF 10 holes 11-10-75 4998'-5001' 2 SPF 6 holes 3-3-76 4714'-4720' 6 holes 3-3-76 4633'-4638' 1 SPF 5 holes 圭4998'-5001' 3-3-76 4544'-4599' 1 SPF 5 holes 9-10-77 4444'-4456' 1 SPF **圭** 5040'-5050' 12 holes 3718'-3726' 10-21-80 1 SPF 8 holes 10-21-80 3418'-3428' 10 holes 8-25-83 3998'-4038' 36 holes **₮** 5424'-5430' PBTD @ 5445'

TD @ 5489'



## Inland Resources Inc.

## Federal #1-18

636 FNL 2186 FEL

NWNE Section 18-T9S-R17E

Duchesne Co, Utah

API #43-013-30332; Lease #U-3563

## Beluga #7-18-9-17

Wellbore Diagram

Spud Date: 5-4-98

Put on Production: Well shut-in

GL: 5441.7' KB: ?'

## SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55

WEIGHT:24# LENGTH: 7 jts. (293')

DEPTH LANDED: 303'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium, est 4 bbl to surface

#### PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5580')

DEPTH LANDED: 5590'

HOLE SIZE: 7-7/8"

CEMENT DATA: 250 sx 28:72 Poz Type III & 275 sx Class G

CEMENT TOP AT: Surface

## **TUBING**

SIZE/GRADE/WT: 2-7/8", M-50, 6.5#

NO of JTS: 128 jts TUBING ANCHOR:

SEAT NIPPLE:

#### SUCKER RODS

POLISHED ROD: SUCKER RODS: PUMP SIZE:

LOGS: DIGL/SP/GR/CAL

CN/CD/GR/GR

5607'-302' 5587'-3000' FRAC JOB

6-6-98 4950'-5025' Frac A sand as follows:

120,500# 20/40 sand in 582 bbls Viking. Perfs broke @ 3410 psi. Treated w/avg press of 2118 psi, w/avg rate of 30.4 BPM. ISIP-2100 psi, 5 min 1934 psi.

6-9-98 4601'-4759' Swab C & D sand

#### ≢ 4756'-59' PERFORATION RECORD 6-5-98 4950'-4957' 4 SPF 28 holes 5014'-5020' 4 SPF 24 holes 6-5-98 6-5-98 5022'-5025' 4 SPF 12 holes 6-7-98 4601'-4605' 4 SPF 16 holes **±**4950'-57' 6-7-98 4672'-4678' 4 SPF 24 holes **±** 5014'-20' 6-7-98 4756'-4759' 4 SPF 12 holes 5022'-25'

**丰**4601'-05'

**津** 4672'-78'

PBTD @ 5474' TD @ 5600'



## Inland Resources Inc.

## Beluga #7-18-9-17

2083 FNL 1873 FEL

SWNE Section 18-T9S-R18E

Duchesne Co, Utah

API #43-013-32051; Lease #U-72106

## Beluga #8-18-9-17

Spud Date: 4/27/98 Put on Production: 4/4/01 GL: 5423' KB: 5433'

Wellbore Diagram

Initial Production: 16.2 BOPD, 32.7 MCFD, 30.6 BWPD

#### FRAC JOB

4/2/01 4055'-60' 3997'-4007'

3983'-93'

3977'-97' 3954'-59'

Frac GB sand as follows: 158,760# 20/40 sand in 654 bbls Viking 1-25 fluid, Perfs broke down @ 1911 psi

I-25 fluid. Perfs broke down @ 1911 psi. Treated @ avg press of 1423 psi w/avg rate of 30 BPM. ISIP 1650 psi.

## SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (324')

DEPTH LANDED: 333'

HOLE SIZE:12-1/4"

CEMENT DATA: 155 sxs Premium cmt, est 4 bbls cmt to surf

#### PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5# LENGTH: 144 jts. (5861.96')

LENGTH: 132 jts. (5584')

DEPTH LANDED: 5593'

HOLE SIZE: 7-7/8"

CEMENT DATA: 285 sk Hibond & 270 sxs Thixotropic

CEMENT TOP AT: Surface

#### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 128 jts
TUBING ANCHOR: 4141'
SEATING NIPPLE: 2-7/8" (1.10')

TOTAL STRING LENGTH: EOT @ 4207'

SN LANDED AT: 4174.5' KB

## PERFORATION RECORD

4/2/01	3954'-3959'	4 JSPF	20 holes
4/2/0 I	3977'-3979'	4 JSPF	8 holes
4/2/01	3983'-3993'	4 JSPF	40 holes
4/2/01	3997'-4007'	4 JSPF	40 holes
4/2/01	4055'-4060'	4 JSPF	20 holes

#### SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-1 1/2" weight bars; 93-3/4" scraper rods; 59-3/4" slick,

10-3/4" scraper rods, 1-8', 1-6', 1-2'- 3/4" pony rods

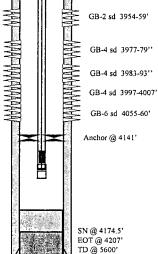
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/dbl SV

STROKE LENGTH: 64"

PUMP SPEED, SPM: 6

Inland

LOGS: DIGL/SP/GR/CAL



## Inland Resources Inc.

Beluga #8-18-9-17

1799' FNL & 799' FEL

SENE Section 18-T9S-R17E

Duchesne Co, Utah

API #43-013-32052; Lease #U-72016

## Beluga #9-18-9-17

Spud Date: 4-20-98

Put on Production: 6-26-98

GL: 5439.9' KB: ?'

## Wellbore Diagram

**‡**3947'-64'

**達**3975'-78'

丰4522'-27'

**達** 4621'-23'

**圭** 4626'-34'

**圭**4883'-89'

**≢** 4909'-13'

**4**953'-62'

PBTD @ 5537' TD @ 5600'

Anchor @ 4863'

#### SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT:24#

LENGTH: 8 jts. (328')

DEPTH LANDED: 338'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sx Premium, est 6 bbl to surface

#### PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5572')

DEPTH LANDED: 5582\*

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sx Hibond & 265 sx Thixotropic

CEMENT TOP AT: Surface

#### **TUBING**

SIZE/GRADE/WT: 2-7/8", M-50, 6.5#

NO of JTS: 128 jts

TUBING ANCHOR: 4863'

SEAT NIPPLE: 4990'

EOT: 5053'

#### SUCKER RODS

POLISHED ROD:

SUCKER RODS: 4-11/2" wt rods, 4-3/4" scrapered 95-3/4" plain, 95-3/4" scrapered, 1-8', 1-6', 2-2' pony PUMP SIZE: 2-1/2"x1-1/2"x12'x16' RHAC

STROKE SIZE: 74"

SPM: 6.5

LOGS: DIGL/SP/GR/CAL

5606'-326'

CN/CD/GR/GR

5584'-3000'

Inland Resources Inc.

Beluga #9-18-9-17

1980 FSL 660 FEL

NESE Section 18-T9S-R18E

Duchesne Co, Utah

API #43-013-32053; Lease #U-72106

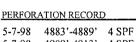
5-9-98 4883'-4962' Frac A sand as follows: 121,320# 20/40 sand in 576 bbls Viking. Perfs broke @ 2700 psi. Treated w/avg press of 1900 psi, w/avg rate of 32 BPM. ISIP-2500 psi, 5 min 2367 psi. Flow-

back on 12/64" ck for 4 hrs & died.

FRAC JOB

5-12-98 4522'-4634' Frac C/D sand as follows: 127,560# 20/40 sand in 580 bbls Viking. Perfs broke @ 3143 psi. Treated w/avg press of 2000 psi, w/avg rate of 34.6 BPM, ISIP-2200 psi, 5 min 2200 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.

5-14-98 3947'-3978' Frac GB sand as follows: 123.840# 20/40 sand in 538 bbls Viking. Perfs broke @ 2970 psi. Treated w/avg press of 1550 psi, w/avg rate of 28 BPM. ISIP-1900 psi, 5 min 1621 psi. Flowback on 12/64" ck for 4 hrs & died.



5-7-98 4909'-4913' 4 SPF 16 holes 36 holes 5-7-98 4953'-4962' 4 SPF 20 holes 5-10-98 4522'-4527' 4 SPF 5-10-98 4621'-4623' 4 SPF 4 holes 5-10-98 4626'-4634' 4 SPF 32 holes 5-13-98 3947'-3964' 4 SPF 68 holes 5-13-98 3975'-3978' 4 SPF 12 holes

20 holes



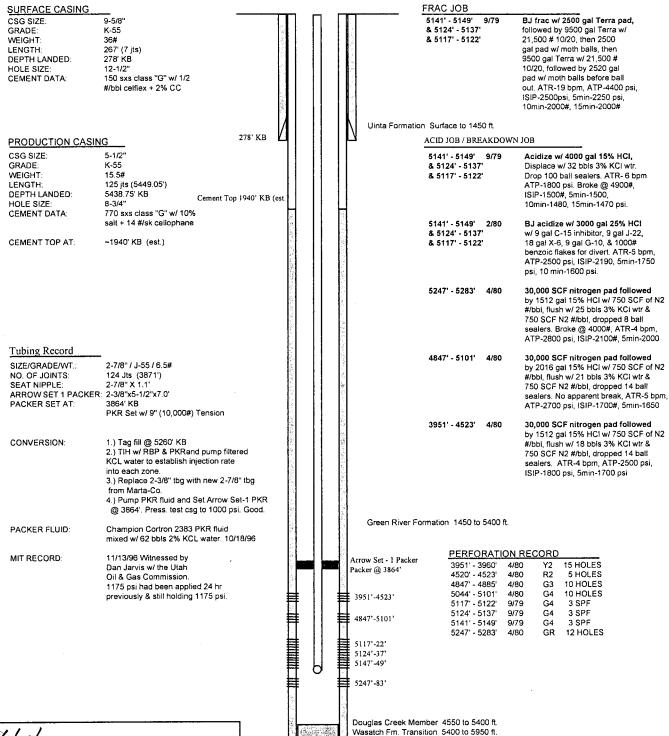
## POMCO #5

Spud Date: 7/27/79 Completion Date: 8/16/79

GL: 5417' KB: 5429' KB (12' KB)

Injection Diagram

Initial Production:NA



PBTD @ 5316' (est.)

Wasatch Formation 5950 ft.



## Inland Resources Inc.

### POMCO #5

660' FWL 1980' FSL

NW SW Section 17-T9S-R17E

Duchesne Co, Utah

API #43-013-30499; Lease #UTU-74108

## ATTACHMENT E

#### NAME AND DEPTH OF USDWs

For Class II wells, submit geologic name and depth to bottom of all underground sources of drinking water, which may be affected by the injection.

Due to the location and depth of the well, it will not affect any source of drinking water. See Attachments E-1 through E-3, showing pertinent water analyses.

- Attachment E-1 Water analysis of the primary fluid to be injected (Unichem Water Analysis of the Johnson Water District, taken January 27, 2000)
- Attachment E-2 Water Analysis of the fluid in the formation into which the fluid is being injected.
- Attachment E-3 Analysis of the compatibility of the injected and formation water

NOTE: The subject well has been suspended for years; water analysis referenced in Attachment E-2 is from the nearest active unit well.

TEL: 435 722 5727

P. 003

Attachment E-1

## **UNICHEM**

A Division of BJ Services

P.O. Box 217 Roosevelt, Utah 84066 Office (435) 722-5066 Fax (435) 722-5727

## WATER ANALYSIS REPORT

Source JOHNSON	Data Camalas	1 76 00	Date
Source TOHNSON	Data Sampled	1-26-00	Analysis No
	Analysis	mg/l(ppm)	*Meg/l
1. PH _	7.4		
2. H <sub>2</sub> S (Qualitative)	0.5		
3. Specific Gravity	1.001		
4. Dispolved Solids		600	
5. Alkalinity (CaCO <sub>3</sub> )	co,	0	÷ 30 0 co.
6. Bicarbonate (HCO <sub>3</sub> )	HCO <sub>3</sub>	240	÷614HCO,
7. Hydroxyl (OH)	ОН	0	÷ 17 OH
8. Chlorides (CI)	CI	71	÷ 35.5C
9. Sulfates (SO <sub>4</sub> )	SO,	130	+48 <u>3</u> SO
10. Calcium (Ca)	Ca	72	÷ 20 4 Ca
11. Magneslum (Mg)	MG	41	÷ 12.2Mg
12. Total Hardness (CaCO <sub>3</sub> )		350	
13. Total Iron (Fe)		0.6	
14. Manganese			
15. Phosphate Residuals			
*Milli equivalents per liter			

## PROBABLE MINERAL COMPOSITION

		Compound	Equiv. Wt.	X Meg/l	= Ma/l
4 ca 4	HCO <sub>1</sub> 4	Ca(HCO <sub>3</sub> ) <sub>2</sub> CaSO <sub>4</sub> CaCl <sub>2</sub> Mg(HCO <sub>3</sub> ) <sub>3</sub>	81.04 68.07 55.50 73.17 60.19	3	324
Saturation Values CaCO: CaSO: 2HaO	Distilled Water 20°C 13 Mg/l 2,090 Mg/l	MgCl; MgCl; NaHCO; Na;SO;	47.62 64.00 71.03		
Recieved T	103 Mg/l ime Jan⋅27⋅ 5:28PM	NaCl	58.46		

# AHachment E-2

# **UNICHEM**

A Division of BJ Services

P.O. Box 217 R∞sevelt, Utah 84066

Office (435) 722-5066 Fax (435) 722-5727

WATER	ANA	ALY	SIS	REP	ORT
-------	-----	-----	-----	-----	-----

Company Address O7-20-98  Source BELUGA 12-17 WELLHEAD Date Sampled 07-20-98			07-21-98 Date		
<ol> <li>PH</li> <li>H<sub>2</sub>S (Qualitative)</li> <li>Specific Gravity</li> </ol>	Analysis 9.3  1.5  1.010	mg/l(ppm)	Analysis No		
4. Dissolved Solids 5. Alkalinity (CaCO <sub>3</sub> ) 6. Bicarbonate (HCO <sub>3</sub> ) 7. Hydroxyl (OH) 8. Chlorides (Cl) 9. Sulfates (SO <sub>4</sub> ) 10. Calcium (Ca) 11. Magnesium (Mg) 12. Total Hardness (CaCO <sub>3</sub> ) 13. Total Iron (Fe) 14. Manganese 15. Phosphate Residuals	CO <sub>3</sub> HCO <sub>1</sub> OH CI SO <sub>4</sub> Ca MG	13,346 480 1,000 0 6,400 150 240 49 800 13 0	÷ 30 16 CO.  ÷ 61 16 HCO.  ÷ 17 0 OH  ÷ 35.5 180 CI  ÷ 48 3 SO.  ÷ 20 12 Ca  ÷ 12.2 4 Mg		
*Milli equivalents per liter					

## PROBABLE MINERAL COMPOSITION

12		Compound	Equiv. WL	X Me	ovi = Mevi
Ca ←	HICO1 32	Ca(HCO <sub>2</sub> );	81.04	12	973
4	3	Caso,	68.07		
Mo	so,	CaCl	55.50		
199 Na	→ ci 180	Mg(HCO <sub>3</sub> ) <sub>2</sub>	73.17	4	293
	100	⊥ MgsO,	60.19		
Saturation Values	Distilled Water 20°C	MgCl <sub>2</sub>	47.52		
CaCO <sub>3</sub>	13 Mg/l	NaHCO3	84.00	16	1,344
CaSO. · 2H₂O	2,090 Mg/1	Na <sub>2</sub> SO <sub>4</sub>	71.03	3	213
Myco, AMMONIA = .	5 PPM	Naci CO2 = 0 PPM	58.46	180	10,523
EMARKS		CO2 - U FFIV	1		

435 722 5727

## Attachment E-3

## AQUAMIX SCALING PREDICTIONS

COMPANY: LOCATION: Inland Productions
Beluga 12-17 Wellhead

7-22-98

SYSTEM:

· · · · · · · · · · · · · · · · · · ·		
WATER DESCRIPTION:	Beluga 12-17	FRESH WATER
P-ALK AS PPM CaCO3	901	· 0
M-ALK AS PPM CaCO3	164	492
SULFATE AS PPM SO4	150	110
CHLORIDE AS PPM Cl	6400	35
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	600	110
MAGNESIUM AS PPM CaCO3	201	90
SODIUM AS PPM Na	4577	92
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	a, <b>O</b>
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	13346	593
TEMP (DEG-F)	100	100
SYSTEM PH	9.3	7

WATER COMPATIBILITY CALCULATIONS Beluga 12-17 AND FRESH WATER CONDITIONS: TEMP.=100AND pH=8.2 WATER ONE IS Beluga 12-17

% OF Wafev #1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.62	40	0	0	0
90	.72	50	0	0	0
80	.81	61	0	0	. 0
70	.88	70	0	· O	0
60	.94	77	0	0	0
50	.99	81	۵	0	0
40	1.03	79	0	٥	0
30	1.05	73	0	۵	0
20	1.06	61	0	٥	0
10	1.03	48	0	. 0	0
0	.96	. 33	0	0	0

#### ATTACHMENT G

#### GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES

For Class II wells, submit appropriate geological data on the injection zone and confining zones, including lithologic description, geological name, thickness, and depth and fracture pressure.

The proposed injection well produced from and will inject into the Green River formation. Water is sourced from the Johnson Water District and injected or is commingled with produced water at the Monument Butte Injection Facility and processed for individual well injection.

The injection zones are in the Green River formation, bounded by the Garden Gulch marker and the Castle Peak Marker. The Green River is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shales. At the POMCO #2-18-9-17 location, the proposed injection zone is from 3799'-5358'. The porous and permeable lenticular sandstones vary in thickness from 0' – 31' and are confined to the Monument Butte area by low porosity calcareous shales and carbonates.

The confining strata directly above and below the injection zones are the top of the Garden Gulch formation and the Castle Peak Marker in the POMCO #2-18-9-17 well. The strata confining the injection zone are composed of tight, moderately calcareous, sandy lucustrine shales. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

The fracture pressure of the POMCO #2-18-9-17 will be determined upon testing. The minimum fracture gradient calculates at 0.79 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be conducted upon injection and periodically thereafter to determine the actual fracture pressure. As the fracture pressure increases, we may elect to increase the injection pressure, but will not exceed the maximum of 1888 psig.

### Communication Prevention:

The injection system will be equipped with high and low pressure shut down devices, which will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

Attachment G-1 Formation Tops

Attachment G-2 Proposed Maximum Injection Pressure

Attachment G-3 Fracture Reports Dated 12/8/79; 12/21/79; 12/22/79; 3/06/80 and 3/156/80

Attachment G-4 Drilling and Completion Reports Dated 12/1/79 to 12/23/79; and 2/20/80 to 12/7/80 – These are completion reports. There are no drilling reports available.

## **ATTACHMENT G-1**

## FORMATION TOPS

## POMCO #2-18-9-17

FORMATION	DEPTH (ft)
Garden Gulch	3799'
Point Three Marker	4049'
X Marker	4312'
Y-Marker	4345'
Douglas Creek	4474'
Bicarbonate Marker	4702'
B-Limestone	4814'
Castle Peak Limestone	5307'
Total Depth	5425'

## Attachment "G-2"

# POMCO #2-18-9-17 Proposed Maximum Injection Pressure

				Calculated		
Frac I	nterval			Frac		
(fe	eet)	Avg. Depth	ISIP	Gradient		
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax	
5353	5358	5356	1900	0.79	1888	<b>←</b>
4927	5127	5027		0.43	-11	
4927	5127	5027		0.43	-11	
4927	4935	4931		0.43	-11	
3944	4216	4080		0.43	-9	
				Minimum	<u></u>	1888

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433\*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433\*Avg. Depth))/Avg. Depth

**Please note:** These are existing perforations; additional perforations may be added during the actual completion procedure.

# Page 1 of 4

## COMPLETION REPORT

- 12-1-79 Gamache Well Service moved in and rigged up.
- 12-2-79 Down day off.
- 12-3-79 Rig down for repairs Moved tubing to pipe racks. Installed tubing head and B.O.P.
- 12-4-79 Rig down for repairs Rigged up Dresser and ran hond log. Perforated 5353 to 5358 with 3 holes per foot. Closed B.O.P. Shut down to finish, repairs.
- 12-5-79 Rig repaired at 12 noon. Started running tubing and tongs broke down. Changed out tongs and ran all but 27 joints before throttle froze up. Slow running tubing due to high wind.
- Finished running tubing. Belts broke on hydraulic system. Repaired same. Ran a total of 173 joints of 2 7/8" O.D. K-55 tubing with Baker Model "R" packer 1 joint from bottom of string and seat nipple on top of packer. Packer set at 5230 KB. Spotted 24 bbls (1000 gals) of 15% HCL acid with 3 gals of C-15 and 3 gals of J-22 in tubing before setting packer. Set packer and displaced acid with 36 bbls of 3% KCL water. Dropped 25 ball sealers throughtout acid. Pumping rate 5.5 BPM at 2400 psi. Pressure dropped to 2200 psi on last 20 bbls. ISIP 1800 psi, 5, 10 and 15 minutes S.I.P. was 1750 psi opened will to pit and it flowed an estimated 3 bbls of KCL water. Rigged up and started swabbing made 4 runs and found bad spot in landline and swabbed until 7 PM Swabbed tubing with no shows.
- 12-7-79 T/P = 0 Swabbed tubing dry. Made 1 run per hour after 11 AM. Had show of oil. Prepared to frac tomorrow.
- T/P = 0 Rigged up BJ to frac. Fraced perforations 5353 to 5358. Pumped 1500 gals of 3% KCL water with scale inhibitor followed by 1000 gals of 3% KCL water spacer. Pumped 2500 gals terra frac pad followed by 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pound of 10-20 sand, 3rd stage 1000 gals with 3 pounds of 10-20 sand and displaced with 1500 gals of 3% KCL water. Average rate of 17 BPM at 4400 psi, ISIP 1900 psi, 5 minute 1800 psi, 10 minute 1770 psi and 15 minute 1750 psi. Job completed at 10:30 AM. Closed well in over night.
- 12-9-79 Opened well and flowed to pit until it died. (No crew)
- 12-10-79 T/P = 900 psi. Bled well down and started swabbing to pit. Recovered an estimated 50 bbls of water with slight show of oil.
- 12-11-79

  T/P = 0 Fluid level at 4100' with oil on top of fluid. Swabbed until 2 PM Recovered an estimated 10 bbls of fluid with an estimated 10% oil. Loaded tubing and unseated packer. Pulled out of hole and prepared to perforate.
- Rigged up Dresser and perforated with jumbo jet charged at the following intervals: 5124 to 5127, 5104 to 5112, 5085 to 5102 and 4927 to 4935 with 3 holes per foot. Perforation diameter .44 of an inch. Ran tubing with Baker Model "R" packer and Baker Model "C" bridge plug. Set bridge plug at 5198 pulled up the hole and set packer at 5045 swabbed well from 5:30 PM to 7 PM.
- 12-13-79 T/P = 0 Swabbed well until 12 noon. Rigged up BJ to acidize. Pressured up to 6500 psi released pressure and reversed acid to pit. Pulled out of hole. Seat nipple unscrewed from packer.
- Ran 5 3/4" 0.D. overshot with 4" grapple (short catch). Picked up packer and pulled same out of hole still had bridge plug on setting tool. Redressed packer and bridge plug, ran tools in the hole and set bridge plug at 5198. Pulled 1 joint and broke circulation. Set packer and pressure tested bridge plug to 2000 psi. Pulled up the hole and reset packer at 5045 with 12000 pounds on packer.

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- Rigged up and swabbed well from 7 AM to 12 noon. Acidized perforations 5124 to 5127, 5104 to 5112 and 5085 to 5102 with 5000 gals 15% HCL, C-15 inhibitor and J-22. Used 135 ball sealers with no apparent ball action. Average pumping rate of 6 EPM at 2900 psi. ISIP 2200 psi, 5 minute 2070 psi, 10 minute 2060 psi and 15 minute 2040 psi. Joh completed at 1:15 PM. Started flowing well back after shut in. Flowed for 2 hours before it died. Rigged up and swabbed well to pit until 7 PM with a show of oil.
- 12-16-79 Shut down.
- T/P = 0 Swabbed until 1:30 PM, recovered some oil with water (no rate). Loaded tubing and unseated packer, ran 5 joints to pick up bridge plug, pulled up the hole and set bridge plug at 5045. Pulled 1 joint and broke circulation, set packer and pressure tested bridge plug to 2000 psi. Pulled up the hole and set packer at 4895. Swabbed well from 4:30 PM to 7 PM. Recovered muddy water.
- Rigged up pump and lines, loaded tubing to unseat packer. Unseated packer and reversed out muddy water. Reset packer and swabbed tubing dry. Rigged up BJ to acidize, pumped acid in tubing and BJ broke down. Unseated packer and reversed acid to pit. Peset packer and swabbed tubing dry.
- Swabbed for 2 hours. Rigged up and acidized perforations 4927 to 4935 with 2000 gals of 15% HCL, 6 gals C-15 unhibitor and 6 gals J-22. Used 40 balls, balled out during job, flowed back 10 bbls to release balls and complete displacement. Job completed at 10:30 AM. ISIP 1500 psi, 5 minutes 1430 psi, 10 minutes 1400 psi and 15 minutes 1330 psi. Flowed well back and started swabbing. At 2 PM swabbing off bottom and recovering 100% oil with no gauge available. Swabbed until 7 PM.
- 12-20-79

  T/P = 0 Tried to get swab down but oil had set up in tubing. Released packer and moved bridge plug to 5190 and packer reset at 4859. Prepared to frac with BJ, started job and blender broke down. Worked on blender until 5 PM and drained up.
- Rigged up to frac perforations 5124 to 5127, 5104 to 5112, 5085 to 5102 and 4927 to 4935. Pumped 10000 gals of 3% KCL water with scale inhibitor followed by 1000 gals of 3% KCL waterspacer, 6000 gals of gelled pad, 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pounds of 10-20 sand, 3rd stage 3000 gals with 3 pounds of 10-20 sand, 4th stage 3000 gals with 4 pounds of 10-20 sand and 5th stage was with 5 pounds of sand but packer released when 5 pounds of sand pulled packer out of hole. Pumping rate of 22 BPM at average 3600 psi. Used 30000 pounds of 10-20 sand.
- Ran Model "R" packer and set it at 4900'. Rigged up RJ to refrac same zone as yesterday. Started job with 3000 gal pad, 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pounds of 10-20 sand. Screened out when 2 pounds of sand arrived at perforations. Flowed well back twice to clear up sand and get formation to take same with no success. Released BJ. Average rate of 22 BPM at 4500 psi. Used 9000 pounds of 10-20 sand.
- 12-23-79 Started well flowing at 5 AM after thawing out well head and lines. Changed well head valves when well died down. Released rig and shut well in. Merry Christmas.
- 2-20-80 Moved in GNB service rig. Had trouble finding dead mean due to snow on location. Rigged up and istalled B.O.P.
- 2-21-80 Rigged up to unseat packer and trip tubing. Rig operator dropped timber on his foot. Shut down at 11 AM.
- 2-22-90 Rig down.
- 2-23-80. Rig down.
- 2-24-80 Rig down.
- 2-25-80 Pulled out of hole and laid down packer. Ran retreiving tool without internal parts to wash out sand Thove bridge plug. Washed out 180 of sand. Circulated hole clean and picked up off bottom to shut down.

- 2-26-20 Pulled out of hole. Ran Baker Model "R" packer with retreiving head. Packer floating and had to run in hole very slow. Set packer at 5008' to test perforations 5085 to 5127. Swabbed well down. No fluid flowing into tubing.
- 2-27-80 T/P = 0 500' fill up overnight. Swabbed well down with no shows of oil. Opened packer by pass and equalized fluid. Moved packer to 4888' and swabbed well down. Made 2 runs off bottom with a show of oil.
- 2-28-30 T/P = 25 psi. 1200' fill up overnight. Swab down recovered 7 bbls of fluid (50% oil). Swabbed 5 bbls of fluid during the day with a show of oil.
- 2-29-30 T/P = 0 1000' fill up overnight. Swab down recovered 5 bbls of fluid (50% oil). Swab test recovered 2 bbls of fluid (50% oil). Rigged up BJ to get injection rate. Pumped 8.8 BPM at 4100 psi. Rigged down BJ and swabbed well down to 4000'.
- T/P = 0 Fluid at 2500', 1500' fill up overnight. Swabbed 17 bbls of fluid on swab down and 4 bbls on swab test. Released packer and tagged sand 6' above bridge plug. Circulated sand off of bridge plug and moved plug to 5000'. Set packer at 4888'. Tried to get injection rate but packer wouldn't hold. Reset packer with same results.
- 3-2-80 T/P = 0 Pulled tubing out of hole and changed packers. Pan tubing with Baker Model "R" packer and set at 4857. Tried to get injection rate but packer wouldn't hold. Lowered tubing to check bridge plug and found that it had gone down the hole. Hooked onto bridge plug and pulled out of the hole.
- 3-3-80 Ran Baker Model "C" Full bore packer with bridge plug. Set bridge plug at 5035 and pulled up to 4958. Spotted 4 sacks of 20-40 sand on bridge plug. Waited 1 hour and set packer at 4958. Pressure tested bridge plug to 4000 psi. Beleased packer and moved to 4905, set same and pressured back side to 1000 psi. Rigged up and swabbed 12 bbls of fluid.
- 3-4-80

  T/P = 25 psi. 1500' fill up overnight, fluid level at 1000'. Swab down recovered 23 bbls of fluid. Rigged up BJ to get injection rate, pupmed 9 RPM at 4200 psi. Swab down recovered 27 bbls of fluid. Swab test recovered 3 bbls with 50% oil.
- 3-5-80 T/P = 25 1200' fill up overnight. (50% oil) Swab down recovered 7 bbls of fluid and 2 bbls of fluid on 6 hour test.
- T/P = 25 800° fill up overnight, 600° of oil and 200° of water.

  Swabbed well down and prepared to frac perforations 4927 to 4935.

  Pumped 1000 gals 15% HCL acid for clean up followed by 2000 gals of krystal 40-D frac fluid. 1st stage 2000 gals with 1 pound of 20-40 sand, 2nd stage 2000 gals with 2 pounds of 20-40 sand, 3rd stage 2000 gals with 1 pound of 10-20 sand, 4th stage 2000 gals with 2 pounds of 10-20 sand, 5th stage 2000 gals with 3 pounds of 10-20 sand, 6th stage 2000 gals with 4 pounds of 10-20 sand, and flushed with 26 bbls 3% KCL water average rate of 12 BPM at 6300 psi. Screened out before 4 pounds of sand was clear of tubing. Used 6000 pounds of 20-40 sand and 20000 pounds of 10-20 sand.
- 3-7-80 T/P = 0 Rigged up stripper head to reverse out sand, circulated down to 4985 and reset packer at 4905. Swab down recovered 30 bbls of fluid and 2 bbls on 35 hour test.
- 3-S-80 T/P = 0 1000 fill up overnight. Swab down recovered 5 bbls of fluid. Swab test 1/3 BPH on 6 hour test.
- 3-9-80 Shut down.
- 3-10-80 Shut down.

3-11-80

Shut down.

- 3-12-80
- T/P = 0 1500 fill up in 3 days. Swabbed well down with no shows. Unseated packer and lowered tubing to check sand, found top of sand at 4979. Pulled out of hole to perforate.
- 3-13-80

Rigged up Dresser Atlas and perforated the following zones, reperforated 4927 to 4935 with 2 holes per foot, 4216 with 2 holes, 4213 with 2 holes, 4043 with 2 holes, 4039 with 2 holes, 4033 with 2 holes, 4027 with 2 holes, 4007 with 2 holes, 3949 with 2 holes and 3944 with 2 holes. Ran packer in the hole and set it at 4905'. Swabbed 24 bbls of fluid and on the last run there was exemple pressure to chase the swab out of the hole. Uell blew good for 30 minutes and then died.

3-14-80

T/P = 0 300' fill up overright. Smalled well down and unseated packer, pulled packer out of the hole. Ban tubing with retreiving head. Rigged up BJ to circulated sand off of bridge plug. Circulated 68' of sand off of plug and them moved plug to 4342'. Spotted 4 sacks of 20-40 sand on top of bridge plug. Pulled out of the hole with retreiving head and started back in the hole with the packer.

3-15-80

Finished running tubing and set packer at 3915 with tail pipe at 4222. Swabbed tubing dry. Bigged up BJ and Nowsco to acidize. Pumped 50000 S.C.F. nitrogen pad ahead of acid followed by 2700 gals of 15% HCL acid with 1000 S.C.F of nitrogen per bbl. Displaced acid with 30000 S.C.F. of nitrogen. Average rate of 6.3 BPM at 3100 psi. ISIP 1700 psi, 5 minutes 1500 psi and 10 minutes 1600 psi. Flowed well back until it died (3 hours). Rigged up and tried to swah but oil had set up in tubing.

3-16-80

T/P = 50 psi. Opened bypass on packer. Pumped hot water down tubing before unseating packer. Unseated packer and moved it to 3610' with tail pipe at 3915'. Displaced tubing with frac fluid before setting macker. Rigged up BJ to frac the following intervals: 4216, 4213, 4043, 4039, 4033, 4027, 4007, 3949 and 3944. All day getting diesel for frac job. Started job at 4 PM. Pumped 2500 gal pad of Allo - Frac fluid followed with 1000 gals with 1 pound of 20-40 sand, 1000 gals with 2 pounds of 20-40 sand, 1000 gals with 3 pounds of 10-20 sand, 1000 gals with 4 pounds 10-20 sand, 1000 gals with 5 pounds of 10-20 sand, 1000 gals with 6 pounds of 10-20 sand, after 1st stage completed dropped 8 ball sealers, did the 2nd stage same as the first and dropped 6 ball sealers. Did not ball out but pressure climbed to 7500 psi and shut down. Flowed well back to clear perforations and then started pumping again with 2300 gal pad followed with 1000 gal with 1 pound of 20-40 sand, 1000 gals with 2 pounds of 20-40 sand, 1000 gals with 2 pounds of 10-20 but screened out after 170 gal of 3 pounds of 10-20. Displaced tubing at very slow rate. Average pumping rate 20 TEM at 3000 psi.

3-17-80

Ringed up to run temperature log. Ran log to 3945' more or less but couldn't get past this noint. Tried to unseat packer but couldn't.

3-18-80

Worked tubing and packer until it was free (4% hours later). Pulled packer and ran tubing in the hole to circulated out sand. Circulated sand out and started out of the hole.

3-19-80

Rigged up Dresser and ran gamma ray log below tubing to find R.A. sand. Rigged down Dresser and finished trip out of hole. Gamma ray log showed R.A. sand in zone 4027 to 4043 and R.A. sand went into perforations at 4213 and 4216 but down thru channel in cement into water zone at 4226 to 4230. Ran packer and set packer at 3908. Swabbed balance of the day and recovered 103 bbls of fluid (70% frac fluid and 30% oil).

3-20-80

Swahbed well down and recovered 55 bbls of fluid in 4½ hours. Pulled packer out of hole, ran 309° of tail pipe below packer and reset packer at 3908 with tail pipe at 4217. Swabbed 3½ hours and recovered 69 bbls of fluid (30% oil). Total fluid recovered 227 bbls to date.

- 12-1-79 Gamache Well Service moved in and rigged up.
- 12-2-79 Down day off.
- 12-3-79 Rig down for repairs Moved tubing to pipe racks. Installed tubing head and B.O.P.
- 12-4-79 Rig down for repairs Rigged up Dresser and ran bond log. Perforated 5353 to 5358 with 3 holes per foot. Closed B.O.P. Shut down to finish, repairs.
- 12-5-79 Rig repaired at 12 noon. Started running tubing and tongs broke down.

  Changed out tongs and ran all but 27 joints before throttle froze up.

  Slow running tubing due to high wind.
- Finished running tubing. Belts broke on hydraulic system. Repaired same. Ran a total of 173 joints of 2 7/8" O.D. K-55 tubing with Baker Model "R" packer 1 joint from bottom of string and seat nipple on top of packer. Packer set at 5230 KB. Spotted 24 bbls (1000 gals) of 15% HCL acid with 3 gals of C-15 and 3 gals of J-22 in tubing before setting packer. Set packer and displaced acid with 36 bbls of 3% KCL water. Dropped 25 ball sealers throughtout acid. Pumping rate 5.5 BPM at 2400 psi. Pressure dropped to 2200 psi on last 20 bbls. ISIP 1800 psi, 5, 10 and 15 minutes S.I.P. was 1750 psi opened will to pit and it flowed an estimated 3 bbls of KCL water. Rigged up and started swabbing made 4 runs and found bad spot in landline and swabbed until 7 PM Swabbed tubing with no shows.
- 12-7-79 T/P = 0 Swabbed tubing dry. Made 1 run per hour after 11 AM. Had show of oil. Prepared to frac tomorrow.
- T/P = 0 Rigged up BJ to frac. Fraced perforations 5353 to 5358.

  Pumped 1500 gals of 37 KCL water with scale inhibitor followed by 1000 gals of 37 KCL waterspacer. Pumped 2500 gals terra frac pad followed by 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pound of 10-20 sand, 3rd stage 1000 gals with 3 pounds of 10-20 sand and displaced with 1500 gals of 37 KCL water. Average rate of 17 BPM at 4400 psi, ISIP 1900 psi, 5 minute 1800 psi, 10 minute 1770 psi and 15 minute 1750 psi. Job completed at 10:30 AM. Closed well in over night.
- 12-9-79 Opened well and flowed to pit until it died. (No crew)
- 12-10-79 T/P = 900 psi. Bled well down and started swabbing to pit. Recovered an estimated 50 bbls of water with slight show of oil.
- 12-11-79

  T/P = 0 Fluid level at 4100' with oil on top of fluid. Swabbed until 2 PM Recovered an estimated 10 bbls of fluid with an estimated 10% oil. Loaded tubing and unseated packer. Pulled out of hole and prepared to perforate.
- Rigged up Dresser and perforated with jumbo jet charged at the following intervals: 5124 to 5127, 5104 to 5112, 5085 to 5102 and 4927 to 4935 with 3 holes per foot. Perforation diameter .44 of an inch. Ran tubing with Baker Model "R" packer and Baker Model "C" bridge plug. Set bridge plug at 5198 pulled up the hole and set packer at 5045 swabbed well from 5:30 PM to 7 PM.
- 12-13-79 T/P = 0 Swabbed well until 12 noon. Rigged up BJ to acidize. Pressured up to 6500 psi released pressure and reversed acid to pit. Pulled out of hole. Seat nipple unscrewed from packer.
- Ran 5 3/4" O.D. overshot with 4" grapple (short catch). Picked up packer and pulled same out of hole still had bridge plug on setting tool. Redressed packer and bridge plug, ran tools in the hole and set bridge plug at 5198. Pulled 1 joint and broke circulation. Set packer and pressure tested bridge plug to 2000 psi. Pulled up the hole and reset packer at 5045 with 12000 pounds on packer.

- 12-15-79. Riegod up and swabbed well from 7 A' to 12 noon. Acidized perforations 5124 to 5127, 5104 to 5112 and 5085 to 5102 with 5000 gals 15% MCL, 6-15 inhibitor and J-22. Used 135 ball sealers with no apparent ball action. Average pumping rate of 6 EPM at 2900 psi. ISIP 2200 psi, 5 minute 2070 psi, 10 minute 2060 psi and 15 minute 2040 psi. Joh completed at 1:15 PM. Started flowing well back after shut in. Flowed for 2 hours before it died. Rigged up and swabbed well to pit until 7 PM with a show of oil.
- 12-16-79 Shut down.
- 12-17-79

  T/P = 0 Swabbed until 1:30 PM, recovered some oil with water (no rate).
  Loaded tubing and unseated packer, ran 5 joints to pick up bridge plug,
  pulled up the hole and set bridge plug at 5045'. Pulled 1 joint and
  broke circulation, set packer and pressure tested bridge plug to 2000
  psi. Pulled up the hole and set packer at 4395. Swabbed well from 4:30
  PM to 7 PM. Recovered muddy water.
- 12-18-79 Rigged up pump and lines, loaded tubing to unseat packer. Unseated packer and reversed out muddy water. Reset packer and swabbed tubing dry. Rigged up BJ to acidize, pumped acid in tubing and BJ broke down. Unseated packer and reversed acid to pit. Peset packer and swabbed tubing dry.
- 12-19-79

  Swabbed for 2 hours. Rigged up and acidized perforations 4927 to 4935 with 2000 Gals of 15% HCL, 6 gals C-15 unhibitor and 6 gals J-22. Used 40 balls, balled out during job, flowed back 10 bbls to release balls and complete displacement. Job completed at 10:30 AM. ISTP 1500 psi, 5 minutes 1430 psi, 10 minutes 1400 psi and 15 minutes 1330 psi. Flowed well back and started swabbing. At 2 PM swabbing off bottom and recovering 100% oil with no gauge available. Swabbed until 7 PM.
- 12-20-79

  T/P = 0 Tried to get swab down but oil had set up in tubing. Released packer and moved bridge plug to 5190 and packer reset at 4859. Prepared to frac with BJ, started job and blender broke down. Worked on blender until 5 PM and drained up.
- Righted up to frac perforations 5124 to 5127, 5104 to 5112, 5085 to 5102 and 4927 to 4935. Pumped 10000 gals of 3% KCL water with scale inhibitor followed by 1000 gals of 3% KCL waterspacer, 6000 gals of gelled pad, 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pounds of 10-20 sand, 3rd stage 3000 gals with 3 pounds of 10-20 sand, 4th stage 3000 gals with 4 pounds of 10-20 sand and 5th stage was with 5 pounds of sand but packer released when 5 pounds of sand arrived at perforations. Reversed out sand to bottom of perforations and pulled packer out of hole. Pumping rate of 22 BPM at average 3600 psi. Used 30000 pounds of 10-20 sand.
- Ran Model "R" packer and set it at 4900'. Rigged up BJ to refrac same zone as yesterday. Started job with 3000 gals pad, 1st stage 3000 gals with 1 pound of 10-20 sand, 2nd stage 3000 gals with 2 pounds of 10-20 sand. Screened out when 2 pounds of sand arrived at perforations. Flowed well back twice to clear up sand and get formation to take same with no success. Released BJ. Average rate of 22 BPM at 4500 psi. Used 9000 pounds of 10-20 sand.
- 12-23-79 Started well flowing at 5 AM after thawing out well head and lines.

  Changed well head valves when well died down. Released rig and shut well in. Merry Christmas.
- 2-20-80 Moved in GNB service rig. Had trouble finding dead mean due to snow on location. Rigged up and istalled B.O.P.
- 2-21-80 Rigged up to unseat packer and trip tubing. Rig operator dropped timber on his foot. Shut down at 11 AM.
- 2-22-80 Rig down.
- 2-23-80 Rig down.
- 2-24-80 Rig down.
- 2-25-80 Pulled out of hole and laid down packer. Ran retreiving tool without internal parts to wash out sand above bridge plug. Washed out 180' of sand. Circulated hole clean and picked up off bottom to shut down.

- 2-26-20 Pulled out of hole. Ran Baker Model "R" packer with retreiving head. Packer floating and had to run in hole very slow. Set packer at 5008' to test perforations 5085 to 5127. Swabbed well down. No fluid flowing into tubing.
- 2-27-80 T/P = 0 500' fill up overnight. Swabbed well down with no shows of oil. Opened packer by pass and equalized fluid. Moved packer to 4888' and swabbed well down. Made 2 runs off bottom with a show of oil.
- 2-28-30 T/P = 25 psi. 1200' fill up overnight. Swab down recovered 7 bbls of fluid (50% oil). Swabbed 5 bbls of fluid during the day with a show of oil.
- 2-29-30

  T/P = 0 1000' fill up overnight. Swab down recovered 5 bbls of fluid (50% oil). Swab test recovered 2 bbls of fluid (50% oil). Rigged up BJ to get injection rate. Pumped 8.8 BPM at 4100 psi. Rigged down BJ and swabbed well down to 4000'.
- 3-1-80

  T/P = 0 Fluid at 2500', 1500' fill up overnight. Swabbed 17 bbls of fluid on swab down and 4 bbls on swab test. Released packer and tagged sand 6' above bridge plug. Circulated sand off of bridge plug and moved plug to 5000'. Set packer at 4888'. Tried to get injection rate but packer wouldn't hold. Reset packer with same results.
- 3-2-80

  T/P = 0 Pulled tubing out of hole and changed packers. Ban tubing with Baker Model "R" packer and set at 4857'. Tried to get injection rate but packer wouldn't hold. Lowered tubing to check bridge plug and found that it had gone down the hole. Hooked onto bridge plug and pulled out of the hole.
- Ran Baker Model "C" Full bore packer with bridge plug. Set bridge plug at 5035 and pulled up to 4958. Spotted 4 sacks of 20-40 sand on bridge plug. Waited 1 hour and set packer at 4958. Pressure tested bridge plug to 4000 psi. Released packer and moved to 4905, set same and pressured back side to 1000 psi. Rigged up and swabbed 12 bbls of fluid.
- 3-4-80 T/P = 25 psi. 1500' fill up overnight, fluid level at 1000'. Swab down recovered 23 bbls of fluid. Rigged up BJ to get injection rate, pupmed 9 BPM at 4200 psi. Swab down recovered 27 bbls of fluid. Swab test recovered 3 bbls with 50% oil.
- 3-5-80 T/P = 25 1200° fill up overnight. (50% oil) Swab down recovered 7 bbls of fluid and 2 bbls of fluid on 6 hour test.
- T/P = 25 800' fill up overnight, 600' of oil and 200' of water.

  Swabbed well down and prepared to frac perforations 4927 to 4935.

  Pumped 1000 gals 15% HCL acid for clean up followed by 2000 gals of krystal 40-D frac fluid. 1st stage 2000 gals with 1 pound of 20-40 sand, 2nd stage 2000 gals with 2 pounds of 20-40 sand, 3rd stage 2000 gals with 1 pound of 10-20 sand, 4th stage 2000 gals with 2 pounds of 10-20 sand, 5th stage 2000 gals with 3 pounds of 10-20 sand, 6th stage 2000 gals with 4 pounds of 10-20 sand, and flushed with 26 bbls 3% KCL water average rate of 12 BPM at 6300 psi. Screened out before 4 pounds of sand was clear of tubing. Used 6000 pounds of 20-40 sand and 20000 pounds of 10-20 sand.
- 3-7-80 T/P = 0 Rigged up stripper head to reverse out sand, circulated down to 4985 and reset packer at 4905'. Swab down recovered 30 bbls of fluid and 2 bbls on 3½ hour test.
- 3-8-80 T/P = 0 1000' fill up overnight. Swab down recovered 5 bbls of fluid. Swab test 1/3 PPH on 6 hour test.
- 3-9-80 Shut down.
- 3-10-80 Shut down.

3-11-80 Shut down.

3-12-80 T/P = 0 1500' fill up in 3' days. Swabbed well down with no shows. Unseated packer and lowered tubing to check sand, found top of sand at 4979. Pulled out of hole to perforate.

Rigged up Dresser Atlas and perforated the following zones, reperforated 4927 to 4935 with 2 holes per foot, 4216 with 2 holes, 4213 with 2 holes, 4043 with 2 holes, 4039 with 2 holes, 4033 with 2 holes, 4027 with 2 holes, 4007 with 2 holes, 4007 with 2 holes, 3949 with 2 holes and 3944 with 2 holes. Ran packer in the hole and set it at 4905. Swabbed 24 bbls of fluid and on the last run there was enough pressure to chase the swab out of 'the hole. Well blew good for 30 minutes and then died.

3-14-80

T/P = 0 300' fill up overnight. Swabbed well down and unseated packer, pulled packer out of the hole. Ran tubing with retreiving head. Rigged up BJ to circulated sand off of bridge plug. Circulated 68' of sand off of plug and then moved plug to 4342'. Spotted 4 sacks of 20-40 sand on top of bridge plug. Pulled out of the hole with retreiving head and started back in the hole with the packer.

Finished running tubing and set packer at 3915' with tail pipe at 4222'. Swabbed tubing dry. Rigged up BJ and Nowsco to acidize. Purped 50000 S.C.F. nitrogen pad ahead of acid followed by 2700 gals of 15% HCL acid with 1000 S.C.F of nitrogen per bbl. Displaced acid with 30000 S.C.F. of nitrogen. Average rate of 6.3 BPM at 3100 psi. ISIP 1700 psi, 5 minutes 1600 psi and 10 minutes 1600 psi. Flowed well back until it died (3 hours). Rigged up and tried to swab but oil had set up in tubing.

T/P = 50 psi. Opened bypass on packer. Pumped hot water down tubing 3-16-80 before unseating packer. Unseated packer and moved it to 3610' with tail pipe at 3915'. Displaced tubing with frac fluid before setting packer. Rigged up BJ to free the following intervals: 4216, 4213, 4043, 4039, 4033, 4027, 4007, 3949 and 3944. All day getting diesel for frac job. Started job at 4 PM. Pumped 2500 gal pad of Allo - Frac fluid followed with 1000 gals with 1 pound of 20-40 sand, 1000 gals with 2 pounds of 20-40 sand, 1000 gals with 3 pounds of 10-20 sand, 1000 gals with 4 pounds 10-20 sand, 1000 gals with 5 pounds of 10-20 sand, 1000 gals with 6 pounds of 10-20 sand, after 1st stage completed dropped S ball sealers, did the 2nd stage same as the first and dropped 6 ball sealers. Did not ball out but pressure climbed to 7500 psi and shut down. Flowed well back to clear perforations and then started pumping again with 2300 gal ped followed with 1000 gal with 1 pound of 20-40 sand, 1000 gals with 2 pounds of 20-40 sand, 1000 gals with 2 pounds of 10-20 sand, started 3 pounds 10-20 but screened out after 170 gal of 3 pounds of 10-20. Displaced tubing at very slow rate. Average pumping rate 20 DFM at 3000 psi.

3-17-80 Ringed up to run temperature log. Ran log to 3945' more or less but couldn't get past this point. Tried to unseat packer but couldn't.

3-18-80 Worked tubing and packer until it was free (4½ hours later). Pulled packer and ran tubing in the hole to circulated out sand. Circulated sand out and started out of the hole.

Rigged up Dresser and ran gamma ray log below tubing to find R.A. sand.
Rigged down Dresser and finished trip out of hole. Gamma ray log showed
R.A. sand in zone 4027 to 4043 and R.A. sand went into perforations at
4213 and 4216 but down thru channel in cement into water zone at 4226
to 4230. Ran packer and set packer at 3908'. Swabbed balance of the
day and recovered 103 bbls of fluid (70% frac fluid and 30% oil).

3-20-80 Swabbed well down and recovered 55 bbls of fluid in 4½ hours. Pulled packer out of hole, ren 309' of tail pipe below packer and reset packer at 3908 with tail pipe at 4217. Swabbed 3½ hours and recovered 69 bbls of fluid (30% oil). Total fluid recovered 227 bbls to date.

Albertage of 12 of 12 of 112 bbls of fluid.

·	Page of 1
3-21-00	Fluid level at 600'. Symbhod well 8 hours and recovered 112 bbls of fluid Total fluid recovered 330 bbls.
3-22-80	Shut down.
3-23-80	Shut down.
3-24-80	Shut down.
3-25-90	T/P = 75 psi. Fluid level at 600' - Made 1 run with swab. Unseated packer and reversed sand from above bridge plug, lowered bridge plug to 4799' and set same. Set packer above bridge plug and pressure tested to 2000 psi. Spotted 500 of treated water above bridge plug and pulled tools out of the hole. Pan seat nipple, 1 joint of tubing, tubing anchor and 2 7/8 0.D. tubing.
3-26-90	Finished running 2 7/8 (84 join's above tubing anchor) and crossed over to 45 0.D. casing, ran 69 joints of 4½. Set tubing anchor with 12000#. Removed B.O.P. and ran 2 7/8 (67 joints) inside of 4½ casing, landed 2 7/8 open ended 3' above swape.
3-27-80	Ran a RHBC 2½" X 1½" X 17' pump with 62" plunger (.003) and circle A ring valve, 185 - 3/4" sucher rods, 1 - 4' 3/4 pony rod, 1 - 8' 7/8 pony rod and 1½" X 22' polish rod. Speced out pump and rigged down.
3-28-80	Prepared to set pumping unit from Pomco $\#5$ . Moved unit and set same in the PM.
3-29-80	Connected propane and started unit pumping at 4:30 $P_{\rm cl}$ . Pumping into frac tank.
3-30-80	Pumped 80 bbls of water.
3-31-80	Pumped 119 bbls of water.
4-1-90	Pumped 96 bbls of water.
4-2-80	Pumped 62 bbls of water.
4-3-80	Pumped 63 bbls of water.
4-4-80	Pumped 105 bbls of water.
4-5-80	Pumped 91 bbls of water.
4-6-80	Pumped 72 bbls of water.
4-7-80	Pumped 78 bbls of water.
4-8-80	Pumped 39 bbls of water.
4-9-80	Pumped 4 bbls of water.
4-10-80	Pumped 12 bbls of water.
4-11-80	Moved in GNB and rigged up. Unseated pump and pulled pump and rods.
4-12-80	D & M circulated hot water down tubing and recovered approximately 100 bbls of oil from backside. Pulled interstring of 2 7/8 tubing. Released tubing anchor and installed B.O.P. Pulled 4½" O.D. casing and 2 7/8" O.D. tubing. Pan Paker Model R-3 packer and Baker Model "C" bridge plug. Set bridge plug at 4238' and packer at 4192'.

Rigged up and swabbed well until 4 PM. Swabbed 100% water and swab rate leveled out at 8 PPH.

4-13-80

,	Unseated packer and lowered tubing to retreive bridge plug. Pulled up and set bridge plug at 4200°, set packer and pressure tested bridge plug to 2000 psi. Pulled out of hole with packer. Ran 68 joints of 2.7/8 with seat nipple on bottom and tubing anchor 1 joint above seat nipple (tallied 2112.80°), crossed over to $4\frac{1}{2}$ " 0.D. casing, ran 69 joints (talled 2052.79°). Removed B.O.F., set tubing and hung $4\frac{1}{2}$ " casing on hanger with 12000 pound tension on anchor. Pan 67 joints of 2.7/8 inside of $4\frac{1}{2}$ open ended. Hung 2.7/8" on bonnet and installed pumping tee and connected flow line.
	numping tee and connected flow line.

- Ran rod pump, 165-3/4" rods, 1-2'73/4 pony rod, 1-6'X7/8" pony rod and 1k"X22' polish rod. Spaced out pump and started unit at 12 noon. Rigged down and moved rig to Pompo 14-%.
- 4-16-80 Pumped 85 bbls of water.
- 4-17-80 Pumped 118 bbls of water.
- 4-18-80 Pumped 97 bbls of water.
- 4-19-80 Pumped 111 bbls of water.
- 4-20-80 Pumped 111 bbls of water.
- 4-21-80 Pumped 117 bbls of water.
- 4-22-80 Pumped 89 bbls of water.
- 4-23-80 Pumped 129 bbls of vater.
- 4-24-80 Pump not pumping shut down unit.
- 4-24-80 Wait on rig to work on well (5-12-80).
- 5-13-80 Moved in GNB rig Rigged up and hot oiled well down annulus, circulated thru 4% and 2 7/8 to clean rods. Unseated pump and pulled rods.
- 5-14-80 Pigged up and pulled 2 7/8" O.D. tubing (interstring). Released tubing anchor and installed B.O.P. Pulled 4% O.D. casing and balance of 2 7/8. Ran Baker Model "R" packer and set same at 4180' to swab test. Left swab in hole to 2000'
- 5-15-80 Swabbed well down to test bridge plug. Found bridge plug leaking, released packer and pulled out of the hole. Ran retreiving head to get bridge plug, retreived same, and pulled out of the hole. (No bridge plug.)
- 5-16-80 Ran new retreiving head, picked up 20 joints off of ground and fished bridge plug. Pulled out of hole with bridge plug.
- Rigged up McCullough to set wire line bridge plug. Set bridge plug at 4240'. Ran cement retainer and 2.7/8 tubing, set retainer at 4055'. Squeezed perforations at 4213 and 4216 with 150 sacks of Class H cement, maximum pressure 2800 psi at 3 BPM, after displacement of tubing staged displacement of casing, k bbls every 20 minutes, after second stage pressure held at 2400 pounds. Pulled out of retainer and reversed out tubing. Pulled out of hole, removed stinger and picked up packer. Ran packer in the hole and set it at 3900'. Left swab in the hole at 2000'.
- 5-18-80 T/P = 0 Swabbed well down recovered 15 bbls of fluid. Swabbed tubing dry, recovered 85 bbls. Made 15 bbls in 4 hour test. Left swab in hole at 2000.

* * * *	Page of	,
5-19-80	Swabbed well down and recovered 4 bbls of fluid. Unseated packer and pulled same out of the hole. Ran Baker Lok - Set packer and set same at 3900'. Rigged up Western to acidize. Pumped 40,000 SCF nitrogen pad (Nowsco) ahead of acid, pumped 1000 gals of 15% HCL acid, 2000 gals of acid with 22 ball sealers in stages and 250 pounds of block. Flushed with 18 bbls of 3% KCL water. All acid and flush contained 750 SCF per bbl of nitrogen. Job completed at 2 PM. Flowed well back and then swabbed tubing down.	
5-20-80	T/P = 250 1700' fill up overnight (700' of oil, 1000' of water). Swabbed until 1 PM - swab rate of 3/4 BPH. Loaded tubing with salt water and unseated packer, pulled packer out of the hole. Picked up 3 - 4 3/4" 0.D. drill collars and 6 3/4" bit, ran same in the hole to drill out cement. Installed stripper head.	
5-21-80	Drilled out cement retainer and tagged top of cement at 4169.  Drilled on cement balance of the day.	
5-22-80	Drilled out cement to 4238'. Pulled out of the hole with bit. Picked up packer and ran same in the hole, set 4065' to pressure test. Pressure tested to 1500 psi lost 200 pounds in 10 minutes. Pulled out of the hole with packer.	
5-23-80	Rigged up McCullough to perforate. Perforated 4213 to 4217 with 3 holes per foot. Ran packer and set packer with tail pipe at 4128. Recovered 20 bbls on swab down. No fluid on swab test.	
5-24-80	Ran swab to check fluid level (no fluid). Rigged up Western to acidize. Pumped 500 gals of 15% HCL acid with 1 gal of inhibitor and 2 gals of foamex. Flushed with 3% KCL water. Job completed at 9:22 AM. Flowed well back, swabbed well down and recovered 30 bbls of fluid. Recovered 46 bbls of water on swab test.	
5-25-80	Shut down until 6-2-80.	
6-2-80	T/P = 0 2000' fill up overnight. Recovered 13 bbls of water on swab down and 78 bbls of water on swab test.	
6-3-80	T/P = 20 psi - 200' fill up overnight. Recovered 12 bbls of water on swab down and 63 bbls of water on swab test.	
6-4-80	Unseated packer and pulled out of the hole. Ran packer back in the hole and set same at 4065°. Rigged up Halliburton to squeeze perforations 4213 to 3217. Squeezed with 150 sacks of Class H cement with 2% C.C. and 4% of Halad 9 on last 50 sacks. Displaced with 23.5 bbls of KCL water. Job completed at 2:20 PM. Rigged down Halliburton and W.O.C.	
6-5-80	Unseated packer and pulled out of hole. Bottom 8 joints and packer was cemented up. Ran bit and drill collars in the hole to drill cement. Drilled cement from 4065 to 4120°.	
6-6-80	Rigged up power swivel and drilled out cement from 4120 to 4230'. Found void from 4230 to 4238. Rigged down swivel and stripper head to pull bit, pulled bit. Picked up packer and ran in the hole, set packer at 4063 to pressure test. Pressure tested to 1500 psi, pressure would bleed off in a few minutes.	
6-7-80	Swabbed well down and no apparent entry of fluid. Unseated packer and pulled out of the hole. Ran bit and drill collars to drill out cement. Drilled 4238 to 4244.	
6-8-80	Drilled out plug at 4246 and bit fell free to 4254. Drilled cement to 4311.	,

Drilled out of cement at 4375. Drilled out and cleaned out to bottom 5372'. Rigged down power swivel and stripper head. Started

6-9-80

out of the hole.

Finished trip out of the hole and laid down drill collars. Ran 6-10-80 packer and bridge plug in the hole, set bridge plug at 4950 and

packer at 4915 with tail pipe at 4925. Swabbed tubing down.

600' fill up overnight. Swab down yesterday and today recovered 6-11-80 47 bbls of fluid. Rigged up Western to treat well. Treated perforations 4927 to 4935 with 750 gals of Resi - Sol acid and 250 gals Xylene with 5 gal I-5 surfactant (Total 24 bbls). Flushed with 28.5 bbls of diesel to top of packer. Left well shut in for 2 hours before swabbing. Swabbed well to frac tank, swabbed tubing down and left swab in the hole at 2000'. Treating pressure averaged 3400 psi at 5 BPM - ISIP 1900 psi.

800' fill up overnight - recovered 4 bbls, well not giving up any 6-12-80

300' fill up overnight - well giving up little or no fluid. 6-13-80

6-14-80 Shut down.

6-15-80 Shut down.

800' fill up overnight - recovered 250' of oil and 550' of muddy 6-16-80 water and oil. Rigged up Western to acidize. Acidized perforations 4927 to 4935 with 6500 gals of Dolowash acid with 400 pounds of Westblock III X and 14.5 gals of Foamex P/Bbl. Flushed with 27KCL water. All fluid contained 750 SCF of Nitrogen by Nowsco. Treating pressure averaged 3200 psi at 4.5 BPM ISIP 2300 psi. 2 hour shut in pressure was 2200 psi - Started well flowing to pit, 15 minutes pressure 1000 psi, 1 hour pressure 200 psi and well died in 1 hour and 40 minutes. Swabbed well to clean up formation.

T/P = 510 psi 3400' fill up overnight (1000' oil and 2400' muddy 6-17-80 water and oil). Swabbed well for 10 hours and recovered 37 bbls fluid.

T/P = 180 psi 1800' fill up overnight (900' oil and 900' muddy 6-18-80 water and oil). Swabbed well for 10 hours and recovered 19 bbls of fluid.

T/P = 100 psi 1400' fill up overnight (1000' oil and 400' 6-19-80 muddy water and oil). Swabbed well down, opened bypass on packer and lowered packer to check for fill. Rigged up and circulated fill off of bridge plug. Could not get plug, pulled out of the hole with packer. Ran retreiving head and catch plug with no success.

Installed stripper head and circulated 4' of fill off of bridge 6-20-80 plug. Retreived bridge plug and lowered to 5145' tried to set plug with no success. Pulled out of the hole with bridge plug. Ran Baker Model "R" packer and packer would not go below 4242'. Pulled out of the hole with packer.

Picked up drill collars, scraper and bit, went in the hole to 6-21-80 clean up bad spot where wireline plug was set. Cleaned out to bottom at 5372 and pulled out of the hole. Laid down drill collars and picked up packer, ran in the hole but packer stopped at 4242' again. Pulled out of the hole and laid down Model "R" packer.

Picked up Halliburton Model RTTS packer and ran same in the hole, 6-22-80 set packer at 5050'. Rigged up and swab tested perforations 5353 to 5358, 5124 to 5127, 5104 to 5112 and 5085 to 5102. Recovered 32 bbls of fluid.

T/P = 5 psi 400' fill up overnight. Swabbed 2 bbls of fluid 6-23-80 and well was dry. No fill up after swab down.

- 6-24-80
  T/P = 10 psi 200' fill up overnight. Swabbed 1 bbl of fluid.
  Released packer and lowered to 5304' set same and started swabbing.
  Recovered 23 bbls of fluid on swab down.
- 6-25-80 T/P = 10 psi 900' fill up (50' of oil and 850' of water). Swabbed 8 hours and recovered 8 bbls of fluid.
- 6-26-80

  T/P = 10 psi 800' of fill up (100' of oil and 700' of water).

  Swabbed well down and rigged up Western to acidize. Pumped
  3000 gals of Resi Sol acid and 1000 gals of Xylene with 20
  gals CS-3 clay stabilizer. Flushed with 30.4 bbls of KCL water.

  Average rate of 6 BPM at 3800 psi. ISIP 2000 psi and 15 minutes
  1800 psi. Job completed at 11:14 AM. Left well shut in for 1
  hour, flowed well back and swabbed tubing dry. Total fluid
  pumped 126 bbls.
- 6-27-80 T/P = 100 psi 3300' fill up overnight. Swabbed well 8 hours and recovered 32 bbls of fluid.
- 6-28-80 T/P = 60 psi 3300' fill up overnight (300' of oil and 3000' of water). Swabbed 3 hours and recovered 24 bbls of fluid (56 bbls total).
- 6-29-80 T/P = 40 psi 3300' fill up overnight (300' of oil and 3000' of water). Swabbed 3 hours and recovered 25½ bbls of fluid (81½ total).
- 6-30-80 T/P = 30 psi 3100' fill up overnight (300' of oil and 2800' of water). Swabbed 3 hours and recovered 21 bbls of fluid (1025 bbls total).
- 7-1-80 T/P = 30 psi 2800' fill up overnight (300' of oil and 2500' of water). Swabbed 10 hours and recovered 26 bbls of fluid (128.5 bbls total).
- 7-2-80 T/P = 30 psi 1800' fill up overnight (300' of oil and 1500' of water). Swabbed 10 hours and recovered 18 bbls of fluid (154.5 bbls total).
- 7-3-80 T/P = 20 psi 1100' fill up overnight (200' of oil and 900' of water). Swabbed 10 hours and recovered 14 bbls of fluid (169.5 bbls total).
- 7-4-80 T/P = 20 psi 1500° fill up overnight (200° of oil and 1300° of water). Swabbed 8 hours and recovered 14.5 bbls of fluid (184 bbls total).
- 7-5-80

  T/P = 30 psi 1000' fill up overnight (300' of oil and 700' of water). Swabbed well 3 hours and recovered 10 bbls of fluid. (194 bbls recovered with a net of 68 bbls after acid job. Rigged up hot oiler and pumped 45 bbls of diesel and oil followed by 20 bbls of KCL water. Total pumped 65 bbls. SIP at 5 minutes 750 psi, 10 minutes 0 psi. Swabbed fluid back and recovered 37 bbls of fluid before going dry.
- 7-6-80 T/P = 10 psi 3000' fill up overnight. Swabbed well 10 hours and recovered 55 bbls of fluid (Total of 92 bbls with 27 net bbls of fluid).
- 7-7-80 T/P = 0 psi 200' fill up overnight. Swabbed well 10 hours and recovered 42 bbls of fluid. (Total of 134 bbls with a net of 69 bbls of fluid).
- 7-8-80 Tried to unseat packer, called Halliburton and they worked packer free. Pulled out of the hole and ran tubing back to circulate fill off bottom. Hot oil truck broke down.
- 7-9-80 Waited on D & M to circulate hole. Circulated 28' of fill to bottom (5372'). Pulled 67 joints of 2 7/8" tubing and rigged up to run 4½ casing.

- 7-10-8D Ran 4½" casing and removed P.O.P. Set tubing anchor with 10,000 pounds of tension and hung off 4½" casing on casing hanger. Ran 2 7/8" inside of 4½" and hung 2 7/8 on bonnet. Rigged up to run pump and rods. Ran pump and rods from derrick and picked up 47 singles from ground. Connected up flowline and shut down.
- 7-11-80 Finished spacing out pump, hung rods on horseshead, balanced unit, and started pumping into frac tanks.
- 7-31-80 Swab and pumped during the month. 30% of the production was oil and 70% water. Production for the month was 216.3 bbls.
- 8-31-80 Production for the month was 109.6 bbls of oil. Remarks for the month: Pump testing.
- 9-13-80 Moved in GNB rig and rigged up to pull rods.
- 9-14-80 Down.
- 9-15-80 Removed horsehead, unscated pump and hot oiled tubing. Pulled rods and pump. Circulated hot oil again and pulled 2 7/8" O.D. tubing. Rigged up to pull 4½" tubing.
- 9-16-80 Unset anchor pulled 45" tubing and laid down the same. Finished pulling 2 7/8" O.D. tubing. Installed B.O.P. and picked up packer. Ran packer and 2 7/8" tubing into the hole.
- 9-17-80 Set packer at 5328'. Swabbed 109 bbls of fluid packer leaking.
- 9-18-80 Reset packer at 5318'. Packer is still leaking. Pulled packer out of the hole. Packer okay, conclusing that there is communication between perforations 5353' 5358' and perforations at 5085' 5127' due to bad cement job. Also that these zones were never damaged or treated corectly due to cement job.
- 9-19-80 Set packer at 5046' with tail pipe at 5231'. Swabbed well down, making ½ BWPH.
- 9-20-80 Recovered 7 bbls on swab down all water. Pulled packer out of the hole and picked up bridge plug. Ran packer and bridge plug in the hole. Set bridge plug at 4246 and packer at 4108' Swab down recovered 12 bbls of fluid.
- 9-21-80 Down.
- 9-22-80 Swabbed all day. Recovered 6 bbls of oil. No water.
- 9-23-80 Moved packer to 3920'. Swabbed tubing down 4 hour test recovered 4 bbls of fluid.
- 9-24-80 1700' fill up. Packer leaked. Moved packer and reset. Swabbed tubing down.
- 9-25-80 2000' fill up. Swabbed tubing down, packer leaking. Pulled bridge plug and packer.
- 9-26-80 Ran packer and bridge plug, would not set. Pulled back out of the hole. Checked okay. Ran back in the hole and set bridge plug and packer. Bridge plug at 4990' and packer at 4900'. Swabbed 17 bbls of fluid.
- 9-27-80 Down.
- 9-28-80 Down.
- 9-29-80 Down.
- 9-30-80 2000' fill up. Swab down recovered 14 bbls swab test recovered 7 bbls in 6 hours. Monthly production was 49.9 bbls of oil.
- 10-01-80 600' fill up. Swabbed tubing down and recovered 3 bbls.

  Picked up bridge plug and pulled out of the hole with packer and bridge plug. Rigged up McCullough and set wireline bridge plug at 5064'. Ran tubing with tubing anchor. Set anchor and landed tubing.

- 10-02-80 Ran pump and rods. Spaced out pump and hung rods on unit. Rigged down.
- 10-31-80 Shut well in. Waiting on rig to determine where the water is coming from. Monthly production 54.0 bbls oil.
- 11-01-80 Down.
- 11-02-80 Down.
- 11-03-80 Down.
- 11-04-80 Down.
- 11-05-80 Down.
- 11-06-80 Down.
- 11-07-80 Down.
- 11-08-80 Down.
- 11-09-80 Down.
- 11-10-80 Down.
- 11-11-80 Down.
- 11-12-80 Down.
- 11-13-80 Down.
- 11-14-80 Down.
- 11-15-80 Down.
- 11-16-80 Down.
- 11-17-80 Down.
- 11-18-80 Down.
- 11-19-80 Down.
- 11-20-80 Down.
- 11-21-80 Down.
- 11-22-80 Down.
- 11-23-80 Down.
- 11-24-80 Down.
- 11-25-80 Moved in GNB rig and rigged up.
- 11-26-80 Pumped 10 bbls of hot water down annulus. Unseated pump.
  Pumped 15 bbls of hot water down tubing. Pulled rods and pump. Unset anchor and pulled tubing out of the hole.
  Installed B.O.P. and closed well in.
- 11-27-80 Down.
- 11-28-80 Down.
- 11-29-80 Down.
- 11-30-80 Down.
- 12-01-80 Picked up packer to test where water is coming from. Ran packer and set it at 4950'. Swabbed 12 bbls. Reset packer at 4956'. Swabbed 35 bbls. All water. Shut down.
- 12-02-80 Swabbed 18 bbls. Reset packer at 4899'. Swabbed 18 bbls. Packer leaking. Pulled out of hole with packer.

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- 12-03-80 Picked up packer and ran in the hole. Set packer at 4950'. Swabbed dry. No lead or water entry.
- 12-04-80 Down.
- 12-05-80 Tubing still dry. Moved packer to 4270', swabbed dry. Moved packer to 4240', swabbed 7 BWPH. Casing split or leaking in collar at 4250'.
- 12-06-80 600' fill up. Swabbed 13 bbls of water. Rigged up pump and pumped into formation. Injection rate of & BPM at 1100 psi. Unset packer and pulled out of the hole.
- 12-07-80 Ran tubing in the hole and landed the same. Run rods and pump in the hole. Shut down.
- 12-08-80. Waiting to repair leak in casing.
- 12-09-80 Waiting to repair leak in casing.
- 12-10-80 Waiting to repair leak in casing.
- 12-11-80 Waiting to repair leak in casing.
- 12-12-80 Waiting to repair leak in casing.
- 12-13-80 Waiting to repair leak in casing.
- 12-14-80 Waiting to repair leak in casing.
- 12-15-80 Waiting to repair leak in casing.
- 12-16-80 Waiting to repair leak in casing.
- 12-17-80 Waiting to repair leak in casing.
- 12-18-80 Waiting to repair leak in casing.
- 12-19-80 Waiting to repair leak in casing.
- 12-20-80 Waiting to repair leak in casing.
- 12-21-80 Waiting to repair leak in casing.
- 12-22-80 Waiting to repair leak in casing.
- 12-23-80 Waiting to repair leak in casing.
- 12-24-80 Waiting to repair leak in casing.
- 12-25-80 Waiting to repair leak in casing.
- 12-26-80 Waiting to repair leak in casing.
- 12-27-80 Waiting to repair leak in casing.
- 12-28-80 Waiting to repair leak in casing.
- 12-29-80 Waiting to repair leak in casing.
- 12-30-80 Waiting to repair leak in casing.
- 12-31-80 Waiting to repair leak in casing.
- 1-01-81 Waiting to repair leak in casing.
- 1-02-81 Waiting to repair leak in casing.
- 1-03-81 Waiting to repair leak in casing.
- 1-04-81 Waiting to repair leak in casing.
- 1-05-81 Waiting to repair leak in casing.

## ATTACHMENT H

## **OPERATING DATA**

Submit the following proposed operating data for each well (including all those to be covered by area permits): (1) average and maximum daily rate and volume of the fluids to be injected; (2) average and maximum injection pressure; (3) nature of annulus fluid; and (4) for Class II wells, source and analysis of the physical and chemical characteristics of the injection fluid.

- 1. Estimated average daily rate is 300 BPD, and the estimated maximum daily rate is 500 BPD.
- 2. The average and maximum surface pressure will be determined upon testing.
- 3. Fresh water treated with scale inhibitor, oxygen scavenger, biocide (behind packer fluid).
- 4. The injected fluid is primarily culinary water from the Johnson Water District; in secondary cases the injected fluid will be culinary water from the Johnson Water District commingled with produced water. (See Attachments E-1through E-3 for analysis).

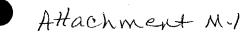
## ATTACHMENT M

## **CONSTRUCTION DETAILS**

Submit schematic or other appropriate drawings of the surface and subsurface construction details of the well.

Attachment M-1 Wellbore schematic of POMCO #2-18-9-17.

Attachment M-2 Site Plan of POMCO #2-18-9-17.



## POMCO #2-18-9-17

Spud Date: 4/79 Put on Production: 3/29/80

GL: 5462' KB: 5475'

## SURFACE CASING

CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 300' HOLE SIZE: 12-1/4" CEMENT DATA:

## PRODUCTION CASING

CSG SIZE: 7-5/8"
GRADE: J-55
WEIGHT: 26#
LENGTH: 5425'
HOLE SIZE: 7-7/8"
CEMENT DATA:
CEMENT TOP AT:

#### TUBING

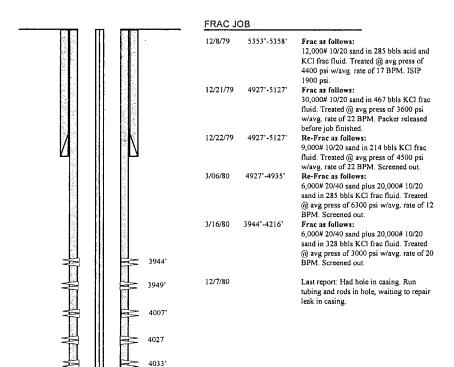
SIZE/GRADE/WT.: ?
NO. OF JOINTS: ?
TUBING ANCHOR: ?
SEATING NIPPLE: ?
TOTAL STRING LENGTH: ?
SN LANDED AT: ?

## SUCKER RODS

POLISHED ROD: ? SUCKER RODS: ? PUMP SIZE: ? STROKE LENGTH: ? PUMP SPEED, SPM: ?

## Wellbore Diagram

Initial Production: 196 BOPD



4039

4043'

4213' (squeezed)

4216' (squeezed)

4250' Hole in casing

4927'-4935'

5085'-5102'

5101'-5112'

5124'-5127'

5353'-5358'

SN @ ?' EOT @ ?'

## PERFORATION RECORD

12/06/79 5353'-5358' 18 holes 3 SPF 12/12/79 5124'-5127' 3 SPF 12 holes 12/12/79 5101'-5112' 3 SPF 36 holes 12/12/79 5085'-5102' 3 SPF 51 holes 12/12/79 4927'-4935' 3 SPF 27 holes 12/12/79 4216', 4213', 4043', 4039', 4033', 4027', 4007', 3949', 3944' 2 SPF 18 holes



## Inland Resources Inc.

## POMCO #2-18-9-17

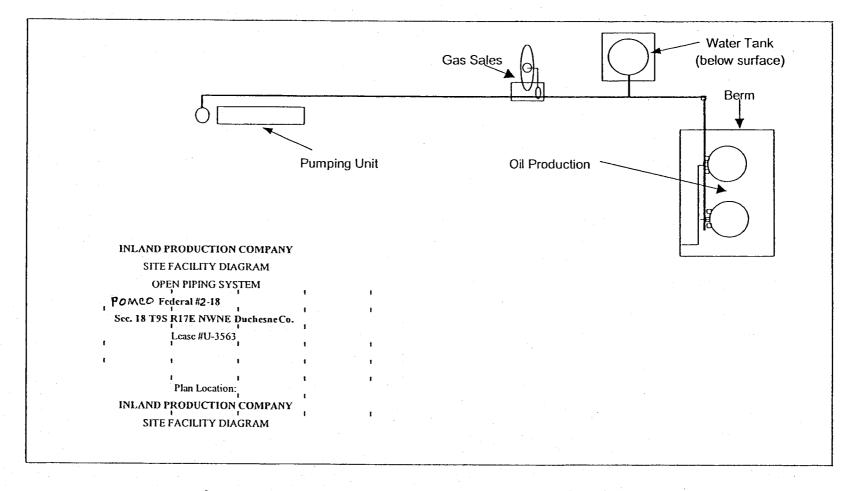
1980' FSL & 1980' FEL

NWSE Section 18-T9S-R17E

Duchesne Co, Utah

API #43-013-30505; Lease #U-3563

#U-3563 BDH 10/1/01



Piping

Well Head

Horizontal Treater
W/ Gas Scrubber & Meter Run

Stock tank

Sealed Valves

## ATTACHMENT Q

## PLUGGING AND ABANDONMENT PLAN

Submit a plan for plugging and abandonment of the well. Submit this information on EPA Form 7520-14, Plugging and Abandonment Plan.

Attachment Q-1 EPA Form 7520-14, Plugging and Abandonment Plan

Attachment Q-2 Wellbore Schematic of Proposed Plugging and Abandonment

Attachment Q-3 Work Procedure for Plugging and Abandonment

9	EPA			WA	VIRONMENTAL P SHINGTON, DC : ID ABAND	20460			
POMO	AND ADDRESS OF CO 2-18-9-17 sne County, U				1	•	PERATOR		
ı		ND OUTLINE UNIT ON AT 640 ACRES	STATE Utah	STATE COUNTY PERMIT NUMBER					
w		N	LOCATE WE Surface Location and Indivi	NW % OF ELL IN TWO DIREC 1980 1980 ft. from	SE SECTIONS FROM NEAR  Off. from (N/S)  (E/W) E  THORIZATION		uarter section ction  WE  CLASS I  CLASS II  Brine Di X Enhance	ND DRILLING UN	
		CASING AND TUBING R	Lease Nan		CO Federal	<del>,</del>		-18-9-17	c
SIZE         WT(LB/FT)         TO BE PUT IN WELL (FT)           8-5/8"         24         300'			TO BE LEFT	TO BE LEFT IN WELL (FT) HOLE SIZ		X The Bala	MPLACEMENT OF CEMENT PLUGS ce Method		
5-1/2" 15.5 5425'		<del></del>	300' 5425'		The Dum The Two-				
CEMENTING TO PLUG AND ABANDON DATA:  Size of Hole or Pipe in which Plug Will be Placed (inches)			PLUG #1 5-1/2"	PLUG #2 5-1/2"	PLUG #3 5-1/2"	PLUG #4 5-1/2"	PLUG #5 5-1/2"	PLUG #6 annulus	PLUG #7
Depth to Bottom of Tubing or Drill Pipe (ft.)  Sacks of Cement To Be Used (each plug)  Slurry Volume To Be Pumped (cu. Ft.)			5425' 70 sx	5425' 55 sx	5425' 25 sx	5425' 15 sx	5425' 10 sx	5425' 10 sx	
Calculated Top of Plug (ft.)  Measured Top of Plug (if tagged ft.)			4827'	3844'	2000'	250'	surface	surface	
Sturry Wt. (Lb./Gal.)  Type Cement or Other Material (Class III)  LIST ALL OPEN HOLE AND/0			15.8 Class G	15.8 Class G	Class G	Class G	15.8 Class G	15.8 Class G	
From no open holes			INDICKT ENTOTAL	To	ID INTERVALS WITE	From	SE VARIED (II any)	То	
								·	
Estimated	Cost to Plug Wells		\$18,000	***************************************					
	subm imme and c	ify under the penalty itted in this docume diately responsible to omplete. I am aware	ent and all att for obtaining ti that there are	achments and ne informatior e significant pe	lly examined a d that, based n, I believe tha enalties for su	on my inquiry at the informat	v of those inc rion is true, a	dividuals ccurate,	

NAME AND OFFICIAL TITLE (Please type or print) W. T. War

EPA Form 7520-14 (3-84)

Vice President

SIGNATURE

DATE SIGNED

ATTACHMENT Q-1

AHachment Q-2

## POMCO #2-18-9-17

Spud Date: 4/79 Put on Production: 3/29/80 GL: 5462' KB: 5475'

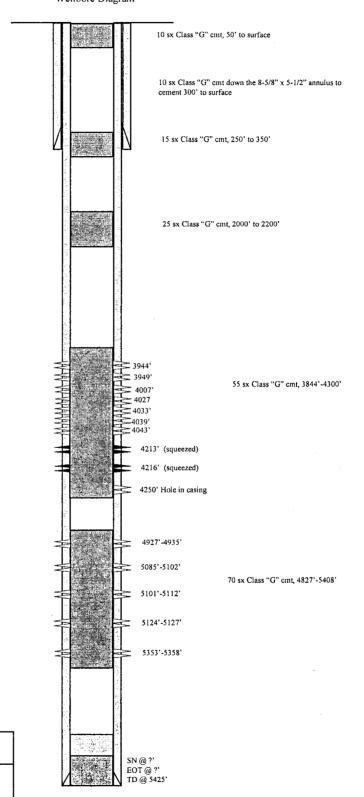
## SURFACE CASING

CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 300' HOLE SIZE: 12-1/4"

CEMENT DATA:

#### PRODUCTION CASING

CSG SIZE: 7-5/8" GRADE: J-55 WEIGHT: 26# LENGTH: 5425' HOLE SIZE: 7-7/8" CEMENT DATA: CEMENT TOP AT: Proposed P & A Wellbore Diagram Initial Production: 196 BOPD





## Inland Resources Inc.

POMCO #2-18-9-17

1980' FSL & 1980' FEL

NWSE Section 18-T9S-R17E

Duchesne Co, Utah

API #43-013-30505; Lease #U-3563

#### ATTACHMENT Q-3

#### WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.	Plug #1	Set 581' plug from 4827'-5408' with 70 sxs Class "G" cement.
2.	Plug #2	Set 456' plug from 3844'-4300' with 55 sxs Class "G" cement.
3.	Plug #3	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.	Plug #4	Set 100' plug from 250'-350' with 15 sxs Class "G" cement.
5.	Plug #5	Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 300' to surface.
6.	Plug #6	Set plug from 50' to surface with 10 sx Class "G" cement.

#### ATTACHMENT R

#### **NECESSARY RESOURCES**

Submit evidence such as a surety bond or financial statement to verify that the resources necessary to close, plug, or abandon the well are available.

Inland Production Company demonstrates financial responsibility by submitting annually the 10K financial report.

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR

**ADDRESS** 

#### APPLICATION FOR INJECTION WELL - UIC FORM 1

Inland Production Company

410 17th Street, Suite 700 Denver, Colorado 80202

Well Name and nur	nber:	POMCO#	2-18-9-17						
Field or Unit name:	Monument	t Butte (Gr	een River)	Beluga Unit		Lease No.	U-3563		
Well Location: QQ	NW/SE	_ section	18	township	9S	range	17E	county	Duchesne
Is this application fo	r expansion o	of an existing	project?			Yes [X]	No [ ]		
Will the proposed w	ell be used fo	or:	Disposal'	d Recovery? .		Yes[]	No [ X ]		
Is this application for If this application is has a casing test Date of test:  API number: 4	for an existing	g well,							
Proposed injection in Proposed maximum Proposed injection and mile of the well.	injection:	[x] oil, [] g	as, and/or	topressure			5 2 should		
	IMPOR	TANT.		ny this form.	s require		-5-2 snould		
List of Attachments:		Attachmen	its "A" thro	ugh "R"		· · · · · · · · · · · · · · · · · · ·			
Title Vice	ort is true and F. War President B) 893-0102	d complete to	o the best	of my knowled Signature Date	ge. //	[] [] 2G[0]			_
(State use only) Application approve Approval Date	d by					_ Title			
Comments:									



October 25, 2001

Mr. Emmett Schmitz U.S. Environmental Protection Agency Region VIII 999 18<sup>th</sup> Street, Suite 500 Denver, Colorado 80202-2405

RE:

Permit Application for Water Injection Well

POMCO #2-18-9-17

Monument Butte Field, Beluga Unit, Lease #U-3563

Section 18-Township 9S-Range 17E

Duchesne County, Utah

Dear Mr. Schmitz:

Inland Production Company herein requests a permit to convert the POMCO #2-18-9-17 from a producing oil well to a water injection well.

Included with this application is a cement bond log for your convenience. As they are difficult to copy, however, I would very much appreciate its return.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

W. I. War Vice President



October 25, 2001

Mr. Edwin I. Forsman Bureau of Land Management Vernal District Office, Division of Minerals 170 South 500 East Vernal, Utah 84078

RE:

POMCO #2-18-9-17

Section 18-Township 9S-Range 17E

e & McGough

Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Jŏyce McGough Regulatory Specialist

**Enclosures** 

FORM 3160-5

(June 1990)

to any matter within its jurisdiction.

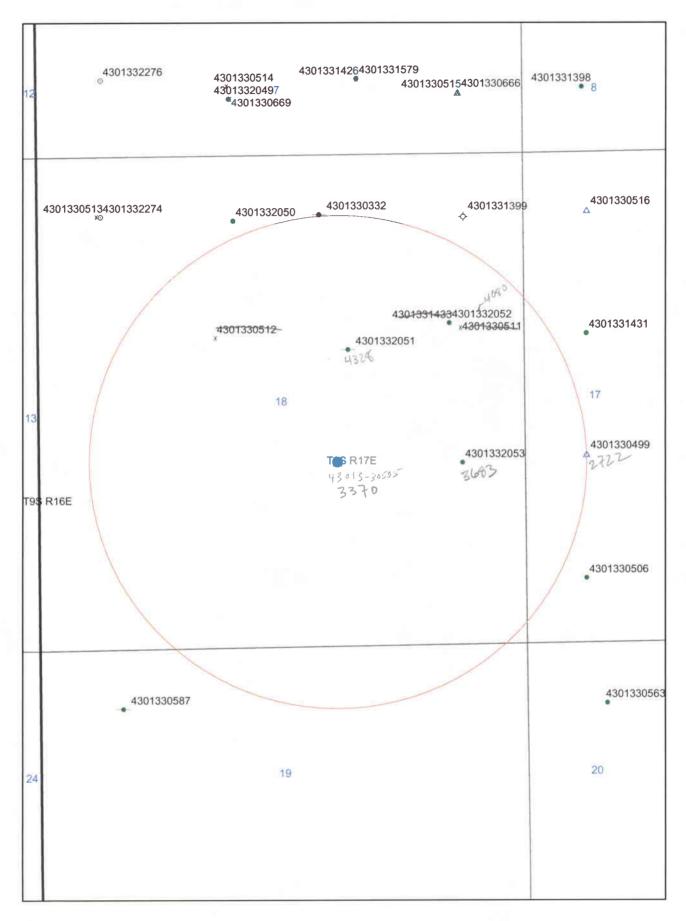
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budged Bureau No. 1004-0135

BUREAU OF LAN	D MANAGEMEN I	Expires March 31, 1993
SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No. U-3563
	r deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PE	•	NA
SUDMITIN	TDIDLICATE	7. If unit or CA, Agreement Designation
	TRIPLICATE	Beluga Unit
Type of Well  Gas well  Other		8. Well Name and No.
2. Name of Operator		POMCO #2-18-9-17
Inland Production Co.		9. API Well No.
3. Address and Telephone No.	(303) 893-0102	43-013-30505
410 Seventeenth Street, Suite 700 De	nver, CO 80202	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., $T_{\rm s},R_{\rm s},M_{\rm s}$ or Survey Description)		Monument Butte
NW/SE 1980' FSL, 1980' FEL	SEC. 18, T9S, R17E	11. County or Parish, State Duchesne County, UT
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent (Veport		
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	X Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all per	tinent details, and give pertinent dates, including estimated date of startin	
drilled, give subsurface locations and measured and true ve	ertical depths for all markers and zones pertinent to this work).	
•		
Diago soo attached injection applie	ation	
Please see attached injection applic	ation.	
•		
	•	
14. I hereby certify that the foregoing is rue and forred Signed  Joyce I. McGough	Regulatory Specialist	Date 10/25/01
(This space of Federal or State office use.)		
Approved by	Title	Date
Conditions of approval, if any:		
Title 1911 S.C. Seption 1001, makes it a seign for any	u la malia ta sau department of the United States and falls Edition	
Title To 0.3.6. Section 1001, makes it a crime for any person knowings	y to make to any department of the United States any false, fictitious or fra	addient statements or representations as





#### BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE
APPLICATION OF INLAND

NOTICE OF AGENCY

ACTION

PRODUCTION COMPANY FOR

ADMINISTRATIVE APPROVAL OF THE POMCO 2-18-9-17 LOCATED IN SEC 18

CAUSE NO. UIC 281

POMCO 2-18-9-17, LOCATED IN SEC.18, T 9 SOUTH, R 17 EAST, WELLS DRAW 5-32-8-16 WELL LOCATED IN SEC. 32, T 8 SOUTH, R 16 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Pomco 2-18-9-17 well, located in Section 18, Township 9 South, Range 17 East, and the Wells Draw 5-32-8-16 well, located in Section 32, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Beluga and Wells Draw Units, respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of November, 2001.

STATE OF UTAH

DIVISION OF OIL, GAS & MINING

Jøhn R. Baza

Associate Director

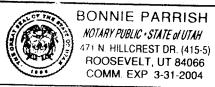
### AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

Publisher

Subscribed and sworn to before me this 23 day of November 2001

Notary Public



### RECEIVED

NOV 2 6 2001

DIVISION OF OIL, GAS AND MINING

#### NOTICE OF AGENCY ACTION CAUSE NO. UIC 281

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR AD-MINISTRATIVE PROVAL OF THE POMCO 2-18-9-17, LO-CATED IN SEC. 18, T 9 SOUTH, R 17 EAST, WELLS DRAW 5-32-8-16 WELLLOCATED IN SEC. 32, T 8 SOUTH, R 16 EAST, **DUCHESNE** COUNTY, UTAH, AS A CLASS II INJECTION

IN THE STATE OF UTAHTO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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143 SOUTH MAIN ST. P.O.BOX 45838 SALT LAKE CITY, UTAH 84145 FED.TAX I.D.# 87-0217663

# New paper Agency Corporation The Stalt Lake Tribune (NA) DESERET NEWS

CUSTOMER'S COPY

#### PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING	D5385340L-07	11/17/01
1594 W NORTH TEMP #1210		
P.O. BOX 145801		
SALT LAKE CITY, UT 84114		

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DIV OF OIL-G		
TELEPHONE		
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801-538-5340 SCHEI	TL8201E40W1	OIL GAS AND MIND
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UIC-28	1	BEFORE THE DIVISION OF OIL GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH
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		N THE MATTER OF THE SPROVAL ACTION APPLICATION OF INLAND PRODUCTION COMPANY FOR SAME CAUSE NO. UIC 281 ACTION CAUSE NO. UIC 281
BEFORE THE DIV	SION OF OIL, GA	APPLICATION COMPANY FOR : CAUSE NO. UIC 281 ADMINISTRATIVE APPROVAL ADMINISTRA
31	ZE	OF THE IN SEC. 18, 1 9 LOCATED IN SEC. 18, 1 9 SOUTH, R 17 EAST, WELLS : SOUTH, R 17 EAST, WELL
59 LINES	2.00 COLUMN	DRAW 3-32-5-1-32-1-8 LOCATED IN SEC. 32-1-8 SOUTH, R. 16 EAST, OUCHESNE SOUTH, R. 16 EAST, OCCUSED IN SEC. 11
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		THE STATE OF LITAH TO ALL PERSONS INTERESTED IN THE
MISC. CHARGES	AD CHARGES	ABOVE ENTITLED MATTER.  Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal and Mining (the "Division") is commencing an informal and informal results of the post of t
		adjudicative proceeding to consider me approval adjudicative proceeding to consider me approval inland Production Company for administrative approval inland Production Company for well, located in Section 18,
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	TOTAL COST	Range 16 East, Duchesie Wells are located in the Class II injection wells. These wells are located in the pro- Religious and Wells Draw Units, respectively. The pro-
	136.88	ceeding will be conducted in ceeding will be character and ceeding will be conducted in ceeding will be conducted in ceeding will be conducted in ceeding will be conducted in ceeding will be conducted in ceeding will be
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AS NEWSPAPER AGENCY CORPORATIONADVERTISEMENT OF BEFORE THE	N LEGAL BOOKKEEPER, I CERTIF DIVISION OF OIL, GA	Any person desiring to objecting, must file a written
DIV OF OIL-GAS & MINING	WAS PUBLISHED BY T	will be scheduled in accordance. Protestants and/or indeministrative procedural rules. Protestants and/or indeministrative process should be prepared to demonstrate at the terror of the control of the
CORPORATION, AGENT FOR THE SAL	I LAKE TRIBUNE AND DESERET N	hearing how this matter affects meir line costs  N Dated this 13th day of November, 2001.
PRINTED IN THE ENGLISH LANGUAGE IN SALT LAKE CITY, SALT LAKE CO		STATE OF UTAH DIVISION OF OIL, GAS & MINING
IN SALT LAKE CITE, SALT LAKE CO	JUNII IN THE STATE OF UTAH.	DIVISION OF OIL, GAS & MINISTER /s/ John R. Baza Associate Director
PUBLISHED ON START 1	1/17/01 END 11/17/01	8201E40W
DATEDate	Mond	MOTICAY PRICES  JOANNE MOONEY 2526 Hantord St Salt Lake City, UT 64106 My Commission Expires April 1, 2664 STATE OF UTAH

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

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# New paper Agency Corporation The Salt Lake Tribune (NA) DESERT NEWS

CUSTOMER'S COPY

#### PROOF OF PUBLICATION

ACCOUNT NUMBER	10/A (100)
D5385340L-07	11/17/01
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ACCOL	JNT NAME	
	GAS & MINING	
TELEPHONE	INVOICE NUMBER	
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START 11/17/01		
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UIC-2	81	BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH
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	ISION OF OIL, GA IZE	PRODUCTION COMPANY FOR CAUSE NO. UIC 281 ADMINISTRATIVE APPROVAL OF THE POMCO 2-18-9-17,
		PRODUCTION YELL  ADMINISTRATIVE APPROVAL ADMINISTRATIVE APPROVAL OF THE POMCO 2-18-9-17, 1-10CATED IN SEC. 18, T 9 SOUTH, R 17 EAST, WELLS DRAW 5-32-8-16 WELL LOCATED IN SEC. 32, T 8 SOUTH, R 16 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL 00000
59 LINES	2.00 COLUMN	LOCATED IN SEC. 32, T 8 SOUTH, R 1 16 EAST, DUCHESNE SOUTH, R 116 EAST, OUCHESNE SOUTH R 1174H AS A CLASS II
TIMES	RATE	INJECTION WELL00000
1	1.16	THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
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.00	126.99	ac Inline
.00	136.88 TOTAL COST	170
		S S
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AFFIDAV	IT OF PUBLICATION	down to Karl Malone Toyota and join my all- star team!
AS NEWSPAPER AGENCY CORPORATIO		FY THAT THE ATTACHED
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DIV OF OIL-GAS & MINING CORPORATION, AGENT FOR THE SAL		THE NEWSPAPER AGENCY
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#### AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

Publisher

Subscribed and sworn to before me this

23 day of November 2001

Notary Public



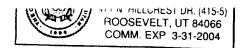
NOTICE OF AGENCY ACTION CAUSE NO. UIC 281

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR AD-MINISTRATIVE AP-PROVAL OF THE POMCO 2-18-9-17, LO-CATED IN SEC. 18, T 9 SOUTH, R 17 EAST, WELLS DRAW 5-32-8-16 WELLLOCATED IN SEC. 32, T 8 SOUTH, R 16 EAST. DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

IN THE STATE OF UTAHTOALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Accepted by the Utah Division of Oil, Gas and Mining



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NOV 2 6 2001

DIVISION OF OIL, GAS AND MINING

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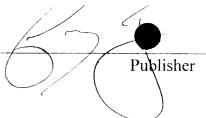
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Dated this 13<sup>a</sup> day of November, 2001. STATE OF UTAH DIVISION OF OIL, GAS & MINING

Associate Director Published in the Uintah

Basin Standard November 20, 2001.



Subscribed and sworn to before me this 23 day of November 2001

Notary Public



#### **BONNIE PARRISH**

NOTARY PUBLIC + STATE of UTAH 471 N. HILLCREST DR. (415-5) ROOSEVELT, UT 84066 COMM. EXP 3-31-2004

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NOV 2 6 2001

DIVISION OF OIL, GAS AND MINING

ABOVE ENTITLED

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STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah

Basin Standard November 20, 2001.

## DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM

#### PERMIT STATEMENT OF BASIS

Applicant:	Inland Production Company	Well: <u>POMCO 2-18-9-17</u>	
Location:	18/9S/17E	<b>API:</b> 43-013-30505	

**Ownership Issues:** The proposed well is located on BLM land. The well is located in the Beluga Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Beluga Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

**Well Integrity:** The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5425'. A cement bond log demonstrates adequate bond in this well up to 3370'. A 2 7/8 inch tubing with a packer will be set at 3879 feet. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1400 feet. Injection shall be limited to the interval between 3799 feet and 5358 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 2-18-9-17 well is .79 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1888 psig. The requested maximum pressure is 1888 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

POMCO 2-18-9-17 page 2

**Oil/Gas& Other Mineral Resources Protection:** The Board of Oil, Gas & Mining approved the Beluga Unit February 4, 1996. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Reviewer(s): Brad Hill

**Actions Taken and Further Approvals Needed:** A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note:	Applicable technical publications concerning water resources in the general vicinity of this project have been
	reviewed and taken into consideration during the permit review process.

Date 01/03/2002

Operator Representative

#### **INJECTION WELL - PRESSURE TEST**

Well Name: 10m 200 3-18-	9-17 API Numb	per: <u>43-013-30</u>	505
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Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

January 7, 2002

Inland Production Company 410 Seventeenth Street, Suite 700 Denver, Colorado 80202

Re: <u>Beluga Unit Well: POMCO 2-18-9-17</u>, <u>Section 18</u>, <u>Township 9 South, Range 17 East</u>, <u>Duchesne County, Utah</u>

#### Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director

er

cc: Dan Jackson, Environmental Protection Agency

Bureau of Land Management, Vernal Inland Production Company, Myton



#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18<sup>TH</sup> STREET - SUITE 500
DENVER. CO 80202-2466

MAY 15 2002

Ref: 8P-W-GW

## <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Mr. George Rooney
Senior Facilities Engineer
Inland Production €0.
410 Seventeenth Street - Suite 700
Denver, CO 80202

### RECEIVED

MAY 20 2002

DIVISION OF OIL, GAS AND MINING

RE: ADDITIONAL WELL TO THE BELUGA AREA PERMIT POMCO NO. 2-18-9-17 Well ID No. UT20798-04661
Beluga Area Permit UT20798-00000
Duchesne County, Utah

Dear Mr. Rooney:

The Inland Production Co.(Inland) request to convert a former Garden Gulch-Douglas Creek Members of the Green River Formation oil well, the Pomco No. 2-18-9-17, to a Green River Formation Garden Gulch-Douglas Creek Members enhanced recovery injection well is hereby authorized. The proposed Pomco No. 2-18-9-17 Class II enhanced recovery injection well is within the exterior boundary of the Beluga Area Permit UT20798-00000; is within the exterior boundary of the Uintah & Ouray Indian Reservation; and the addition is being made under the authority of 40 CFR § 144.33 (c), and the terms of the Beluga Final Area Permit. Unless specifically mentioned in the enclosed Authorization For An Additional Well, all terms and conditions of the original Area Permit will apply to the conversion, operation, monitoring, and plugging of the Pomco No. 2-18-9-17.

Prior to beginning injection, the Environmental Protection Agency (EPA) requires that Inland submit for review and approval (1) the results of a Part I (Internal) mechanical integrity test (MIT), (2) a pore pressure calculation of the injection interval, and (3) an EPA Form No. 7520-12 (Well Rework Record, enclosed).

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY



Pursuant to Part II. Section C. Condition No. 5, (<u>Injection Pressure Limitation</u>), Beluga Final Area Permit UT20798-00000, the initial surface injection pressure of Class II enhanced recovery injection wells shall not exceed 1885 psig. The EPA, using a 0.79 psi/ft fracture gradient, calculated a maximum surface injection pressure (MIP) of 1399 psig. However, the EPA authorizes an initial maximum surface injection pressure that shall not exceed an MIP rounded to 1400 psig. The Beluga Final Area Permit, Part II. C. 5., provides an opportunity for the permittee to request an increase, or decrease, in the initial maximum surface injection pressure.

Please be aware that Inland does not have authorization to begin injection into the Pomco No. 2-18-9-17 until the <u>Prior to Commencing Injection</u> requirements, listed above, have been submitted and evaluated by the EPA, and Inland has received written authorization to begin injection from the Assistant Regional Administrator, or the Assistant Regional Administrator's authorized representative.

Please note that the EPA has modified the Permit Authorization Identification (ID) number from UT2798 to UT20798. The Well ID remains UT04661. In all future correspondence to the EPA relative to the Pomco No. 2-18-9-17 please use the ID number UT20798-04661. Reference to the Beluga Area Permit will be UT20798-00000.

Pages five (5) and six (6) of the enclosed AUTHORIZATION FOR AN ADDITIONAL WELL, and specifically PART III. E., describe phone numbers to be used in the event of Permit noncompliance. Please familiarize yourself with the new reporting telephone numbers.

If Inland Production Co. has any questions, please call Mr. Dan Jackson at (800) 227-8917 (Ext. 6155). Please submit the required pre-authorization to inject data to the <u>ATTENTION:</u> <u>DIRECTOR: GROUND WATER PROGRAM</u>, at the letterhead address, citing <u>MAIL CODE: 8P-W-GW</u> very prominently.

Sincerely,

Kerrigan G. Clough

Assistant Regional Administrator
Office of Partnerships and

Regulatory Assistance

enclosures: EPA Form No. 7520-12 (Well Rework Record)

Authorization For An Additional Well

cc w/enclosures:

Mr. D. Floyd Wopsock

Chairman

Uintah & Ouray Business Council

Ute Indian Tribe

Ms. Elaine Willie

Environmental Director

Ute Indian Tribe

Superintendent

Bureau of Indian Affairs

Uintah & Ouray Indian Agency

Mr. Gil Hunt

State of Utah Natural Resources Division of Oil, Gas, and Mining

Mr. Jerry Kenczka BLM - Vernal, UT

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20480

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#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

1 REGION 8
999 18TH STREET - SUITE 500
DENVER, CO 80202-2466

## AUTHORIZATION FOR AN ADDITIONAL WELL TO THE BELUGA AREA PERMIT: UT20798-00000

The Environmental Protection Agency (EPA) authorizes the inclusion of an additional enhanced recovery injection well to the Beluga Area Permit No. UT20798-00000, as authorized by 40 CFR § 144.33 (c). The additional well is described as:

WELL NAME: POMCO NO. 2-18-9-17 WELL PERMIT NUMBER: <u>UT20798-04661</u>

SURFACE LOCATION: 1980' FSL & 1980' FEL (NW SE)
Sec. 18 - T9S - R17E
Duchesne County, Utah.

This well is subject to all provisions of the original Beluga Area Permit (UT20798-00000), and subsequent Modifications, unless specifically detailed below:

<u>UNDERGROUND SOURCE OF DRINKING WATER (USDW)</u>: The base of the USDW in the Pomco No. 2-18-9-17 (Pomco No. 2) occurs within the Uinta Formation approximately 462 feet from ground level (GL). The source for the location of the base of the USDW is the STATE OF UTAH: PUBLICATION NO. 2. BASE OF MODERATELY SALINE GROUND WATER IN THE UINTA BASIN, UTAH. Surface casing was set at 300 feet kelly bushing (KB) and cemented to the surface.

POSTPONEMENT OF CONVERSION: The permittee shall notify the Director if the Pomco No. 2 is not converted within one (1) year of the effective date of this <u>Authorization of an Additional Well</u> to the Beluga Area Permit UT20798-00000. Authorization to convert and operate shall expire if the Pomco No. 2 has not been converted, and the application for the addition of the Pomco No. 2 will have to be resubmitted.

#### **CONFINING ZONE REVIEW: POMCO NO. 2-18-9-17.**

The Beluga Area Permit original Statement of Basis does not identify a specific confining zone proximate to the top of the Douglas Creek Member of the Green River Formation. Adjacent to the top of the Douglas Creek Member, in the Pomco No. 2-18-9-17, is a 70-foot (4388 feet to 4458 feet) impermeable shale confining zone. There is 80% annulus bond index cement bond across this confining interval.

The Garden Gulch Member of the Green River Formation was added as an injection zone, by Permit Modification on December 29, 1999. In the Pomco No. 2, the EPA identifies the confining zone directly overlying the top of the Garden Gulch as a 130-foot silty, black organic shale and argillaceous silt from 3486 feet to 3356 feet (CBL/GR). An EPA analysis of the Cement Bond Log/Gamma Ray (CBL/GR) indicates 80% annulus bond index cement bond (3372 feet to 3686 feet) across the confining interval. In the Pomco No. 2-18-9-17, the top of the Garden Gulch Member is 3486 feet CBL/GR).

An EPA analysis of the **Pomco No. 2** CBL/GR does identify continuous 80% annulus bond index cement bond across the Garden Gulch confining zone, pursuant to standards of Region 8 GROUND WATER SECTION GUIDANCE NO. 34: Cement Bond Logging Techniques and Interpretation. Therefore, it has been determined that the cement in this well provides an effective barrier to significant upward movement of fluids through vertical channels adjacent to the wellbore, pursuant to 40 CFR 146.8 (a) (2). The permittee will NOT be required to demonstrate Part II Mechanical Integrity (MI) within a 180-day period of limited authorization.

#### **INJECTION ZONE REVIEW: POMCO NO. 2-18-9-17**

By Minor Permit Modification (December 29, 1999), the Beluga Area Permit identifies the combined gross intervals of the Garden Gulch and the Douglas Creek Members of the Green River Formation as the approved injection zone. In the Pomco No. 2-18-9-17, the top of the Garden Gulch Member is 3486 feet (CBL/GR). The authorized injection zone for this well is 3486 feet to total depth 5425 feet in the Douglas Creek Member.

The injectate is primarily water obtained from the Johnson Water District reservoir ((600 mg/l total dissolved solids (TDS)), and lesser volume of produced Garden Gulch-Douglas Creek Members water (13,346 mg/l TDS).

#### **WELL CONSTRUCTION REVIEW: POMCO NO. 2-18-9-17**

SURFACE CASING: 8-5/8 inch casing is set at 300 feet in a 12-1/4 inch hole, using 200 sacks of Class "G" cement circulated to the surface. The base of the USDWs is approximately 462 feet from ground level.

LONGSTRING CASING:

5-1/2 inch casing is set at 5425 feet kelly bushing (KB) in a 7-7/8 inch hole. The 5-1/2 inch casing was cemented with 400 sacks of Class "G".

The operator does not identify the top of cement.

The EPA analysis of the CBL/GR shows the shallowest interval of 80% annulus cement bond index is from 3372 feet to 3686 feet.

#### PART II. A. CONSTRUCTION REQUIREMENTS FOR ADDITIONAL WELLS

#### **Tubing and Packer**:

(Condition 3)

For injection purposes, the **Pomco No. 2** will be equipped with 2-7/8 tubing with a packer to be set at a depth no higher than 100 feet above the top perforation.

#### Formation Testing and Logging

(Condition 6)

- (a) Upon conversion of the **Pomco No. 2-18-9-17**, the permittee is required to determine the injection zone **fluid pore pressure** (static bottom hole pressure) prior to commencement of enhanced recovery injection operation. The results of this test shall be submitted to the EPA.
- (b) A step-rate test (SRT)shall be performed on the Pomco No. 2-18-9-17 within three (3) to six (6) months after injection operations are initiated. The results shall be submitted to the EPA. The permittee will contact the EPA prior to conducting the SRT to acquire the most current Guidance for conducting the SRT.

#### PART II. B.

#### **Corrective Action:**

As of May 2002, there is one (1) Garden Gulch-Douglas Creek Members oil well, and one (1) Garden Gulch Member oil well within one-quarter (1/4) mile of the proposed injection well.

#### Garden Gulch Member Oil Well:

#### Beluga Federal No. 9-18-9-17: (NE SE Sec. 18 - T9S - R17E)

The confining zone (3474 feet to 3386 feet) immediately above the top of the Garden Gulch Member (3386 feet) has no 80% annulus bond index cement bond. The top of the 80% annulus bond index cement bond is 4481 feet to 4552 feet.

Should fluid leak be observed at the surface of the Beluga Federal No. 9-18-9-17, the permittee will suspend injection into the Pomco No. 2, and injection will stay suspended until the non-compliance has been resolved, and renewed injection has been approved in writing by the Director.

#### Garden Gulch-Douglas Creek Members Oil Well:

Beluga Federal No. 7-18-17-9-17: (SW NE Sec. 18 - T9S - R17E

The confining zone (3456 feet to 3509 feet) immediately above the top of the Garden Gulch Member (3509 feet) has no 80% annulus bond index cement bond. The top of the 80% bond index cement bond is 4329 feet to 4370 feet.

When a fluid leak is observed at the surface of the Beluga Federal No. 7-18-9-17, the permittee will suspend injection into the Pomco No. 2 and the well will stay suspended until the non-compliance has been resolved, and renewed injection has been approved in writing by the Director.

#### PART II. C.

#### Prior to Commencing Injection (Additional Wells):

(Condition 2)

<u>Pomco No. 2-18-9-17</u>: This document is being issued without authority to inject. Prior to beginning injection, the operator is required to submit the following information for EPA review and written approval:

- A successful mechanical integrity test (MIT) demonstrating Part I (Internal) MI (Enclosed),
- a pore pressure calculation of the proposed injection zone; and an
- EPA Form No. 7520-12 (Well Rework Record, enclosed).

Confirmation that the injectate will be confined to the authorized injection zone: It has been determined that the annulus cement in this well provides an effective barrier to significant upward movement of fluids through vertical channels adjacent to the wellbore (Part II MI), pursuant to 40 CFR 146.8 (a) (2).

#### Injection Interval:

(Condition 3)

Injection shall be limited to the gross Garden Gulch and Douglas Creek Members of the Green River Formation, 3486 feet (KB) (CBL/GR) to 5425 Total Depth in the Douglas Creek Member.

#### **Injection Pressure Limitation:**

(Condition 4)

Pursuant to Final Area Permit UT20798-00000, Part II. Section C. 4. (b). the maximum surface injection pressure (MIP) shall not exceed 1855 psig. However, a sand-frac treatment of the injection perforations permits calculation of a fracture gradient of 0.79 psi/ft, and an MIP of 1399 psig. Until such time that a <u>step-rate injectivity test (SRT)</u> has been performed, reviewed, and approved by the EPA, the EPA authorizes an initial maximum surface injection pressure (MIP) for the **Pomco No. 2-18-9-17** that has been rounded to **1400 psig**.

MIP = [FG - (0.433)(SG) D]

FG = 0.79 psi/ft.

SG = 1.005

D = 3944 feet. Top perforation.

MIP = [0.79 - (0.433)(1.005) 3944

MIP = 1399 psig, rounded to 1400 psig.

Final Area Permit (UT20798-00000), has a provision whereby the operator may request an increase, or decrease, in the maximum surface injection pressure.

#### PART II. F.

#### **Demonstration of Financial Responsibility**:

(Condition 1)

The applicant has chosen to demonstrate financial responsibility with a \$1,950,000 Surety Bond, and Standby Trust Agreement, that have been reviewed and approved by the EPA. The Pomco No. 2-18-9-17 is included in the gross financial responsibility demonstration.

#### PART III. E.

#### Reporting of Noncompliance:

(Condition 10)

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with Permit requirements.
- (b) <u>Compliance Schedules</u>. Reports of compliance or noncompliance with or any progress reports on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) <u>Written Notice</u> of any noncompliance which may endanger health or the environment shall be provided to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

#### Twenty-Four Hour Noncompliance Reporting:

(Condition 11)

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227.8917 and asking for the EPA Region VIII UIC Program Compliance and Enforcement Director, or by contacting the Region VIII Emergency Operations Center at 303.293.1788 if calling from outside the EPA Region VIII. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

#### Oil Spill and Chemical Release Reporting:

(Condition 12)

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the National response Center (NRC) at 1.800.424.8802, or 202.267.2675, or through the NRC website at http://www.nrc.uscg.mil/index.htm.

#### Other Noncompliance:

(Condition 13)

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted. The reports shall contain the information listed in Part III. E. 10. c. ii. Of this Permit.

#### Other Information:

(Condition 14)

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

#### APPENDIX C

<u>PLUGGING AND ABANDONMENT</u>: The Plugging and Abandonment (P&A) Plan (Application Attachment Q-2) submitted by the applicant has been reviewed, modified, and approved by the EPA. The base of Plugs No. 4 and No. 5 are deeper than proposed by the permittee. The P&A Plan is consistent with EPA requirements to protect all USDWs. The permittee will place 9.2 ppg plugging gel or bentonite mud between all cement plugs.

PLUG NO. 1: Set a cement plug inside of the 5-1/2 inch casing from 4827 feet to 5408 feet.

PLUG NO. 2: Set a cement plug inside of the 5-1/2 inch casing from 3844 feet to 4300 feet.

PLUG NO. 3: Set a cement plug inside of the 5-1/2 inch casing from 2000 feet to 2200 feet.

PLUG NO. 4: Set a cement plug, on the inside of the 5-1/2 inch casing, from 250 feet to 512 feet. Base of USDW is 462 feet.

PLUG NO. 5: Set a cement plug, on the backside of the 5-1/2 inch casing, from surface to a depth 512 feet. Base of USDW is 462 feet.

PLUG NO. 6: Set a cement plug, on the inside of the 5-1/2 inch casing, from the surface to a depth of 50 feet.

This authorization <u>for well conversion</u> of the Pomco No. 2-18-9-17 to an enhanced recovery injection well becomes effective upon signature.

Date: MAY 15 2002

Kerrigan G. Clough

Assistant Regional Administrator

Office of Partnerships and Regulatory Assistance

## STATE OF UTAH



#### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. U-3563 SUNDRY NOTICES AND REPORTS ON WELLS IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) UNIT AGREEMENT NAME OIL. GAS **BELUGA** WELL 2. NAME OF OPERATOR FARM OR LEASE NAME INLAND PRODUCTION COMPANY POMCO 2 3. ADDRESS OF OPERATOR WELL NO POMCO 2 Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) MONUMENT BUTTE At surface Section 18, T9S R17E 1980 FSL 1980 FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18, T9S R17E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 API NUMBER 12. COUNTY OR PARISH 13. STATE **DUCHESNE** UT 43-013-30505 5462 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* X Injection Conversion REPAIR WELL (OTHER) (OTHER) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* The subject well was converted from a producing to an injection well on 9/27/02. The rods and tubing anchor were removed an a packer was inserted in bottom hole assembly at 3878'. On 9/29/02 Mr. Dan Jackson w/ EPA and Mr. Dennis Ingram w/State DOGM were contacted of the intent to conduct a MIT on the casing. On 10/1/02 the casing was pressured to 1040 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Igram w/State DOGM was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Kusha Russell

TITLE Production Clerk

DATE 10/3/2002

CC: BLM

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

\* See Instructions On Reverse Side

## Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness:     Senmi   Shem   Test conducted by:   Inland   Others present:   Brent Cook	Pindueti	n)	B	Date: 10/		<u>2</u>	
						<del></del>	·
Well Name: Pomes 2-18-9 Field: Beloga	-/7		Type:	ER SWD	Status: A	C TA UC	
· · · · · · · · · · · · · · · · · · ·	9 N/S	R	<u>z_</u> E/W	County: /) v	ch	State: <u>D</u>	<u>-</u> -7
Last MIT://	Maximum	Allow	able Pre	essure:		PSIG	
Is this a regularly scheduled test?	[ ] Yes	[	] No				
Initial test for permit?	[X] Yes	[	] No				
Test after well rework?	[ ] Yes	[	] No				
Well injecting during test?	[ ] Yes	[	] No	If Yes, rate:		bpd	
Pre-test casing/tubing annulus pressure	•			ngia			

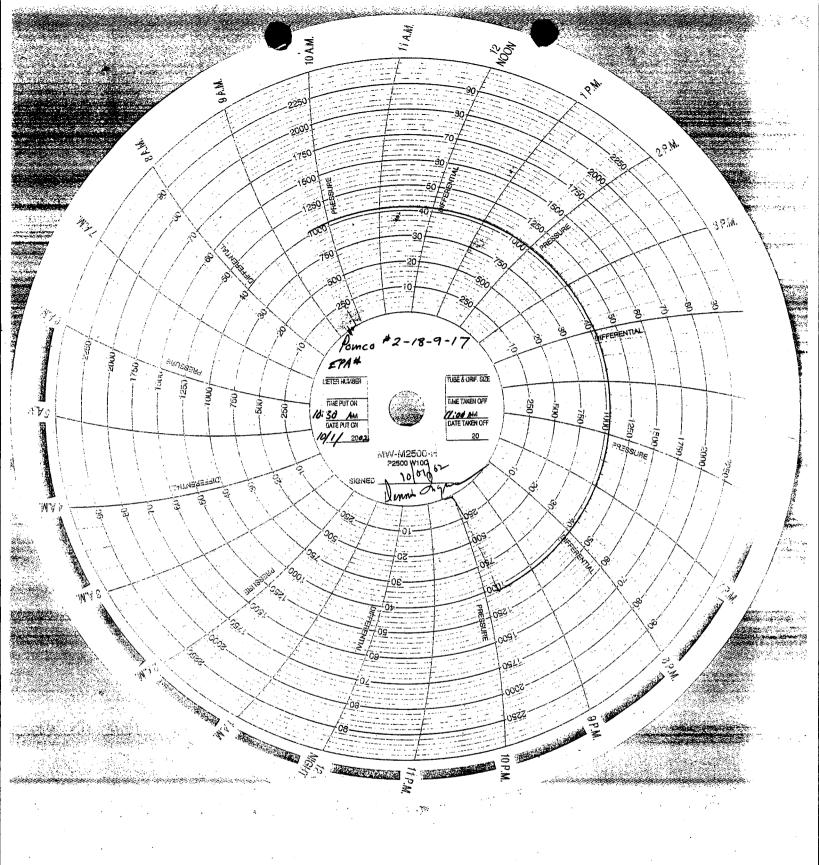
MIT DATA TABLE Test #1 Test #2 Test #3 **TUBING** PRESSURE Initial Pressure psig psig psig Fnd of test pressure nsig nsig nsig CASING / TUBING **ANNULUS** PRESSURE 0 minutes psig 1040 psig psig 5 minutes psig psig psig 10 minutes psig psig psig 15 minutes psig psig psig 20 minutes psig psig psig 25 minutes psig 640 psig psig 30 minutes 1040 psig psig psig minutes psig psig psig minutes DSig nsig nsig RESULT Pass Pass **|Fail** Fail Pass

Does the annulus pressure build back up after the test ? - I Ves

Fail

## MECHANCAL INTEGRITY PRESSURE TEST

	.\$*		
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Λ			
	7	11 101	/ / /
nature of Witness: Namb Longo	in He	Te of Mak	10/01/82
/		Ø	/ /
FEIGE USE ONLY COMPLIANCE FO			
FFICE USE ONLY - COMPLIANCE FO	LLOWUP		
		•	_
aff  you agree with the reported test results?	r 1 VEC		Date: <u>/ / /</u>
If not, why?	[ ] IEO	I. J. NO.	
ossible violation identified? [ ] YES	I I NO		
If YES, what			
If YES - followup initiated? [ ] YES			
If YES - followup initiated? [ ] YES [ ] NO - why not?			



Michael O. Leavitt Governor Robert L. Morgan Executive Director

Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY

www.nr.utah.gov

#### UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-281

Operator:

Inland Production Company

Well:

Pomco #2

Location:

Section 18, Township 9 South, Range 17 East

County:

Duchesne

API No.:

43-013-30505

Well Type:

Enhanced Recovery (waterflood)

#### Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on January 7, 2002.
- 2. Maximum Allowable Injection Pressure: 1888 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (3799' 5358')

Approved by:

John R. Baza

Associate Director

Date

Date

er

cc: Dan Jackson Environmental Protection Agency

Bureau of Land Management, Vernal Inland Production Company, Myton





#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18<sup>TH</sup> STREET - SUITE 300
DENVER, CO 80202-2466
http://www.epa.gov/region08

NOV | 2002

Ref: 8P-W-GW

#### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Mr. David Gerbig Petroleum Engineer Inland Production Company 410 Seventeenth Street - Suite 700 Denver, CO 80202 Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE:

UNDERGROUND INJECTION CONTROL (UIC)

Authority to Commence Injection Well Permit No. UT20798-04661 Pomco No. 2-18-9-17

Duchesne County, Utah

Dear Mr. Gerbig:

Inland Production Company (Inland) has satisfactorily fulfilled all the Environmental Protection Agency's (EPA) <u>Prior to Commencing Injection</u> requirements in the October 25, 1996, Beluga Final Area Permit, UT20798-00000, and the Additional Well to the Beluga Area Permit (UT20798-04661) dated May 15, 2002. The Part I (Internal) Mechanical Integrity Test (MIT), dated October 1, 2002, was received by the EPA on October 17, 2002. The Part I MIT was reviewed and approved by the EPA on October 18, 2002.

The Well Rework Record (EPA Form No. 7520-12) was submitted to the EPA on October 8, 2002. The Well Rework Record was reviewed and approved October 18, 2002.

The pore pressure was submitted to the EPA on October 8, 2002. The pore pressure was reviewed and approved by the EPA on October 18, 2002.

Inland, as of the date of this letter, is authorized to commence injection into the Pomco No. 2-18-9-17. There will be no limitation on the number of barrels of water that will be injected into the Green River Formation interval 3486 feet to total depth in the Douglas Creek Member at 5425 feet. Until such time that the permittee demonstrates through a Step-Rate Injectivity Test that the fracture gradient is other than 0.79 psi/ft, the Pomco No. 2-18-9-17 shall be operated at a maximum surface injection pressure no greater than 1400 psig.

As of this approval, responsibility for Permit compliance and enforcement is transferred to the Region VIII UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well name and UIC Permit number on all correspondence regarding this well:

Mr. Nathan Wiser
Technical Enforcement Program - UIC
U.S. EPA Region VIII: Mail Code 8ENF-T
999-18th Street - Suite 300
Denver, CO 80202-2466
Phone: (800) 227-8917 (Ext. 6211)

Please be reminded that it is your responsibility to be aware of and to comply with all conditions of Area Permit UT20798-00000, and the Authorization to Add an Additional Well to the Beluga Area Permit (UT20798-04661). If you have any questions in regard to the above action, please contact Dan Jackson at (800) 227-8917 (Ext. 6155).

Sincerely

D. Hogle

Director

Ground Water Program

cc: Mr. D. Floyd Wopsock
Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe

Ms. Elaine Willie Environmental Director Ute Indian Tribe

Superintendent Bureau of Indian Affairs Uintah & Ouray Indian Agency

Mr. Mike Guinn Inland Production Company District Engineer Myton, UT 84052 Mr. Gil Hunt State of Utah Natural Resources Division of Oil, Gas, and Mining

Mr. Jerry Kenczka Bureau of Land Management Vernal District Office

Mr. Nathan Wiser, 8ENF-T

FORM 3160-5 (June 1990)

# BUR

SUNDRY NOTICES AND REPORTS ON WELLS

ITED STATES	
AR LAENT OF THE INTERIOR	1
REAU OF LAND MANAGEMENT	

FORM	APPROVE	)
Budget	Bureau No	1004-013

isapites.	March	٠,	1773	
Leace Decian	ation and	Se	erial No	

7. If Unit or CA, Agreement Designation

II	2562	

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals	NA

SUBMIT IN	BELUGA	
1. Type of Well Oil Well Well Well Other	8. Well Name and No. POMCO 2 9. API Well No.	
2. Name of Operator		43-013-30505
INLAND PRODUCTION COMPANY  3. Address and Telephone No.		10. Field and Pool, or Exploratory Area  MONUMENT BUTTE
Rt. 3 Box 3630, Myton Utah, 84052 435-6	11. County or Parish, State	
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  1980 FSL 1980 FEL Section 18, TS	PS R17E	DUCHESNE COUNTY, UTA
	TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent  X Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing  X Other Report of first injection	Conversion to Injection Dispose Water
	<u> </u>	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was put on injection at 3:30 p.m. on 11/8/02.

Signed	A Chando Crazin	Title	Permit Clerk	Date	11/12/2002
	Mandie Crozier				
CC: UTAH	DOGM				
(This space fo	r Federal or State office use)				
Approved by	<i>y</i>	Title		Date	



## **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

#### Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare



Geoffrey S. Connor Secretary of State

#### Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

#### ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
.*	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 <sup>-</sup>	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	•
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		
	-				

# IRCES

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

UIC FORM 5

	TRANSFER OF AU	THORITY TO	INJECT
Well Name and See Attach	d Number ed List		API Number
Location of We Footage :	SI CONTRACTOR OF THE PROPERTY	Canalia	Field or Unit Name See Attached List
_	n, Township, Range:	County : State: UTAH	Lease Designation and Number
EFFECTIVE	DATE OF TRANSFER: 9/1/2004		
CURRENT O	PERATOR		
Company:	inland Production Company	Name:	Brian Harris
Address:	1401 17th Street Suite 1000	Signature:	Bond Hom
	gity Deπver state Co zip 80202	Title:	Engineering Tech.
Phone:	(303) 893-0102	Date:	9/15/2004
Comments	×.		
NEW OPERA	TOR  Newfield Production Company		
Company: Address:	1401 17th Street Suite 1000	Name:	Brian Harris
Address:		_ Signature:	Ima Hom
Sharra	city Denver state Co zip 80202	Title:	Engineering Tech.
Phone:		Date:	9/15/2004
Comments:			
nis apace for St Transfer ap	proved by: Services Managers  Title: Kerly Services Managers  Mote: Indian Country or	Approval D	require EPA approval.
	,		RECEIVED

(5/2003)

RECEIVED SEP 2 0 2004 Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator):	TO: ( New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721
CA No	Unit: BELUGA (GREEN RIVER)

CA No.		Unit:	,D	BELUGA (GREEN RIVER)				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MOCON FED 44-7	07	090S	170E	4301330666	11880	Federal	WI	A
MON FED 44-8-9-17B	08	090S	170E	4301330643	11880	Federal	WI	A
PAIUTE FED 24-8	08	090S	170E	4301330675	11880	Federal	WI	A
PAIUTE FEDERAL 43-8	08	090S	170E	4301330777	11880	Federal	OW	P
PAIUTE FEDERAL 34-8	08	090S	170E	4301330778	11880	Federal	OW	P
MAXUS FEDERAL 23-8	08	090S	170E	4301331196	11880	Federal	OW	P
MON FED 13-8	08	090S	170E	4301331382	11880	Federal	WI	A
FEDERAL 14-8	08	090S	170E	4301331398	11880	Federal	OW	P
A ANDERSON ST 1-16	16	090S	170E	4301315582	11880	State	OW	P
SUE MORRIS 16-3	16	090S	170E	4301330562	11880	State	OW	P
D DUNCAN ST 16-5	16	090S	170E	4301330570	11880	State	OW	P
MON ST 11-16-9-17B	16	090S	170E	4301330616	11880	State	WI	A
MON ST 22-16-9-17B	16	090S	170E	4301331145	11880	State	WI	A
POMCO 5	17	090S	170E	4301330499	11880	Federal	WI	A
POMCO 4	17	090S	170E	4301330506	11880	Federal	ow	P
PAIUTE FED 11-17	17	090S	170E	4301330516	11880	Federal	WI	A
FEDERAL D M D 17-1	17	090S	170E	4301330689	11880	Federal	ow	S
MONUMENT FED 21-17	17	090S	170E	4301331387	11880	Federal	ow	P
FEDERAL 1-18	18	090S	170E	4301330332	11880	Federal	OW	TA
POMCO 2	18	090S	170E	4301330505	11880	Federal	WI	A
								<u> </u>

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah:

.

YES Business Number:

755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
6b. Inspections of LA PA state/fee well sites complete on:	waived		
	1 DIA 1	1 .1	
7. Federal and Indian Lease Wells: The BLM and or t		ved the merger, r BLM	name change, BIA
or operator change for all wells listed on Federal or Indian leas	ses on:	BLIVI	DIA
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator	or for wells listed on:	n/a	<del></del>
9. Federal and Indian Communization Agreement		,	
The BLM or BIA has approved the operator for all wells list	ted within a CA on:	na/	
10. Underground Injection Control ("UIC") The	Division has approve	ed UIC Form 5, Tra	nsfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the			2/23/2005
	•		
		***************************************	
DATA ENTRY:	2/29/2005		
1. Changes entered in the Oil and Gas Database on:	2/28/2005		
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sheet on:	2/28/200	5
3. Bond information entered in RBDMS on:	2/28/2005		
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005		
5. Injection Projects to new operator in RBDMS on:	2/28/2005		
6. Receipt of Acceptance of Drilling Procedures for APD/New o	n:	waived	
FEDERAL WELL(S) BOND VERIFICATION:	LIT OOSC		
1. Federal well(s) covered by Bond Number:	UT 0056		
INDIAN WELL(S) BOND VERIFICATION:			
Indian well(s) covered by Bond Number:	61BSBDH2912		
FEE & STATE WELL(S) BOND VERIFICATION:		(1Dappira	0.1.0
1. (R649-3-1) The NEW operator of any fee well(s) listed cover	ed by Bond Number	61BSBDH2	919 <del></del>
O TI PODMED	m their hand on:	n/a*	
<ol><li>The FORMER operator has requested a release of liability from The Division sent response by letter on:</li></ol>	n/a	IV a	
The Division some response by reservoir			
LEASE INTEREST OWNER NOTIFICATION:	,		
3. (R649-2-10) The FORMER operator of the fee wells has been		ned by a letter from t	he Division
of their responsibility to notify all interest owners of this change	ge on:	<u>n/a</u>	
COMMENTS:			
*Bond rider changed operator name from Inland Production Comp	oany to Newfield Prod	duction Company - r	received 2/23/05

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU3563 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. BELUGA UNIT 8. WELL NAME and NUMBER 1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well POMCO 2 9. API NUMBER 2. NAME OF OPERATOR: 4301330505 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: ZIP 84052 STATE UT 435.646.3721 Monument Butte Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: COUNTY: Duchesne FOOTAGES AT SURFACE: 1980 FSL 1980 FEL Utah STATE OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE, 18, T9S, R17E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION SubDate TYPE OF SUBMISSION TYPE OF ACTION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL ALTER CASING FRACTURE TREAT (Submit in Duplicate) TEMPORARITLY ABANDON NEW CONSTRUCTION CASING REPAIR Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR VENT OR FLAIR PLUG AND ABANDON CHANGE TUBING PLUG BACK WATER DISPOSAL X SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/STOP)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

A step rate test was conducted on the subject well on May 16, 2006. Results from the test indicate that the fracture gradient is .821 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1520 psi.

RECLAMATION OF WELL SITE

**RECOMPLETE - DIFFERENT FORMATION** 

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

NAME (PLEASE PRINT) Cheyenne Batemen	TITLE Well Analyst Foreman	
SIGNATURE Character Suite	DATE 05/29/2006	

(This space for State use only)

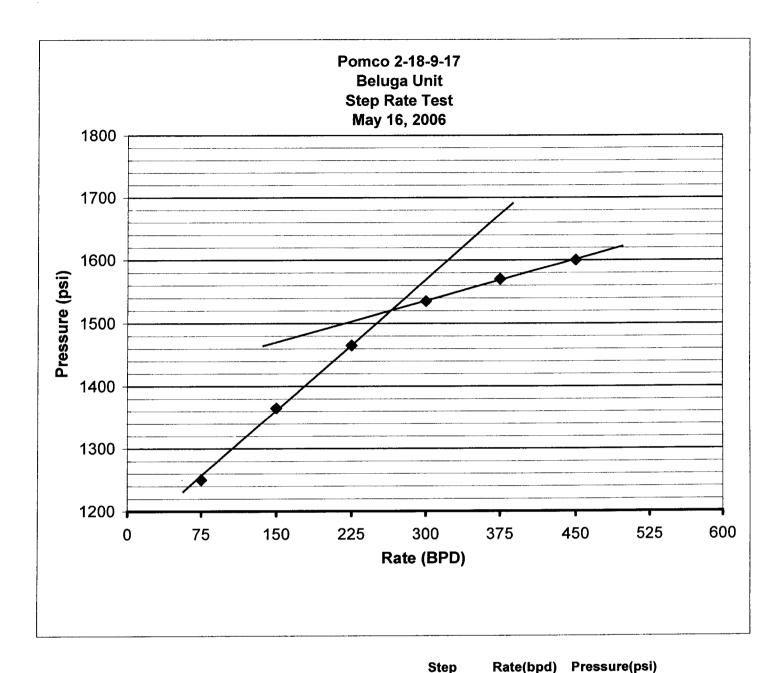
Date of Work Completion:

05/29/2006

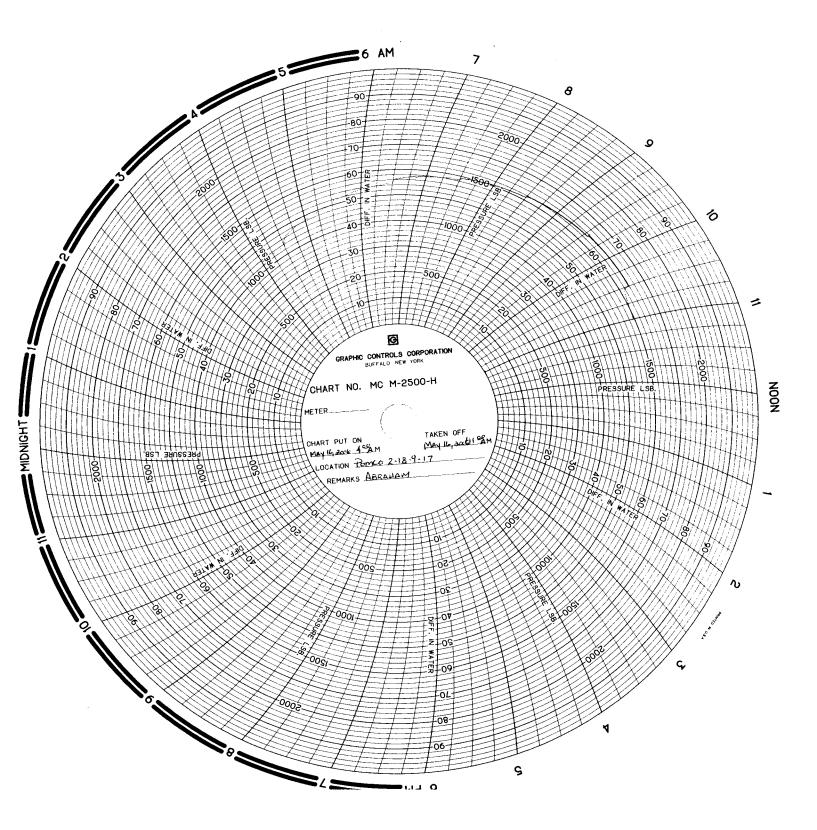
RECEIVED

X OTHER: - Step Rate Test

JUN 0 1 2006



			7,1-	7 202 7 7 2 2 2 7	
Start Pressure:	1085	psi	1	75	1250
Instantaneous Shut In Pressure (ISIP):	1580	psi	2	150	1365
Top Perforation:	3944	feet	3	225	1465
Fracture pressure (Pfp):	1520	psi	4	300	1535
FG:	0.821	•	5	375	1570
	•••		6	450	1600
			_		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING USA UTU-3563 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged **BELUGA UNIT** wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: OIL WELL GAS WELL OTHER POMCO 2 9. API NUMBER: 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY 4301330505 PHONE NUMBER 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: Route 3 Box 3630 STATE UT ZIP 84052 435.646.3721 MONUMENT BUTTE CITY Myton 4. LOCATION OF WELL: COUNTY: DUCHESNE FOOTAGES AT SURFACE: 1980 FSL 1980 FEL STATE: UT OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 18, T9S, R17E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE ■ NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR VENT OR FLAIR CHANGE TUBING PLUG AND ABANDON WATER DISPOSAL CHANGE WELL NAME PLUG BACK SUBSEQUENT REPORT (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/STOP) Date of Work Completion COMMINGLE PRODUCING FORMATIONS OTHER: - 5 Year MIT RECLAMATION OF WELL SITE 09/12/2007 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 08/06/07 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at

On 08/06/07 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 08/30/07. On 08/30/07 the csg was pressured up to 1170 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 450 psig during the test. There was not an EPA representative available to witness the test. EPA# 20798-04661 API# 43-013-30505.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)_	Jentri Park	TITLE Production Clerk
,	1 1/2.	
SIGNATURE	WWW. /W	DATE 09/12/2007
7		

RECEIVED SEP 1 4 2007

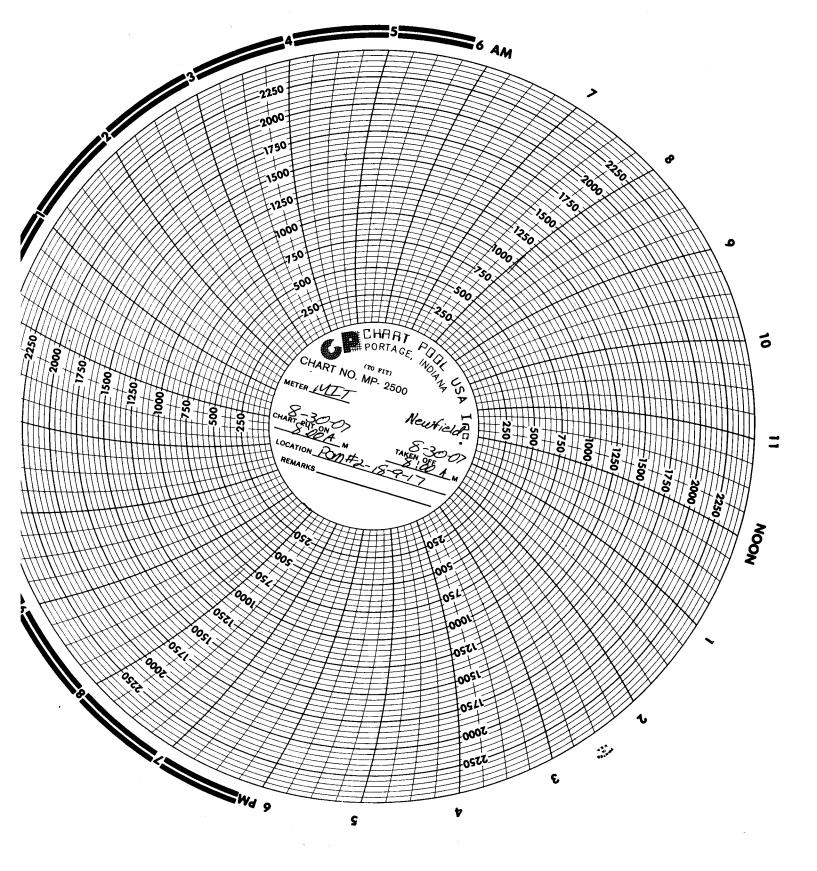
## Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Test conducted by: Others present:	fley J.	Raza	Date:	8 130	<u>107</u>	
Well Name: Ponco #2 Field: Monument Location: Nw/SE Sec Operator: New field Last MIT:/  Is this a regularly scheduled Initial test for permit? Test after well rework? Well injecting during test?	-18-9-17 Butte :_18 T 9 / Max  d test? [X]	N / R / 7	able Pressure: _  No No No No	y: <u>Duchase</u>	PSIG bpd	
Pre-test casing/tubing annulu				psig	Test #3	
MIT DATA TABLE TUBING	Test #1 PRESSURE		Test #2	/#	Test #3	
Initial Pressure	450	psig		psig		psig
End of test pressure	450	psig		psig		psig
CASING / TUBING	ANNULUS		PRESSURE	· · · · · · · · · · · · · · · · · · ·		
0 minutes	1170	psig		psig		psig
5 minutes	1170	psig		psig		psig
10 minutes	1170	psig		psig		psig
15 minutes	1170	psig		psig		psig
20 minutes	1170	psig		psig		psig
25 minutes	1170	psig		psig		psig
30 minutes	1/70	psig		psig		psig
minutes	11	psig		psig		psig
minutes		psig		psig		psig
RESULT	[X] Pass	[ ]Fail	[ ] Pass	[ ]Fail	Pass [	Fail

#### Does the annulus pressure build back up after the test? [ ] Yes MECHANICAL INTEGRITY PRÉSSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

		•
Signature of Witness	· *	



Sundry Number: 27997 API Well Number: 43013305050000

	STATE OF UTAH		FORM 9		
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-3563		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: POMCO 2		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		<b>9. API NUMBER:</b> 43013305050000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 18 Township: 09.0S Range: 17.0E Merid	ian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
7/23/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
DRILLING REPORT	L TUBING REPAIR	U VENT OR FLARE	WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	<b>✓</b> OTHER	OTHER: 5 YR MIT		
On 07/16/2012 Nat the 5 year MIT on th pressured up to 114 loss. The well was was 1455 psig dur	completed operations. Clearly show a han Wiser with the EPA was ne above listed well. On 07/240 psig and charted for 30 ms not injecting during the testing the test. There was not a to witness the test. EPA# U	contacted concerning 23/2012 the casing was inutes with no pressure . The tubing pressure n EPA representative T20798-04661	Accepted by the Utah Division of		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBI</b> 435 646-4874	ER TITLE Water Services Technician			
SIGNATURE N/A		<b>DATE</b> 7/24/2012			

Sundry Number: 27997 API Well Number: 43013305050000

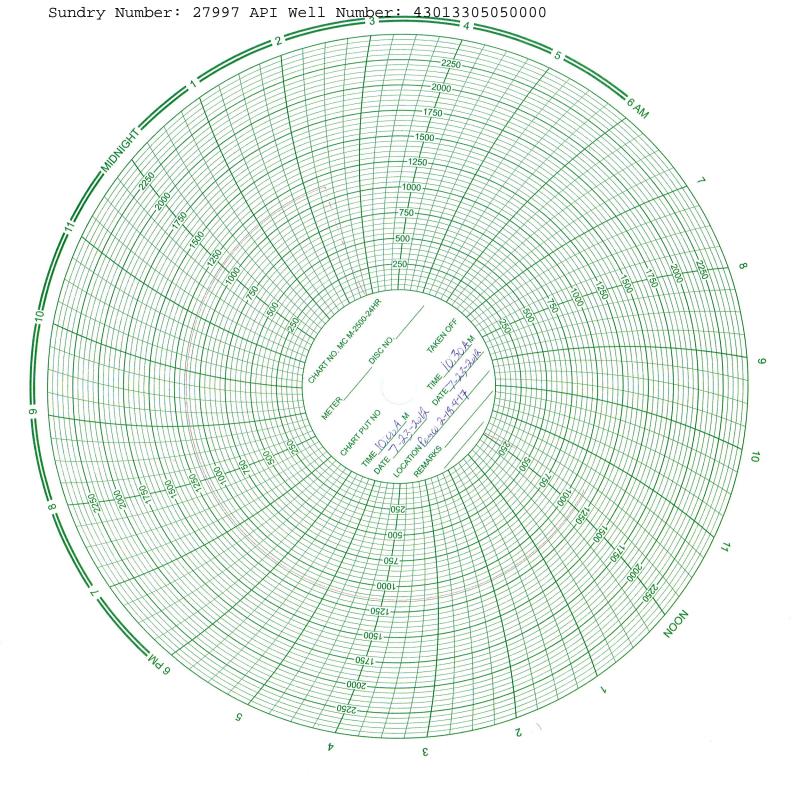
# Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EDA Mitmoggi			Date:	1 ,23	12012	
EPA Witness:	DOV MARX	and the state of the state of the state of the state of the state of the state of the state of the state of the				
Others present:						
Othors prosont.					Ut 30798	
Well Name: Ponco 2-18-9	-17		Type: ER SWD	Stati	is: AC TA U	C
11 mm	10	_		٨		, ,
Location: NW/SE Sec	: 18 T 9 1	1/(S) R	E/W County:_	Duchesn	<u>e</u> State: <u>1/17</u>	ah .
Operator: Cody Mary	<u> </u>					1
Last MIT:/	/ Maxi	imum Allowa	able Pressure:		PSIO	J
Is this a regularly scheduled Initial test for permit? Test after well rework? Well injecting during test? Pre-test casing/tubing annulu	[ ]	Yes [ Yes [ Yes [ Yes [ Yes [  1140]	] No ] No ] No ] No If Yes,	rate:		bpd
			TD		Test	#3
MIT DATA TABLE	Test #1		Test #2		Itst	
TUBING	PRESSURE	•				ngia
Initial Pressure	1455	psig		psig		psig
End of test pressure	1455	psig		psig		psig
CASING / TUBING	ANNULUS		PRESSURE			
0 minutes	1140	psig		psig		psig
5 minutes	1140	psig		psig	·	psig
10 minutes	.1140	psig		psig		psig
15 minutes	1140	psig		psig		psig
20 minutes	1140	psig		psig		psig
25 minutes	1140	psig		psig	·	psig 
30 minutes	1140	psig		psig		psig
minutes		psig		psig		psig
minutes		psig		psig		psig
RESULT	Pass	[ ]Fail	[ ] Pass	[ ]Fail	Pass	[ ]Fail
Does the annulus pressure bu	uild back up after	r the test?	[ ] Yes [	] No	r Teresere	

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness:	



#### STATE OF UTAH

	STATE OF UTAH DEPARTMENT OF NATURAL R			
	5. LEASE DESIGNATION AND SERIAL NUMBER USA UTU-3563			
SUNDR	Y NOTICES AND REPO	ORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	hill new wells, significantly deepen existing wells be tal laterals. Use APPLICATION FOR PERMIT TO			7. UNIT OF CA AGREEMENT NAME BELUGA UNIT
TYPE OF WELL. OIL WELL				8. WELL NAME and NUMBER. POMCO 2
NAME OF OPERATOR				9 API NUMBER
NEWFIELD PRODUCTION COM	MPANY			4301330505
ADDRESS OF OPERATOR			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	TTY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
FOOTAGES AT SURFACE 1980 FSL	1980 FEL			COUNTY DUCHESNE
OTR/OTR SECTION TOWNSHIP RANGE	E MERIDIAN NWSE, 18, T9S, R17E			STATE UT
. CHECK APPRO	PRIATE BOXES TO INDICATI	E NATURE	OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONST		TEMPORARITLY ABANDON
Approximate date work will		OPERATOR		
	CHANGE TO PREVIOUS PLANS			TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PLUGBACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/STOP)	WATER SHUT-OFF
Date of Work Completion	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER: - 5 Year MIT
09/12/2007	CONVERT WELL TYPE	RECOMPLE'	TE - DIFFERENT FORMATION	N
A DESCRIPE BRODOSED OF CO	OMPLETED OPERATIONS. Clearly show a	II martinant datail	s including datas dantha	and man ato
On 08/06/07 Nathan Wiser that time to perform the test pressure loss. The well was		rning the 5-yea was pressure pressure was	ar MIT on the above d up to 1170 psig ar 450 psig during the	listed well. Permission was given at and charted for 30 minutes with 0 psi
			by the	

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SIGNATURE

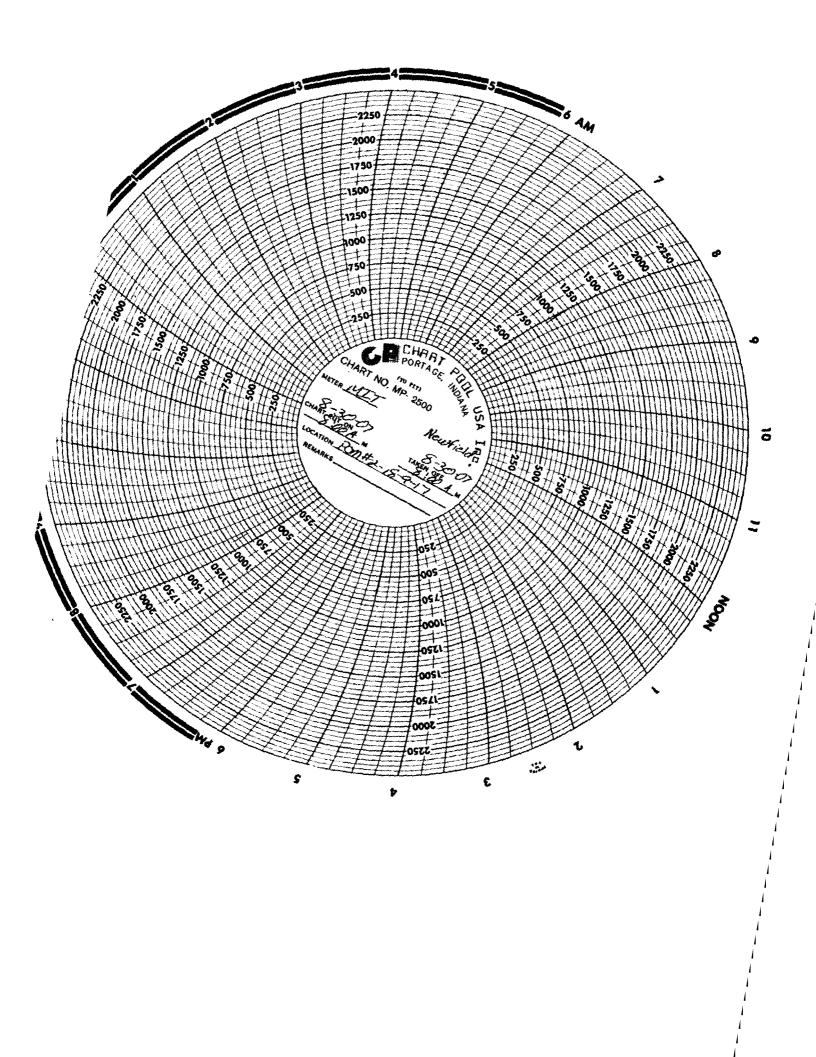
RECEIVED SEP 1 4 2007

DATE\_\_09/12/2007

DIV. OF OIL, GAS & MINING

## Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

Well Name: Ponco #2			Date:			
	-18-9-17		Type: ER S'	WD Stat	us: AC TA	UC
Field: MONUMENT			_			
Location: NW/SE Sec		N / S R	W Coun	ty: <u>Duches</u>	na_State:	$\mathcal{I}$
Operator: Newfield				-	70	T.O.
Last MIT:/	/ Max	umum Allow	able Pressure:		PS	lU
Is this a regularly scheduled	il test?	Yes [	] No			
Initial test for permit?		Yes [×	-			
Test after well rework?		Yes [x				
Well injecting during test?			No If Y	es, rate:		bpd
re-test casing/tubing annulu	is pressure	A		psig		
10-test cashig thomis milari				- ba.e		
MIT DATA TABLE	Test #1		Test #2		Test	#3
TUBING	PRESSURE					
Initial Pressure	450	psig		psig		psig
End of test pressure	450	psig		psig		psig
CASING / TUBING	ANNULUS		PRESSURI	7		
0 minutes	1170	psig		psig		psig
5 minutes	1170	psig		psig		psig
10 minutes	1170	psig		psig		psig
15 minutes	1170	psig		psig		psig
20 minutes	1170	psig		psig		psig
25 minutes	1170	psig		psig		psig
30 minutes	1170	psig		psig		psig
minutes		psig		psig		psig
		psig		psig		psig
minutes				[ ]Fail	[ ] Pass	Fail



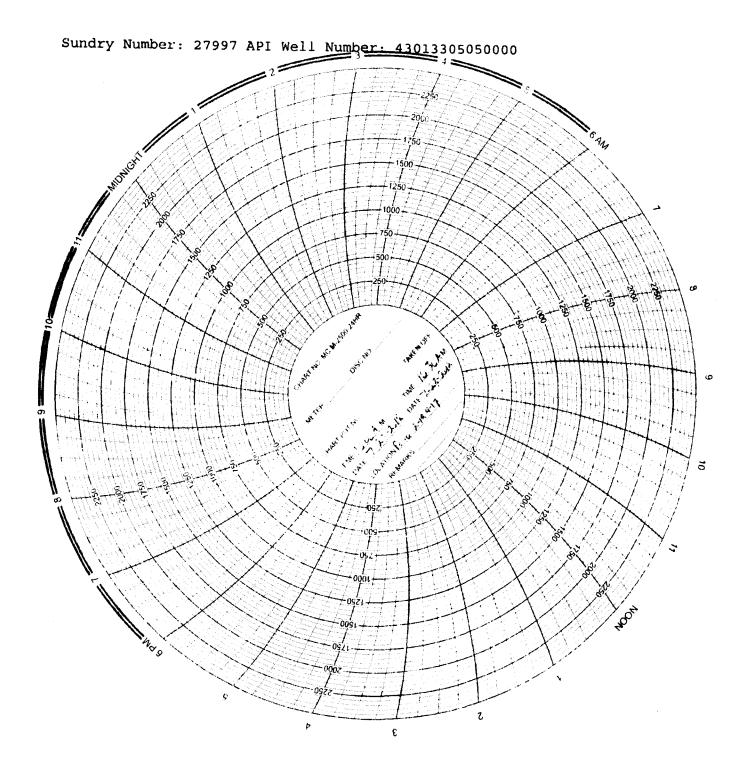
Sundry Number: 27997 API Well Number: 43013305050000

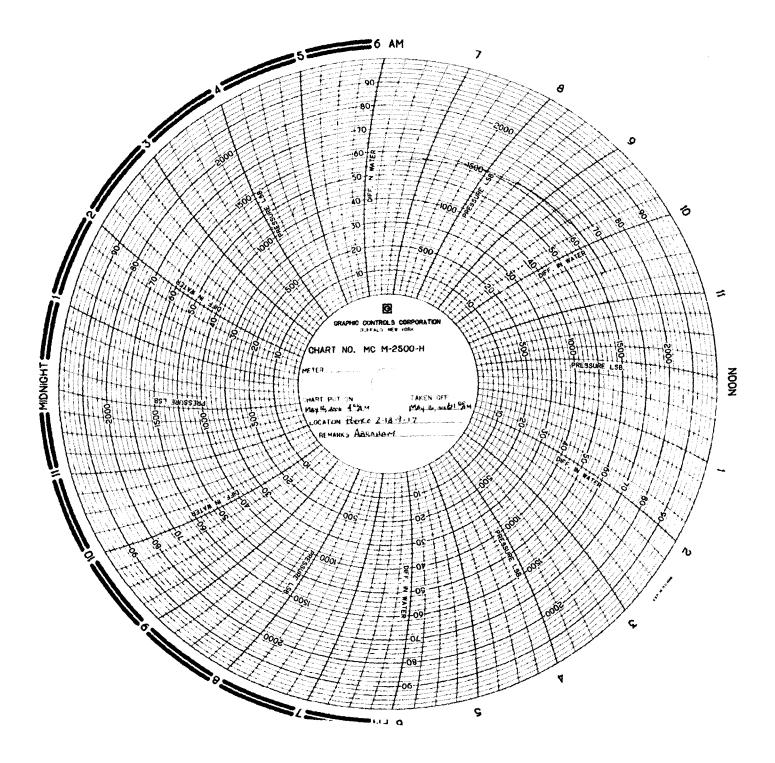
	STATE OF U			FORM
	DIVISION OF OIL, GAS,		3	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-3563
SUND	RY NOTICES AND RE	PORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, sig reenter plugged wells, or to n for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	**************************************	on more and a second second	and the second s	8. WELL NAME and NUMBER: POMCO 2
2. NAME OF OPERATOR: NEWFIELD PRODUCTION C	OMPANY	and the second s	он ор он <mark>штогрог — "Пор</mark> области во воествення воествення под до на воествення вое	9. API NUMBER: 43013305050000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435	PHO 5 646-4825 Ex	ONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL	ikada dalah sebenahan menengan penengan penengan dalah dalah penengan penen	iku of chromet decide kanet til skile a sec <b>ase til b</b> ere størene ser	a and a second of the second o	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 18 Township: 09.0S Range: 1	7.0E Meridian:	s	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES T	O INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	о подражителя в Аладон в Увен коминентов (Венки, <b>В Ал</b> адония)	. ಎನ್.ಕ. ಳ ಸಾ <b>ತ್ರ-ಇ</b> .ಕಾಬ್ಲ್ಯಾಪ್ಟಡ್ ಬೆಸ್ ವಿಸ್ತಾಪಡ	TYPE OF ACTION	ugalekko (1.5 Milyoman (1.5 1994) (1.5 Milyomako kon unuru alakarik (1.7 Milyomako kon unuru alakari
usernae andré discounting au d'au deur teach <del>( andré</del> a ) - entre signe de deur entre attendit et le 1998 ( 1998	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT	NEW CONSTRUCTION
7/23/2012	OPERATOR CHANGE		PLUG AND ABANDON	PLIKE BACK
SPUD REPORT	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMAT	ion 🔲	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
•	WILDCAT WELL DETERMINATION	_	OTHER	OTHER: 5 YR MIT
12 DESCRIBE PROPOSED OF	The second secon	enektronovovovovovovovovovovovovovovovovovovo	ortinent details including dates, o	A TANDER OF THE STATE OF THE ST
On 07/16/2012 Nathe 5 year MIT on the pressured up to 114	than Wiser with the E he above listed well. 40 psig and charted t	PA was co On 07/23/2 for 30 minu	ontacted concerning 2012 the casing was ites with no pressure	Accepted by the Utah Division of
was 1455 psig du	s not injecting during ring the test. There w	as not an E	EPA representative	July 30, 2012
available	to witness the test.	EPA# UT2	0798-04661	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		ONE NUMBER 46-4874	TITLE Water Services Technician	er i enders <del>agelle interest i grelle grelle de</del> den nereuen en reultin <sub>e</sub> dem t <b>elle i</b> t de such massen enddelningset
SIGNATURE N/A	The second secon	en en en en en en en en en en en en en e	<b>DATE</b> 7/24/2012	- N. 1902 (m. Miller, page page page and make a matrix and make a manage page page page page page page page p

Sundry Number: 27997 API Well Number: 43013305050000

# Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:  Test conducted by:  Others present:		<del></del>	Date	: 7,23		98-14 <b>4</b> 61
Well Name: Pance 2-18-0 Field: Monument But Location: NW/SE Sec Operator: Cody Mars	7e' :: 18 T 9 X	n/(s) r	· ·	nty: <u>Duckes</u>	tus: AC TA	UC
Is this a regularly schedule Initial test for permit? Test after well rework? Well injecting during test? Pre-test casing/tubing annulu	d test? [×]	Yes [ Yes [ Yes [ Yes [	] No ] No ] No ] No If	Yes, rate:		
MIT DATA TABLE	Test #1		Test #2		Test	#3
TUBING	PRESSURE	•	T	•	1	
Initial Pressure	1455	psig		psig		psig
End of test pressure	1455	psig		psig		psig
CASING / TUBING	ANNULUS		PRESSUR			
0 minutes	1140	psig :		psig		psig .
5 minutes	. 1140	psig		psig		psig
10 minutes	1140	psig	·	psig		psig
15 minutes	1140	psig		psig	, ,	psig
20 minutes	1140	psig		psig		psig
25 minutes	1140	psig		psig		psig
30 minutes	1140	psig		psig		psig
minutes		psig		psig		psig
minutes		psig		psig		psig
RESULT ·	Pass	<b>[ ]</b> Fail	Pass	[ ]Fail	[ ] Pass	Fail
Does the annulus pressure but  MECHA  Additional comments for m  and bled back at end of tes	ANICAL I	[NTEG] grity pressu	RITY PR	n as volume (	of fluid added	





#### POMCO #2-18-9-17

Spud Date: 8/23/79 Put on Production: 3/29/80 GL: 5462' KB: 5475'

#### SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: J-55
WEIGHT: 36#
LENGTH: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class G cement

#### PRODUCTION CASING

CSG SIZE: 7-5:8"

GRADE: 1-55

WEIGHT: 26#

LENGTH: 5425'

HOLE SIZE: 7-7:8"

CEMENT DATA: 400 sys Class G cement

CEMENT TOP AT: 3370' per CBL

#### TUBING

SIZE:GRADE/WT: 2 7/8" / J-55 / 6.4# NO. OF JOINTS: 125 jis. (3860.72') SEATING NIPPLE: 1.10' SN LANDED AT: 3874.82' PACKER: 7 5/8" Weatherford AS1 CE: (3.60') @ 3878.42' TOTAL STRING LENGTH EOT: 3882.78'

### NEWFIELD

POMCO #2-18-9-17 1980' FSL & 1980' FEL NWSE Section 18-T9S-R17E Duchesne Co, Utah API #43-013-30505; Lease #U-3563

#### Injection Wellbore Diagram

Initial Production: 196 BOPD

Diagram		F0.0	20			
	<b>31</b>	FRAC J				
		12/8/79	5353'-5358'	Frac as follows: 12,000# 10/20 sand in KCt frac fluid, Treated 4400 psi w/avg, rate of	l@iavg press of	
The state of the s		12/21/79	4927`~5127`	1900 psi. Frac as follows: 30,000# 10/20 sand in 467 bbts KC1 frac fluid. Treated & avg press of 3600 psi w/avg, rate of 22 BPM. Packer released before job finished. Re-Frac as follows: 9,000# 10/20 sand in 214 bbts KC1 frac fluid. Treated & avg press of 4500 psi		
		12/22/79	4927'-5127'			
		3/06/80	4927*-4935*	w/avg_rate of 22 BPM Re-Frac as follows: 6.000# 20/40 sand plus sand in 285 bbls KCl fi @ avg press of 6300 p	s 20,000# 10/20 rac fluid. Treated	
		3/16/80	3944"-4216"	BPM. Screened out.  Frac as follows: 6,000# 20/40 sand plus sand in 328 bbls KCl fi @ avg press of 3000 pr	rac fluid, Treated	
		9/27/02		BPM. Screened out Convert to injector.		
		08/06/07		5 year MIT		
	SN (å. 3875) Packer (å. 3879)					
	3944					
3949			P	ERFORATION REC	N RECORD	
	<b>→</b> 4007°			12/06/79 53531-53581	3 SPF 18 holes	
	=- 4027			12/12/79 5124"-5127"	3 SPF 12 holes	
	4033			12/12/79 5104'-5112'	3 SPF 36 holes	
	4039*			12/12/79 5085'-5102'	3 SPF 51 holes	
	→ 4043 <sup>*</sup>			12/12/79 4927'-4935'	3 SPF 27 holes	
	4213'-4217' (s	queczed)		3/13/80 4927'-4935' 3/13/80 4216', 4213',	4 SPF 32 hotes 40431, 40391, 40331,	
1	= 4250° (Hole in			4027', 4007', 3949', 3944		
	4927'-4935'			5/23/80 42131-42171	3 SPF 12 to)	
	Wireline BP (å, 50 10/08/80	064'				
	5085'-5102'					
	\$101'-\$112'					
	5124'-5127'					
	5353'-5358'					
	SHOE @ 5360'					

TD (a. 5425)

#### POMCO #2-18-9-17

Spud Date: 8/23/79 Put on Production: 3/29/80 GL: 5462' KB: 5475'

#### SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: 1-55
WEIGHT: 36#
LENGTH, 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class G cement

#### PRODUCTION CASING

CSG SIZE: 7-5'8"

GRADE: J-55

WEIGHT: 26#

LENGTH: 5425"

HOLE SIZE: 7-7/8"

CEMENT DATA, 400 sxs Class G cement

CEMENT TOP AT: 3370' per CBL

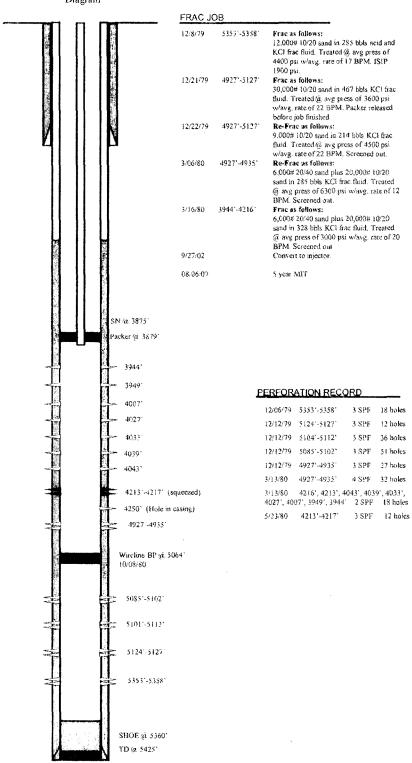
#### TUBING

SIZE GRADE/WT: 2 7/8" / J-55 / 6.4#
NO. OF JOINTS: 125 jis. (3860.72")
SEATING NIPPLE: 1.10"
SN LANDED AT: 3874.82"
PACKER: 7 5/8" Weatherford AS1
CE: (3.60") /g 3878.42"
TOTAL STRING LENGTH EOT: 3882.78"

#### NEWFIELD POMCO #2-18-9-17

1980' FSL & 1980' FEL NWSE Section 18-T9S-R17E Duchesne Co, Utah API #43-013-30505; Lease #U-3563

#### Injection Wellbore Diagram



Initial Production: 196 BOPD



WELL NAME: POMCO #2

FIELD: Monument Butte Field (Beluga Unit)

FEDERAL LEASE NO.: U-3563

LOCATION: NW SE Sec.18, T9S, R173 FOOTAGE: 1980' FSL, 1980' FEL

COUNTY/STATE: Duchesne County, Utah WORKING INTEREST: 0.91491728

PRODUCING FORMATION: Green River

COMPLETION DATE: 7/11/80

INITIAL PRODUCTION: 196 BO

OIL/GAS PURCHASER:

PRESENT PROD STATUS:

ELEVATIONS - GROUND: 5462' GL

TOTAL DEPTH: 5425' KB

**SURFACE CASING** 

CSG SIZE: 9-5/8"

WEIGHT: 36#

HOLE SIZE:

STRING: 1

GRADE: K-55

LENGTH: 287.5'

DEPTH LANDED: 300' KB

CEMENT DATA: UNKNOWN

DATE: 11/13/95 vk

API NO.: 43-013-30505

NET REVENUE INTEREST: 0.80471769 Oil

0.73108274 Gas

SPUD DATE: April, 1979

OIL GRAVITY:

BHT:

KB: 5474.5' KB (12.5' KB)

PLUG BACK TD:

PRODUCTION CASING

STRING: 1

CSG SIZE: 7-5/8"

GRADE: K-55

WEIGHT: 26#

LENGTH: 5312.5'

DEPTH LANDED: 5425' KB

HOLE SIZE:

CEMENT DATA: UNKNOWN

CEMENT TOP AT:

**TUBING RECORD** 

SIZE/GRADE/WT.: 2-7/8", J-55, 6.5 #

NO. OF JOINTS:

**TUBING ANCHOR:** 

NO. OF JOINTS: INCOMPLETE

SEATING NIPPLE: INFORMATION

PERFORATED SUB:

MUD ANCHOR:

TOTAL STRING LENGTH:

SN LANDED AT:

**SUCKER ROD RECORD** 

POLISHED ROD:

SUCKER RODS:

**INCOMPLETE** 

**INFORMATION** 

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

PUMPING UNIT SIZE:

PRIME MOVER:

LOGS:

PERFORATION RECORD

3944' 3/13/80 2 holes 3949' 3/13/80 Y2 2 holes 4007' 3/13/80 Y3 2 holes 4027 3/13/80 Y3 2 holes 4033' 3/13/80 2 holes 4039' 3/13/80 **Y3** 2 holes 4043' 3/13/80 2 holes **SQEEZED** 

4213' 3/13/80 Y5 2 holes

3 SPF 4213' - 4217' 5/23/80 **SQUEEZED** 2 holes 4216' 3/13/80 Y5 **SQEEZED** 

4927' - 4935' 3/13/80 G3 2 SPF -- reperf'd 4927' - 4935' 12/12/79 G6 3 SPF

5085' - 5102' 3 SPF 12/12/79 G6

5104' - 5112' 12/12/79 G6 3 SPF 5124' - 5127' 12/12/79 3 SPF G6

5353' - 5358' 12/4/79 3 SPF

**SQEEZED JOB** 

4213' - 4216' 5/17/80 150 sxs of class "H", Press-2800

psi, Rate-3 bpm.

4213' - 4217' 6/4/80 150 sxs of class "H" w/ 2% CCI +

0.4% Halad 9 on last 50 sxs.

ACID JOB / BREAKDOWN JOB & FRAC JOB

CONTINUED ON NEXT PAGE

Note: Well will be returned to production after waterflood is started.



POMCO #2 NW SE Sec.18, T9S, R173 1980' FSL, 1980' FEL Monument Butte Field (Beluga Unit) Duchesne County, Utah WELL DATA CONTINUED PAGE TWO

#### ACID JOB / BREAKDOWN JOB

5353' - 5358'	12/6/79	Spot 1000 gal 15% HCl w/ 3gal C-15 & 3gal J-22, displace w/ 1512 gal 3% KCl wtr, drop 25 ball sealers, pump 5.5 bpm @ 2400 psi. ISIP-1800 psi, 5,10,15min-1750 psi.
5124' - 5127' & 5104' - 5112' & 5085' - 5102'	12/15/79	5000 gal 15% HCl w/ C-15 inhibitor, & J-22. Drop 135 ball sealers w/ no apparent ball action. ATP-2900 psi, ATR-6 bpm. ISIP-2200 psi, 5min-2070, 10min-2060 psi, 15min-2040 psi.
4927' - 4935'	12/19/79	2000 gal 15% HCl, 6gal C-15 inhibitor, & 6 gal J-22. Drop 40 balls, balled out. ISIP-1500 psi, 5min-1430, 10min-1400 15min-1330 psi.
4043' - 3944'	5/19/80	40,000 SCF of N2 pad followed by 1000 gal 15% HCl, then 2000 gal acid w/ 22 ball sealers in stages & 250 # block. Flush w/ 756 gal 3% KCl wtr. All acid & flush contained 750 SCF of N2.
4213' - 4217'	5/24/80	500 gal 15% HCl w/ 1gal inhibitor & 2 gal foamex. Flush w/ 3% KCl wtr.
4927' - 4935'	6/11/80	750 gal Resi-Sol acid & 250 gal xylene w/ 5gal I-5 surfactant. Flush w/ 1197 gal diesel. ATP-3400 psi, ATR-5 bpm, ISIP-1900 psi.
4927' - 4935'	6/16/80	6500 gal Dolowash acid w/ 400# Westblock III X & 14.5 gal Foamex. Flush w/ 2% KCl wtr. All fluid contained 750 SCF of N2. ATP-3200 psi, ATR-4.5 bpm. ISIP-2300 psi, 15min-1000, 60min-200.
5353' - 5358' & 5124' - 27' & & 5085' - 5102'		3000 gal Resi-Sol acid & 1000 gal xylene w/ 20 gal CS-3 clay stabilizer. Flush w/ 1277 gal KCl wtr. ATR-6 bpm, ATP-3800 psi. ISIP-2000 psi, 15min-1800



POMCO #2 NW SE Sec.18, T9S, R173 1980' FSL, 1980' FEL Monument Butte Field (Beluga Unit) Duchesne County, Utah

#### WELL DATA CONTINUED PAGE THREE

#### **FRAC JOB**

5353' - 5358' 12/8/79

1500 gal 3% KCI wtr w/ scale inhibitor followed by 1000 gal 3% KCI water spacer. Pump 2500 gal Terra frac pad followed by 7000 gal 3% KCI gel w/ 12,000# 10/20, Flush w/ 1500 gal 3% KCI. ATP-4400 psi, ATR-17 bpm, ISIP-1900 psi, 5min-1800, 10min-1770, 15min-1750 psi.

5124' - 5127' 12/21/79

& 5104' - 5112' & 5085' - 5102' & 4927' - 4935' 10,000 gal 3% KCl gel w/ scale inhibitor followed by1000 gal 3% KCl wtr spacer. 6000 gal gelled pad followed by 12,000 gal gel w/ 30,000 # 10/20. Packer released when 5# sand at perfs. ATP-3600 psi. ATR-22 bpm.

REFRAC same zone on 12/22/79
3000 gal pad, 6000 gal w/ 9000#
10/20. SCREENED OUT when 2# sand arrived at perfs. ATP-4500 psi, ATR- 22 bpm. Tried to flow well back twice to clear up sand & get formation to take same, with no success.

Sumo, wan no s

5124' - 5127' 2/29/80

& 5104' - 5112' & 5085' - 5102' TEST INJECTION RATE: Pumped 8.8 bpm

at 4100 psi.

4927' - 4935' 3/6/80

Pump 1000 gal 15% HCl for clean up followed by 2000 gal krystal 40-D frac fluid. 12,000 gal gel w/ 6000# 20/40 & 20,000# 10/20, Flush w/ 1092 gal 3% KCl wtr. SCREENED OUT before 4# was clear of tubing. ATP-6300 psi, ATR-12

bpm. No ISIP recorded.

4216', 4213' 3/13/80 4043', 4039', 4033' 4027', 4007', 3949', 3944' 2500 gal pad of Apollo followed by 6000gal gel w/ 3000# 20/40 + 18,000# 10/20. 8 balls dropped after 1st stage & 6 balls dropped after 2nd stage, no ball out. Shut down flow back to clear perfs. Start again w/ 2300 gal pad followed by 3170 gal gel w/ 2000# 20/40 + 1170# 10/20. SCREENED OUT on 3# sand. ATP-3000 psi, ATR-20 bpm. No ISIP recorded.

3/19/80

Gamma Ray log indicates R.A. sand in zone 4027' - 4043' & 4213' - 4216', but thru channel in cement into water

zone at 4226' - 4230'.



POMCO #2 NW SE Sec.18, T9S, R173 1980' FSL, 1980' FEL Lease #U-3563 Monument Butte Field (Beluga Unit) Duchesne County, Utah

Elev.GR - 5462' GL Elev.KB - 5474.5' KB (12.5' KB)

**WELLBORE DIAGRAM** 

DATE: 11/13/95 vk

#### SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 287.5'
DEPTH LANDED: 300' KB
HOLE SIZE:
CEMENT DATA: UNKNOWN

300' KB

#### PRODUCTION CASING

CSG SIZE: 7-5/8"
GRADE: K-55
WEIGHT: 26#
LENGTH: 5312.5'
DEPTH LANDED: 5425' KB
HOLE SIZE:
CEMENT DATA: UNKNOWN

CEMENT TOP AT:

#### TUBING

SIZE/GRADE/WT.: 2-7/8", J-55, 6.5"
NO. OF JOINTS:
TUBING ANCHOR:
NO. OF JOINTS: INCOMPLETE
SEATING NIPPLE: INFORMATION
PERFORATED SUB:
MUD ANCHOR:
STRING LENGTH:
SN LANDED AT:
EOT:

#### SUCKER RODS

POLISHED ROD: SUCKER RODS:

INCOMPLETE INFORMATION

STRING LENGTH:

PUMP NUMBER: PUMP SIZE:

STROKE LENGTH: PUMP SPEED, SPM: PUMPING UNIT: PRIME MOVER:

LOGS:

#### **ACID JOB /BREAKDOWN**

CONTINUED ON NEXT PAGE

#### FRAC JOB

CONTINUED ON NEXT PAGE

#### **SQEEZED JOB**

4213' - 4216' 5/17/80 150 sxs of class "H", Press-2800 psi, Rate-3 bpm.

4213' - 4217' 6/4/80 150 sxs of class "H" w/ 2% CCl + 0.4% Halad 9 on last 50 sxs.

#### PERFORATION RECORD

3944'	3/13/8	10	Y2	2 holes	
3949'	3/13/8	0	Y2	2 holes	
4007'	3/13/8	0	Y3	2 holes	
4027'	3/13/8	0	Y3	2 holes	
4033'	3/13/8	0	Y3	2 holes	
4039'	3/13/8	0	Y3	2 holes	
4043'	3/13/8	0	Y3	2 holes	
4213'	3/13/8	0	Y5	2 holes	SQEEZED
4213' -	4217'	5/23/80		3 SPF	SQUEEZED
4216'	3/13/8	0	Y5	2 holes	SQEEZED
4927' -	4935'	3/13/80	G3	2 SPF	reperf'd
4927' -	4935'	12/12/79	G6	3 SPF	
5085' -	5102'	12/12/79	G6	3 SPF	
5104' -	5112'	12/12/79	G6	3 SPF	
5124' -	5127'	12/12/79	G6	3 SPF	
5353' -	5358'	12/4/79	R1	3 SPE	

3944' - 4043'

4213' - 4217' SQUEEZED

4927' - 4935' REPERF'd

5085' - 5102' 5104' - 5112' 5124' - 5127'

5353' - 5358'

PBTD @ ?' KB TD @ 5425' KB